

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

08/10/05 16:07:15
OGOMES -TPKQ
PAGE NO: 1

Sec : 30 Twp : 21S Rng : 37E Section Type : NORMAL

1 36.95 Federal owned A A A	C 40.00 Fee owned A A A A	B 40.00 Fee owned A	A 40.00 Fee owned A A
2 36.97 Federal owned A A	F 40.00 Fee owned A A	G 40.00 Fee owned A A A	H 40.00 Fee owned A A
3 36.99 Fee owned A	K 40.00 Fee owned A A A	J 40.00 Fee owned A A A	I 40.00 Fee owned U A A
4 37.01 Federal owned A	N 40.00 Fee owned A A	O 40.00 Fee owned A A	P 40.00 Fee owned U A P

1962

ACCU. TO 1-1-61	WEL	S.T.R.	JAN.	FEB.	MAR.	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	OIL G-DAS WATER	1962 TOTALS	M P	ACCU. TO 1-1-61
PENROSE SKELLY GRAYBURG CTO																		
1294	7F302137				UN	1												3527
35843	8E302137				108	08												6520
3596	9Q302137																	3289
32097	10O302137																	4792
52922	MITT 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	10499
46900	501722137	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	6714
41835	TEXAS PACIFIC COAL AND OIL CO																	
40199	WALD 101522237	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	55511
05507	2C152237																	108962
84953																		42563
4948	TIDB 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	57931
85473	CL 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	50158
87859	MA 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	8943
74992	TWO 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	98191
47254	20162237	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	89982
35616	30162237	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	87302
91244	40162237	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	57839
98970	50162237	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	54451
78371	NACH 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	30971
05471	CH 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	102642
42065	DOWN 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	51932
6803	GR 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
PRAIRIE PENN SOUTH FACTOR 9 TO 10M																		
64171	ATLANTIC REFINING CO																	62571
11615	CHAMBER 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
67475	MOBIL 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	21804
07731	IS 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	54367
89464	TO 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
95748	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	99915
65899	FED 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	64595
48741	FED 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	28345
55898	FED 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	28919
56429	FED 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	82474
56129	FED 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	39869
54673	FED 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	14727
23566	FED 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
09749	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	91247
10305	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	21520
11548	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	87410
30518	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	19178
10305	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	81395
10305	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
10305	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	73334
10305	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	53196
10305	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	60994
10305	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	94688
10305	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	42493
10305	FE 11172257	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	27659
PRAIRIE SAN ANDRES FACTOR 0 TO 5M																		
6671	ATLANTIC REFINING CO																	407

[illegible]

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002506913
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	317230
7. Lease Name or Unit Agreement Name	HENDERSON, V. M.
8. Well No.	7
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

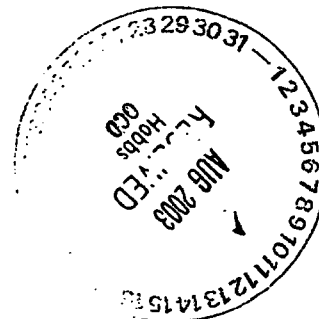
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ RETURN TO PRODUCTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 5-15-03 AFTER PRESSURE WAS OBSERVED ON THE CASING. THE WELL IS MARGINAL AT PRESENT, BUT IS ACTIVE. THE TEST FOR 5-15-03 WAS 1 OIL, 24 MCF, & 2 WATER.

PLEASE REMOVE THE SUBJECT WELL FROM THE SHUT-IN WELL LIST



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 8/8/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE

AUG 11 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104A
March 19, 2001
Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 22351
Name: Texaco Exploration & Production, Inc.
Address: P.O. Box 3109
Address: _____
City, State, Zip: Midland, Texas 79702

New Operator Information:

Effective Date: May, 01, 2002
New Ogrid: 4323
New Name: Chevron U.S.A.
Address: P.O. Box 1150
Address: 15 Smith Road
City, State, Zip: Midland, Texas 79705

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: M. K. DeBerry

Printed name: M. K. DeBerry

Title: Attorney-In-Fact

Date: April 26, 2002 Phone: 281-561-3618

Previous operator complete below:

Previous

Operator: Texaco Exploration & Production Inc Signature: _____

Previous

OGRID: 22351

Signature: D. T. Yellowlees

Printed

Name: D. T. Yellowlees

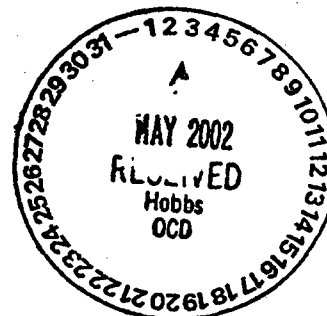
NMOCD Approval

Printed

Name: PAUL F KAUTZ

District: PETROLEUM ENGINEER

Date: JUL 10 2002



OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well API No. 30 025 06913
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) EFFECTIVE 6-1-91		
New Well ☐	Change in Transporter of: ☐ Dry Gas ☐	
Recompletion ☐	Oil ☐ ☐ Condensate ☐	
Change in Operator ☒	Casinghead Gas ☒	
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		

II. DESCRIPTION OF WELL AND LEASE

Lease Name V M HENDERSON	Well No. 7	Pool Name, Including Formation PENROSE SKELLY GRAYBURG	Kind of Lease State, Federal or Fee FFF	Lease No. 317230
Location Unit Letter <u>F</u> : 1980 Feet From The <u>NORTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Texaco Exploration and Production Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231	
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>30</u> Twp. <u>21S</u> Rge. <u>37E</u>	Is gas actually connected? <u>YES</u> When? <u>UNKNOWN</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	DIT Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature K. M. Miller
K. M. Miller Div. Ops. Engr.
Printed Name
May 7, 1991 Title
915-888-4834
Date Telephone No.

OIL CONSERVATION DIVISION

JUN 0 3 1991

Date Approved

By Paul Kautz Orig. Signed by
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well API No. 30 025 06913
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☒ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ EFFECTIVE 8-1-91 Change in Operator ☒ Casinghead Gas ☒ Condensate ☐		
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		

II. DESCRIPTION OF WELL AND LEASE

Lease Name V M HENDERSON	Well No. 7	Pool Name, including Formation PADDOCK	Kind of Lease State, Federal or Fee FFF	Lease No. 317230
Location Unit Letter F : 1980 Foot From The NORTH Line and 1980 Foot From The WEST Line Section 30 Township 21S Range 37E NMPM LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Pipeline Corporation ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas Texaco Exploration and Production Inc. ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 30	Twp. 21S	Rge. 37E	Is gas actually connected? YES	When? UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.M. Miller
Signature
K. M. Miller Div. Ops. Engr.
Printed Name
May 7, 1991 Title
915-888-4834
Date Telephone No.

OIL CONSERVATION DIVISION

JUN 03 1991

Date Approved
By
Orig. Signed by
Paul Kautz
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well API No. 30 025 06913
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) EFFECTIVE 6-1-91		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☒ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		

II. DESCRIPTION OF WELL AND LEASE

Lease Name V M HENDERSON	Well No. 7	Pool Name, Including Formation DRINKARD	Kind of Lease State, Federal or Fee FEE	Lease No. 317230
Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 30 Township 21S Range 37E , NMPM LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Pipeline Corporation ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252	
Name of Authorized Transporter of Casinghead Gas Texaco Exploration and Production Inc. ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231	
If well produces oil or liquids, give location of tanks.	Unit H Sec. 30 Twp. 21S Rge. 37E	Is gas actually connected? YES When? UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature K. M. Miller
K. M. Miller Div. Ops. Engr.
Printed Name
May 7, 1991 Title
915-688-4834
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 03 1991
By Paul Kanta Orig. Signed by
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	
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FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	NATURAL GAS
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-124
Revised 10/01/79
Format C6-G1-23
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
TEXACO Inc.

Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)		Change in Transporter of:		Other (Please explain)
☐ New Well		☐ Oil	☐ Dry Gas	Change of Transporter from Getty Oil Co. to TEXACO PRODUCING INC. effective 6/1/85.
☐ Recompletion		☒ Casinghead Gas	☐ Condensate	
☒ Change in Ownership				

change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
V.M. Henderson	7	Paddock	State, Federal or Fee Fee	
Location				
Unit Letter	F	1980	North	1980
Unit Letter			Line and	West
Line of Section	30	Township	21S	Range
			37E	, NMPM, Lea
				County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Shell Pipeline Corp.	P.O. Box 1910, Midland, TX 79702			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Texaco Producing Inc.	P.O. Box 3000, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	H	30	21S	37E
Is gas actually connected?	Yes		When 4/5/62	

this production is commingled with that from any other lease or pool, give commingling order number: **PC-442**

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh
(Signature)
District Operations Manager
6/1/85
(Date)

OIL CONSERVATION DIVISION
APPROVED JUL 22 1985 6/1, 19 85
BY [Signature]
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-124 must be filed for each well in multiple completed wells.

NO. OF COPIES DESIRED	
DISTRICT	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-174
Revised 12-01-75
Format 05-G-1-23
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
TEXACO Inc.

Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☐ Oil	☐ Condensate
☒ Change in Ownership	☒ Casinghead Gas	

Other (Please explain)
Change of Transporter from Getty Oil Co. to TEXACO PRODUCING INC. effective 6/1/85.

Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name V.M. Henderson	Well No. 7	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West	
Line of Section 30	Township 21S	Range 37E	NMPM, Lea		County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Texaco Producing Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000, Tulsa, OK 74102					
Is well produces oil or liquids, give location of tanks.	Unit H	Sec. 30	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When 3/3/62
this production is commingled with that from any other lease or pool, give commingling order number:						PC-442

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh
(Signature)
District Operations Manager
6/1/85
(Date)

OIL CONSERVATION DIVISION
JUL 22 1985
APPROVED **6/1**, 19 **85**
BY **James Loh**
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only sections I, II, III, and IV for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms O-174 must be filed for each pool in multiple completed wells.

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 9 4 10 AM '69

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)		6a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐		5. State Oil & Gas Lease No. None
2. Name of Operator TEXACO Inc.		7. Unit Agreement Name None
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		8. Farm or Lease Name V. M. Henderson
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E NMPM.		9. Well No. 7
15. Elevation (Show whether DF, RT, GR, etc.) 3499' (DF)		10. Field and Pool, or Wildcat Penrose Skelly
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Shut In Well ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The status of this well was changed from Pumping to TR-0 effective 8-7-69.
This well is being held for secondary recovery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Assistant District Superintendent 8-7-69

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE AUG 11 1969

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
None

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	None
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	V. M. Henderson
4. Location of Well	9. Well No.
UNIT LETTER <u>F</u> . <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3499' (D. F.)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

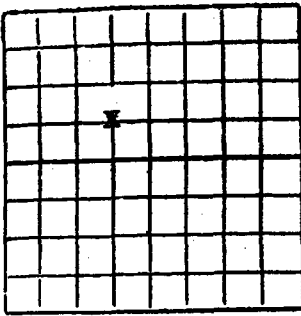
1. Pulled production rods and tubing.
2. Acidized Paddock perforations 5172' -5180' as follows:
Pumped 10 bbls. lease crude and 5 bbls. kerosene down 2 3/8" O. D. Casing.
Followed w/500 gals. SAF acid and 5 bbls. kerosene.
Acidized w/3000 gals. 28% J-Type Acid.
3. Ran pump and rods.
4. Tested and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE March 10, 1969

APPROVED BY [Signature] TITLE DISTRICT DATE

CONDITIONS OF APPROVAL, IF ANY:



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OCC

Santa Fe, New Mexico

1962 APR 6 PM 1:37 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc.
(Company or Operator)

V. M. Henderson
(Lessee)

Well No. 7 in SE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 30, T. 21-S, R. 37-E, NMPM.
Penrose-Skelly, Paddock, Drinkard Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from West line
of Section 30. If State Land the Oil and Gas Lease No. is Patented.

Drilling Commenced January 5, 1962. Drilling was Completed February 5, 1962.

Name of Drilling Contractor Cactus Drilling Company

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 3499' (D. F.). The information given is to be kept confidential until
July, 1962.

See attached sheet.

OIL SANDS OR BONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Drilled with rotary tools and no water sands tested.
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF CEMENT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4"	31.20	New	300'	Howco	None	None	Surface
8 5/8"	24.00	New	2990'	Howco	None	None	Intermediate
2 3/8"	4.60	New	5302'	Howco	None	See attached	Production
2 3/8"	4.60	New	6736'	Howco	None	See attached	Production
2 3/8"	4.60	New	6736'	Howco	None	See attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11 3/4"	310'	300	Howco		
10 5/8"	8 5/8"	3000'	1370	Howco		
7 5/8"	2 3/8"	5310'	*1050	Howco		
7 5/8"	2 3/8"	6744'	*1050	Howco		
7 5/8"	2 3/8"	6744'	*1050	Howco		

RECORD OF PRODUCTION AND STIMULATION * 3 strings required 1050 Sx Cement.

(Record the Process used, No. of Qtz. or Gal. used, Interval treated or shot.)

See attached

Result of Production Stimulation See attached.

Depth Cleaned Out 6745'

BOARD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6745 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1, 1962

OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 28 % was oil; % was emulsion; 2 % water; and % was sediment. A.P.I. Gravity 38°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1182'	T. Devonian	T. Ojo Alamo
T. Salt	1358'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2455'	T. Montoya	T. Farmington
T. Yates	2608'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3375'	T. Ellenburger	T. Point Lookout
T. Grayburg	3650'	T. Gr. Wash	T. Mancos
T. San Andres	3950'	T. Granite	T. Dakota
T. Glorieta	5112'	T.	T. Morrison
T. Blinberry	5562'	T.	T. Penn
T. Tubbs	6240'	T.	T.
T. Drinkard	6615'	T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	313	313	Caliche	Deviation Record			
313	963	650	Redbed	Depth			Degrees off
963	1358	395	Redbed & Anhy	950'			1/2
1358	2455	1097	Top of Salt	1280'			3/4
2455	2650	195	Anhy & Salt	1900'			1 1/2
2650	3375	725	Anhy & Gyp	2500'			1 1/2
3375	3950	575	Anhy & Lime	2890'			1 1/4
3950	5112	1162	Lime	3400'			1 1/4
5112	6240	1128	Lime & Sand	3750'			1 1/4
6240	6615	375	Lime	4834'			1
6615	6745	130	Lime & Sand	4992'			1 1/4
Total Depth	6745			5477'			1
				5760'			1 1/4
				6449'			1
				6745'			1

All measurements from rotary table or 9" above ground level.

Estimate No. 7539

5-NMCCC
1-Division
1-Field
1-File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

[Signature]

April 6, 1962

Company or Operator TEXACO Inc.

Address P. O. Box 728, Hobbs, New Mexico

Name H. N. Wade

Position or Title Assistant District Superintendent

V. M. HENDERSON WELL NO. 7

DST No. 1, 4248' to 6313', Tool opened with weak blow, died in 45 min, fluid dropped behind DP. Regained circulation. NSOG&Wtr. No ISIP, R&FTP-52, FSIP-79, H&HO-2941, Job complete 5:00 A.M. Feb.1, 1962.

PADDOCK ZONE - (String No. Y)

Perforate 2-3/8" casing with 2 Jet Shots per ft 5172' to 5180'. Acidize with 1000 gals LST NEA. Re-acidize with 2000 gals LST NEA.

PENROSE SKELLY ZONE (String No. X)

Perforate 2-3/8" casing with 2 Jet Shots per ft 3688' to 3692', 3696' to 3703', 3706' to 3710', 3715' to 3718', 3756' to 3760', 3784' to 3792', 3798' to 3801', 3820' to 3822', and 3824' to 3830'. Acidize with 1000 Gals LST NEA.

DRINKARD ZONE (String No. Z)

Perforate 2-3/8" casing with 2 Jet Shots per ft 6617' to 6621', 6624' to 6626', 6636' to 6639', 6646' to 6648', 6654' to 6658', 6671' to 6673', 6676' to 6679', 6685' to 6695', 6699' to 6701', and 6710' to 6712'. Acidize with 500 gals LST NEA. Re-acidize with 3000 gals LST NEA. Spot 300 gals blocking material 6624' to 6626'. Acidize with 3000 gals LST NEA.

DRINKARD ZONE TEST:

On 24 hour potential test well flowed thru 3/4" choke 5380 and 1BW ending 11:59 A.M. March 1, 1962.

GOR-1489

Gravity-38

Top of Pay-6617'

Btm of Pay-6712'

NMOCC Date-February 5, 1962.

TEXACO Inc. Date-March 1, 1962.

PENROSE SKELLY ZONE TEST:

On 24 hour potential test well flowed thru 3/4" choke 8080 and 160BW ending 7:00 A.M. March 14, 1962.

GOR-5212

Gravity-35.5

Top of Pay-3688'

Btm of Pay-3830'

NMOCC Date-February 5, 1962

TEXACO Inc. Date-March 14, 1962.

PADDOCK ZONE TEST:

On 24 Hour Potential test well pumped 66 BO and 14 BW ending 10:00 A. M. April 5, 1962.

GOR - TSTM

Gravity - 36.5

Top of Pay - 5172'

Btm of Pay - 5180'

NMOCC Date - February 5, 1962

TEXACO Inc Date - April 5, 1962

SSD: Cemented through (Z- -2-3/8"
 Dual (X-Ga.-2-3/8" OD) casing
 strings with 1050 sx Incor 8% gel
 0.83 LWL. Top cement at 2750'.
 primary cementing supplemented with
 squeeze cementing through Otis
 type "A" Sliding Side Doors (SSD).

Drinkard Oil (Z-Dr.)

Penrose-Skelly Oil (X-Ga)

Paddock Oil (Y-Gl.)

11-3/4" Casing set at 310'
 Cement Circulated

8-5/8" Casing set at 3000'
 Cement Circulated

2-3/8" Casing set at 6744'

2-3/8" Casing set at 5310'

2-3/8" Casing set at 6744'

Radioactive Collar at 3484' on
 top of 6' sub

SSD @ 3618

Top at 3668 Feet
 Name: Penrose-Skelly
 Completion this
 Zone: Oil

Perforated
 3688-3692; 3715-3718; 3798-3801
 3696-3703; 3756-3760;
 3706-3710; 3784-3792;

Bottom at 3801 Feet

SSD @ 3928

Radioactive Collar @ 5003 on top
 of 10' sub

SSD @ 5115

Top at 5172 Feet
 Name: Paddock
 Completion this
 Zone: Oil

Perforated
 5172' to 5180'

Bottom at 5180 Feet

SSD @ 5211'

8' sub @ 6413'

SSD @ 6513'

Top at 6617 Feet
 Name: Drinkard

Completion this
 Zone: Oil

Perforated
 6617'-6621' 6654'-6658' 6699-6701'
 6624'-6626' 6671'-6673' 6710-6712'
 6636'-6639' 6676'-6679'
 6646'-6648' 6685'-6695'

Bottom at 6712 Feet

Total Depth 6745

END OF LOG.

LEASE: V. M. Henderson Well No. 7

FIELD: Penrose-Skelly, Paddock, and Drinkard

DATE: April 6, 1962

SALES	
LAND OFFICE	
TRANSPORTER	
OPERATION OFFICE	
OPERATOR	

Santa Fe, New Mexico

Form C-104
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P. O. Box 728, Hobbs, New Mexico, April 6, 1962

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No. 7, in SE 1/4 NW 1/4

(Company or Operator)

(Lease)

F 30, T 21-S, R 37-E, NMPM, Paddock Pool

Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded Jan. 5, 1962 Date Drilling Completed Feb. 5, 1962
Elevation 3499' (D.F.) Total Depth 6745' PBTD None

Top Oil/Gas Pay 5172' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth Casing Shoe 6744' Depth Tubing 6744'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 66 bbls. oil, 14 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
11-3/4"	300	300
8-5/8"	2990	1370
2-3/8"	5302	1050
2-3/8"	6736	1050
2-3/8"	6736	1050

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. Tubing Press. 50 Date first new oil run to tanks April 1, 1962

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2-3/8" casing with 2 jet shots per ft. 5172' to 5180'. Acidize with 1000 gals LSTNEA. Re-acidize with 2000 gals LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 6, 1962

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Title

By: H. N. Wade (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728, Hobbs, New Mexico

Oil	
Gas	
Water	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator **Texaco Inc.** 1962 APR 6 PM 1:37 Well No. 7

Unit Letter **F** Section **30** Township **21-S** Range **37-E** County **Lea**

Pool **Paddock** Kind of Lease (State, Fed, Fee) **Patented**

If well produces oil or condensate give location of tanks Unit Letter **H** Section **30** Township **21-S** Range **37-E**

Authorized transporter of oil ☒ or condensate ☐
Shell Pipe Line Company Address (give address to which approved copy of this form is to be sent)
**P.O. Box 1910
Midland, Texas**

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas ☐ or dry gas ☐ Date Connected **4-5-62** Address (give address to which approved copy of this form is to be sent)
Skelly Oil Company **P.O. Box 1135
Eunice, New Mexico**

If gas is not being sold, give reasons and explain its present disposition:
**EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.**

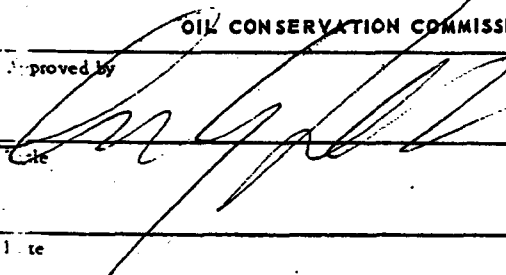
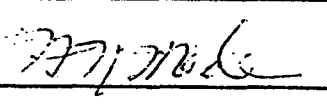
REASON(S) FOR FILING (please check proper box)

New Well **New Well** ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **6** day of **April**, 19 **62**.

Approved by  Title Assistant District Superintendent Company Texaco Inc. Address Box 728 Hobbs, New Mexico	By 

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.P.S.	
LAND OFFICE	
TRANSPORTER	Oil Gas
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-101)
Revised 7/1/57

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728 Hobbs, New Mexico March 14, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No. 7, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F 30 T 21-S R 37-E NMPM, Penrose Skelly Pool
Lea

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

County Date Spudded Jan. 5, 1962 Date Drilling Completed Feb. 5, 1962
Elevation 3499' (D.F.) Total Depth 6745' PSTD None

Top Oil/Gas Pay 5172' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth Casing Shoe 6744' Depth Tubing 6744'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 160 bbls. water in 24 hrs, 0 min. Choke Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testings:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks March 6, 1962
Press. -- Press. 50

Oil Transporter Shell Pipe Line Company
Gas Transporter Skelly Oil Company

Remarks: Perforate 2-3/8" casing with 2 Jet shots per ft 3688' to 3692', 3696' to 3703', 3706' to 3710', 3715' to 3718', 3756' to 3760', 3784' to 3792', 3798' to 3801, 3820' to 3822', and 3824' to 3830'. Acidize with 1000 gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

TEXACO Inc.

Approved: 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico

By: (Signature)
Title

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P.O. Box 728, Hobbs, N. M., March 14, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson, Well No. 7, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F 30, T 21-S, R 37-E, NMPM, Penrose Skelly Pool
Unit Lease

County Date Spudded Jan. 5, 1962 Date Drilling Completed Feb. 5, 1962
Elevation 3499' (D.F.) Total Depth 6745' PBD None

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Top Oil/Water Pay 5172' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 5172' to 5180'

Open Hole None Depth Casing Shoe 6744' Depth Tubing 6744'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 160 bbls. water in 24 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks March 6, 1962
Press. --- Press. 50

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2-3/8" casing with 2 Jet shots per ft 5172' to 5180'. Acidize with 1000 gals LSTNEA, Re-Acidize with 2000 gals LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.

(Company or Operator)

By: H. N. Wade
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____

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PROBATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator TEXACO Inc.				Lease V. M. Henderson		Well No. 7	
Unit Letter F	Section 30	Township 21-S	Range 37-E		County Lea		
Pool Penrose Skelly					Kind of Lease (State, Fed, Fee) Patented		
If well produces oil or condensate give location of tanks			Unit Letter H	Section 30	Township 21-S	Range 37-E	
Authorized transporter of oil ☒ or condensate ☐ Shell Pipe Line Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 1910 Midland, Texas			

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas ☐ or dry gas ☐ Skelly Oil Company		Date Connected 3-13-62	Address (give address to which approved copy of this form is to be sent) P. O. Box 1135 Eunice, New Mexico
---	--	----------------------------------	--

If gas is not being sold, give reasons and also explain its present disposition:

**EFFECTIVE JANUARY 31, 1962
 SKELLY OIL COMPANY MERGED
 INTO GETTY OIL COMPANY.**

REASON(S) FOR FILING (please check proper box)

New Well **New Well** ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below) _____
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate . . ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 14th day of March, 1962.

OIL CONSERVATION COMMISSION		By	
Approved by		Title	Assistant District Superintendent
Title		Company	
Date		Address	
		TEXACO Inc.	
		P. O. Box 728, Hobbs, New Mexico	

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico March 5, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. V. M. Henderson Well No. 7, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F, Sec. 30, T. 21-S, R. 37-E, NMPM., Drinkard Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded Jan. 5, 1962 Date Drilling Completed Feb. 5, 1962
Elevation 3499' (D.F.) Total Depth 6745' PBD None

Top Oil/Gas Pay 6617' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth Casing Shoe 6744' Depth Tubing 6744'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 53 bbls. oil, 1 bbls water in 24 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Days Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Days Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks March 1, 1962
Press. --- Press. 25

Oil Transporter Shell Oil Company

Gas Transporter Shell Oil Company

Remarks: Perforate 2-3/8" casing with 2 jet shots per ft 6617' to 6621', 6624' to 6626', 6636' to 6639', 6646' to 6648', 6654' to 6658', 6671' to 6673', 6676' to 6679', 6685' to 6695', 6699' to 6701', and 6710' to 6712'. Acidize with 500 gals LST NEA. Re-acidize with 3000 gals LST NEA. Spot 300 gals blocking material 6624' to 6626'. Acidize with 3000 gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.

(Company or Operator)

By: _____
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728-Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____

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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator TEXACO Inc.				Lease V.M. Henderson		Well No. 7	
Unit Letter F	Section 30	Township 21-S	Range 37-E	County Lea			
Pool Drinkard				Kind of Lease (State, Fed, Fee) Patented			
If well produces oil or condensate give location of tanks			Unit Letter H	Section 30	Township 21-S	Range 37-E	
Authorized transporter of oil ☒ or condensate ☐				Address (give address to which approved copy of this form is to be sent) P. O. Box 1910 Midland, Texas			
Shell Pipe Line Company							

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of oil or dry gas ☐	Date Connected 3-3-62	Address (give address to which approved copy of this form is to be sent) P. O. Box 1135 Eunice, New Mexico
EFFECTIVE JANUARY 21, 1974 SKELLY OIL COMPANY MERGED SHELLEY OIL COMPANY.		

If gas is actually sold, give present disposition:

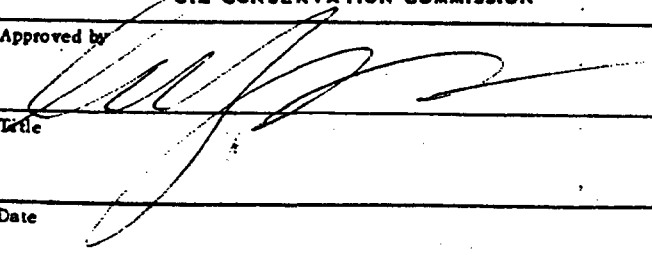
**FLARED AFTER
UNLESS AN EXCEPTION IS OBTAINED**

REASON(S) FOR FILING (please check proper box)

New Well **New Well** ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate . . ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.
 Executed this the 5th day of March, 19 62.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Assistant District Superintendent	
Date	Company TEXACO Inc.	
	Address P.O. Box 728 Hobbs, New Mexico	

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OIL	
GAS	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease V. M. Henderson	Well No. 7	Unit Letter F	Section 30	Township 21-S	Range 37-E		
Date Work Performed February 10, 1962		Pool *		County			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 *Penrose Skelly-Paddock-Drinkard

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 6745'
8 5/8" O.D. casing cemented at 3000'

See attached sheet

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
--------------------------------------	---------------------------------------	-------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

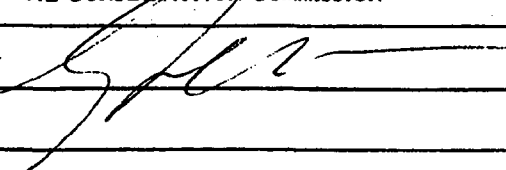
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name E. H. Smith
Title	Position District Accountant
Date	Company TEXACO Inc.

V. M. HENDERSON WELL NO. 7

Ran string No. 1, (Paddock Zone) 5302' of 2 3/8" O.D. casing 4.60 lb, J-55, 8-R, and cemented at 5310'.

Ran string No. 2, (Drinkard Zone) 6736' of 2 3/8" O.D. casing, 4.60 lb., J-55, 8-R, and cemented at 6744'.

Ran string No. 3, (Penrose Skelly Zone) 6736' of 2 3/8" O.D. casing, 4.60 lb., J-55, 8-R, and cemented at 6744'.

Cemented above strings of casing with 1050 sx Incor. neat with 8% Gel and 0.8% LWL. Flushed ahead of cement with 20 bbls fresh water and 500 gals mud flush. Top of cement by temperature survey, 2750'. Job complete 4:40 a.m. February 6, 1962.

Tested each string for 30 minutes with 1500 PSI from 3:00 to 3:30 p.m. February 10, 1962. Tested O.K. Job complete 3:30 p.m. February 10, 1962.

R. 2/4/6

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FILE	
LOCAL OFFICE	
TRANSPORTER	OIL GAS
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company TEXACO Inc.				Address P. O. Box 728---Hobbs, New Mexico			
Lease V. M. Henderson	Well No. 7	Unit Letter F	Section 30	Township 21-S	Range 37-E		
Date Work Performed January 16, 1962		Pool *		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Penrose Skelly--Paddock-Drinkard

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD--3000'

11 3/4" O. D. Casing Set at 310'

Ran 2990' of 8 5/8" O. D. Casing, 24.00 LB, J-55, 8-R, and cemented at 3000 with 1170 SX incor 4% GEL and 200 SX Neat. Plug at 2954'. Job complete 5:45 P. M., January 15, 1962

Tested 8 5/8" O. D. Casing for 30 minutes with 1000 PSI from 6:00 to 6:30 P. M., January 16, 1962. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 1000 PSI from 8:30 to 9:00 P. M., January 16, 1962. Tested O. K. Job complete 9:00 P.M., January 16, 1962.

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
--------------------------------------	---------------------------------------	-------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

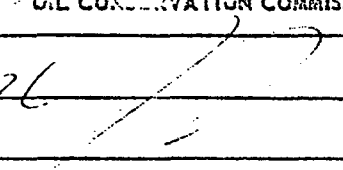
D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Assistant District Superintendent
Title	Company TEXACO Inc.
Date	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **TEXACO Inc.** Address **P. O. Box 728, Hobos, New Mexico**Lease **V. M. Henderson** Well No. **7** Unit Letter **F** Section **30** Township **21-S** Range **37-E**Date Work Performed **January 7, 1962** Pool **Penrose-Skelly** County **Lea**
Paddock Drinkard

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 310'

Spudded 15" hole 11:00 P.M. January 5, 1962

Ran 300' of 11-3/4" O.D., 31.20 lb., 8-R, spiral weld casing, cemented at 310' with 300 sacks regular cement. Plug at 285'. Cement circulated. Job complete 2:15 P.M. January 6, 1962.

Tested 11-3/4" casing for 30 minutes with 600 psi from 2:30 to 3:00 P.M. January 7, 1961.
Tested OK. Drilled cement plug and re-tested for 30 minutes with 600 psi from 5:00 to 5:30 P.M. January 7, 1962. Tested OK. Job complete 5:30 P.M. January 7, 1962.Witnessed by **C. F. Jackson** Position **Production Foreman** Company **TEXACO Inc.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **TD** **POTD** Producing Interval **Completion Date**Tubing Diameter **Tubing Depth** **Oil String Diameter** **Oil String Depth**

Perforated Interval(s)

Open Hole Interval **Producing Formation(s)**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Dbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **H. N. Wade**Title **Assistant District Superintendent**Date **TEXACO Inc.**

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. **If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101**

December 21, 1961
(Date)

Name.....
Address Box 3109 Midland Texas

OIL CONSERVATION COMMISSION

V. M. Henderson Well #7

<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Wgt/ft.</u>	<u>Kind</u>	<u>Depth</u>	<u>Sx. Cement</u>
15"	11-3/4	31.2	New	300	300
10-5/8	8-5/8	24.32	"	3000	1200*
7-5/8	2-3/8	4.6	"	6700	750**
7-5/8	2-3/8	4.6	"	6700	
7-5/8	2-3/8	4.6	"	5280	

*1000 sx. Incor 4% gel & 200 sx. neat

** 750 Sx Incor 8% gel. Cementing to be supplemented by squeezing, through sliding side door assemblies run in 6700' - 2-3/8" tubing string above Drinkard zone and above and below Paddock & Penrose Skelly zones.

FORMATION TOPS EXPECTED:

Top Anhydrite	1200
Salt	1370
Yates	2595
Grayburg	3626
Glorieta	5080
Paddock	5136
Blaine	5520
Tubb	6200
Drinkard	6592

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

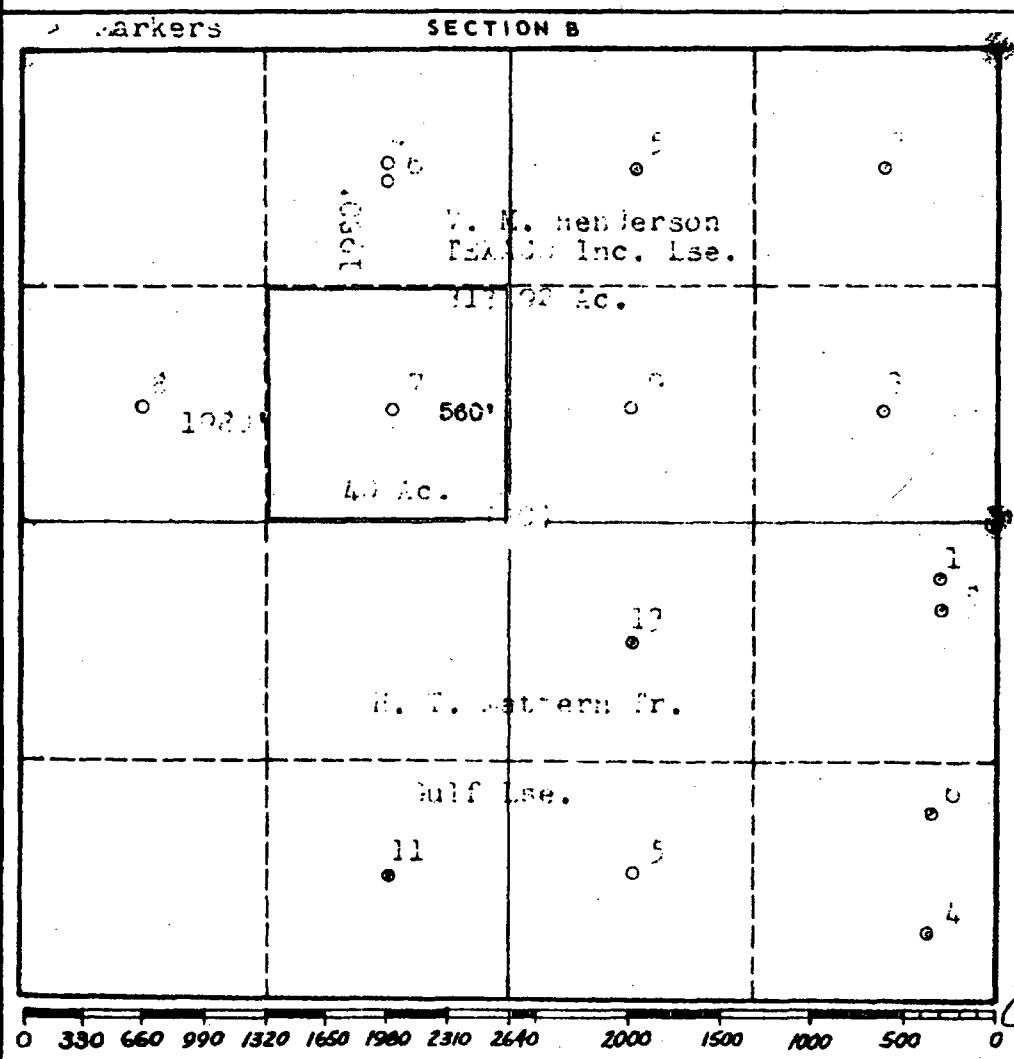
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator TEXACO Inc.		Lease V. K. Henderson		Well No. 7
Unit Letter F	Section 30	Township 21 South	Range 37 East	County Lea
Actual Footage Location of Well: 1230 feet from the North line and 1240 feet from the East line Sec. 30				
Ground Level Elev. 3488	Producing Formation Grayburg, Padlock, Brinkard	Pool Name Hearse Kelly, Padlock, Brinkard	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

TEXACO Inc.

Name	<i>W. H. Perry</i>
Position	Gen. Supt. Drlg. & Prod.
Company	TEXACO Inc.
Date	

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	December 19 & 20, 1961
Registered Professional Engineer and/or Land Surveyor	<i>John W. Pearson</i>
Certificate No.	1559