

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name _____ Signature _____ Title _____ Date _____
 e-mail Address _____

LCX ENERGY LLC
110 N. Marienfeld St., Suite 200
Midland, TX 79701
(432) 687-1575
July 13, 2005

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

2005 JUL 14 PM 9 48

Attn: Michael Stogner

Re: Request for exception to unorthodox location/ penetration point
Fed-Com 1625 # 271 Horizontal well
Section 27, T-16-S, R-25-E, SL 200' FNL & 700' FWL
BHL 660' FSL & 660' FWL
Eddy Co., New Mexico

Dear Mr. Stogner;

Please find the attached permit, plats and directional plan for the above mentioned well.

This well is permitted in the Cotton Wood ABO East Gas field which requires a 660' distance from any lease line. This well had to be staked at 200' from the north line because of several factors. The Federal Law Enforcement Training Center firing range lies to the south of this wellsite and had recently started to expand its north boundary into section 27. On one of the attached plats (A) is shown the Agave pipeline and a water line that straddles the new well location. The FLETC wanted to put a fence across the entire section running parallel with the water line. This would have put the original location within the FLETC firing range. We had to move the location to get it out of the FLETC firing range and also restart the permitting process. In the mean time LCX made a deal with FLETC where we would install the fence across section 27 and part of 28 if they would move it south and not require all companies involved with the drilling operation to go through background checks as required by Homeland Security. They were agreeable and the fence was built to their specs.

LCX Energy is seeking an exception to 19.15.3.111 for unorthodox location where the penetration point is less than the required stand off distance of 660'. The top of the ABO zone runs around 3900'. The pay zone within the ABO runs at about 4950' - 5000'. This is our target to be horizontal in. This will be drilled and a 4 1/2" liner run and cemented through it. We would perforate the pay zone so that the top perforation would be at least 660' from any lease line. As the horizontal cross section plan shows we will be at least 250' horizontal by the time the wellbore angle is built out to 90°. This would put the wellbore at this point 450' from the north lease line. The measured depth for the top perf would be around 5300'+.

Please grant this exception for the penetration point. Please call if you need any other information concerning this matter. Larry Gillette, 432-848-0218.

Thank you,

A handwritten signature in black ink, appearing to read "Larry Gillette". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Larry Gillette
Operations Manager
LCX Energy LLC

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **OCD-ARTESIA**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PERENCO LLC. (FRANK NIX 432-682-8553)

3a. Address **6 DESTA DRIVE SUITE 6800 MIDLAND, TEXAS 79705**

3b. Phone No. (include area code)
432-682-8553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE LOCATION: 200' FNL & 700' FWL SEC. 27 T16S-R25E
BOTTOM HOLE LOCATION ~~200'~~ 700' FNL & 660' FWL SEC. 27 T16S-R25E

5. Lease Serial No.
NM-101081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or #

8. Well Name and No.
FEDERAL-COM. 1625 # 271

9. API Well No.
30-015-3419

10. Field and Pool, or Exploratory Area
COTTON WOOD ABO EAST GAS

11. County or Parish, State
EDDY CO. NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MOVE Location
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

JUL 06 2005
OCD-ARTESIA

- Perenco requests the approval to move their location from;
 660' FNL & 660' FWL SECTION 27 T16S-R25E EDDY CO. NEW MEXICO
 TO 700' FWL & 200' FNL SECTION 27 T16S-R25E EDDY CO. NEW MEXICO
- This is a horizontal well and the hole will enter the pay zone at 660' FNL & 660' FWL OF SECTION 27 T16S-R25E.
- The reason for this move is that water lines and pipelines are in the way of the original location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Joe T. Janice

Title Agent

Signature

Date 05/18/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Joe G. Lara

ASTINIA FIELD MANAGER

Date

JUL 01 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-3
(April 2004)

E-05-44

1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

0592

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NM-101081
6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No.
1625 Fed Com #271

2. Name of Operator
Perenco LLC

9. API Well No.
30-015-34195

3a. Address 6 Desta Drive, Suite 6800, Midland, TX 79705

3b. Phone No. (includes area code)
(432) 682 8553 RECEIVED

10. Field and Pool, or Exploratory
Wildcat Cottonwood Creek Abo E.

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 660 FNL & 660 FWL unit letter D
At proposed prod. zone Bottom Hole Location : 660 FSL & 660 FWL unit Letter D

MAY 05 2005

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 27, T-16-S, R-25-E

14. Distance in miles and direction from nearest town or post office*
3 miles NW of Artesia
SUBJECT TO LIKE APPROVAL BY STATE

12. County or Parish
Eddy
13. State
NM

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 ft

16. No. of acres in lease
600

17. Spacing Unit dedicated to this well
320 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A

19. Proposed Depth
5100'

20. BLM/BIA Bond No. on file
NMB000094

21. Elevations (Show whether DF, KDE, RT, GL, etc.)
3499 GL

22. Approximate date work will start*
08/01/2005

23. Estimated duration
1 month

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Lisa Hunt
Title
Regulatory Technician

Name (Printed/Typed)
Lisa Hunt
Date
02/18/2005

Approved by (Signature)
/s/ Tony J. Herrell
Title
FIELD MANAGER

Name (Printed/Typed)
/s/ Tony J. Herrell
Date
MAY 03 2005
Office
CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.
APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Revised Controlled Water Basin

WITNESS 9 5/8' CEMENT JOB

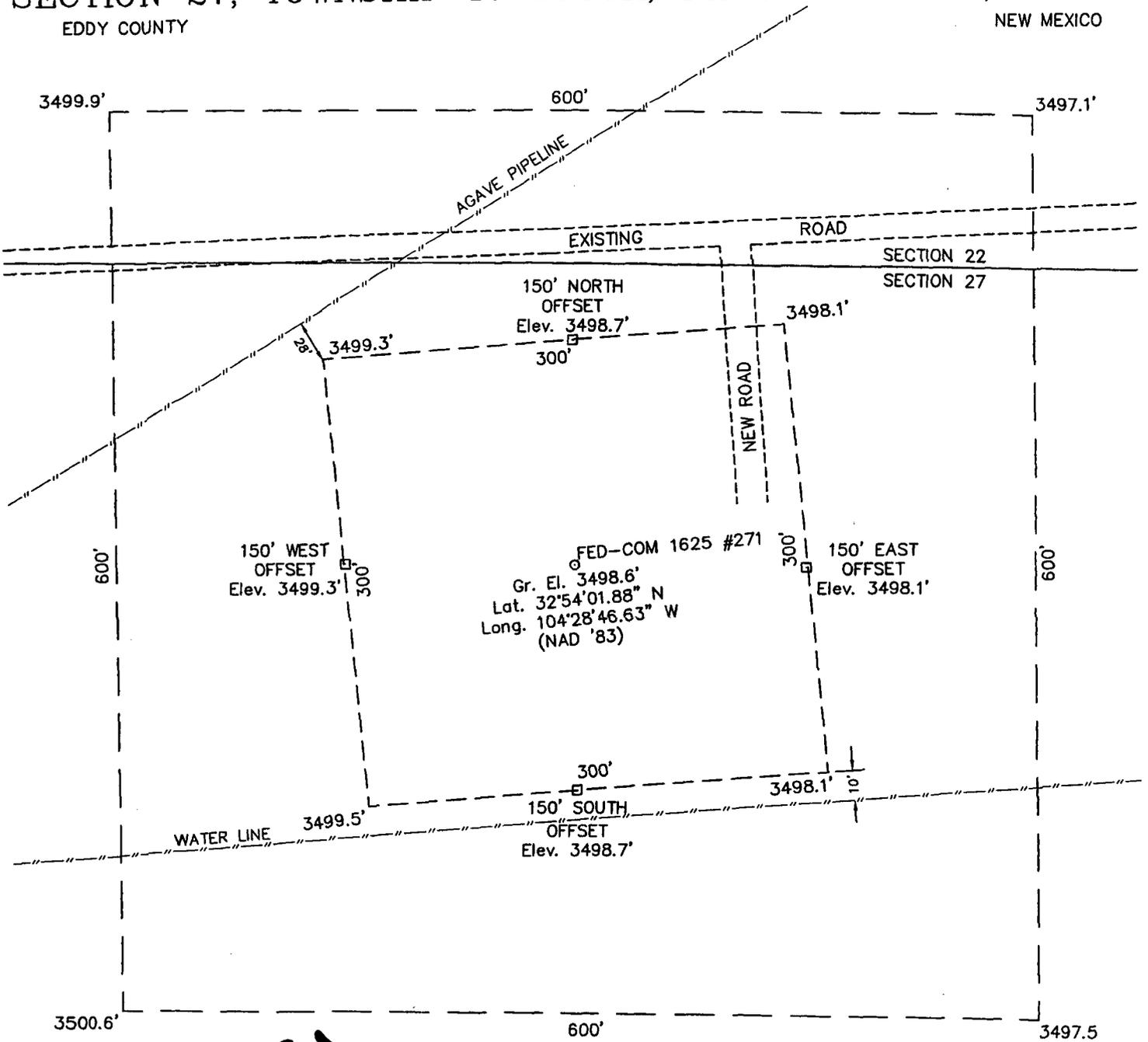
APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

SECTION 27, TOWNSHIP 16 SOUTH, RANGE 25 EAST, N.M.P.M.

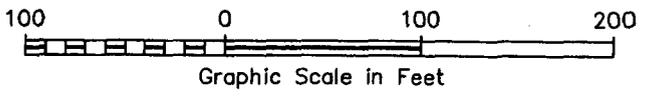
EDDY COUNTY

NEW MEXICO

L-2005-0350



FED-COM 1625 #271
 Gr. El. 3498.6'
 Lat. 32°54'01.88" N
 Long. 104°28'46.63" W
 (NAD '83)



DRIVING DIRECTIONS

FROM THE INTERSECTION OF US HIGHWAY 285 AND US HIGHWAY 82 IN ARTESIA, PROCEED WEST ALONG HIGHWAY 82, 5.85 MILES; THEN NORTH ALONG PERENCO LEASE ROAD (COUNTY ROAD "LONESOME TRAIL") 3 MILES; THEN NORTH ALONG EXISTING 2-TRACK ROAD ON EAST SIDE OF FENCE 1 MILE, THEN EAST ALONG EXISTING ROAD 1.1 MILE. LOCATION WILL BE SOUTH 250± FEET, IN PASTURE

PERENCO, LLC

FED-COM 1625 #271

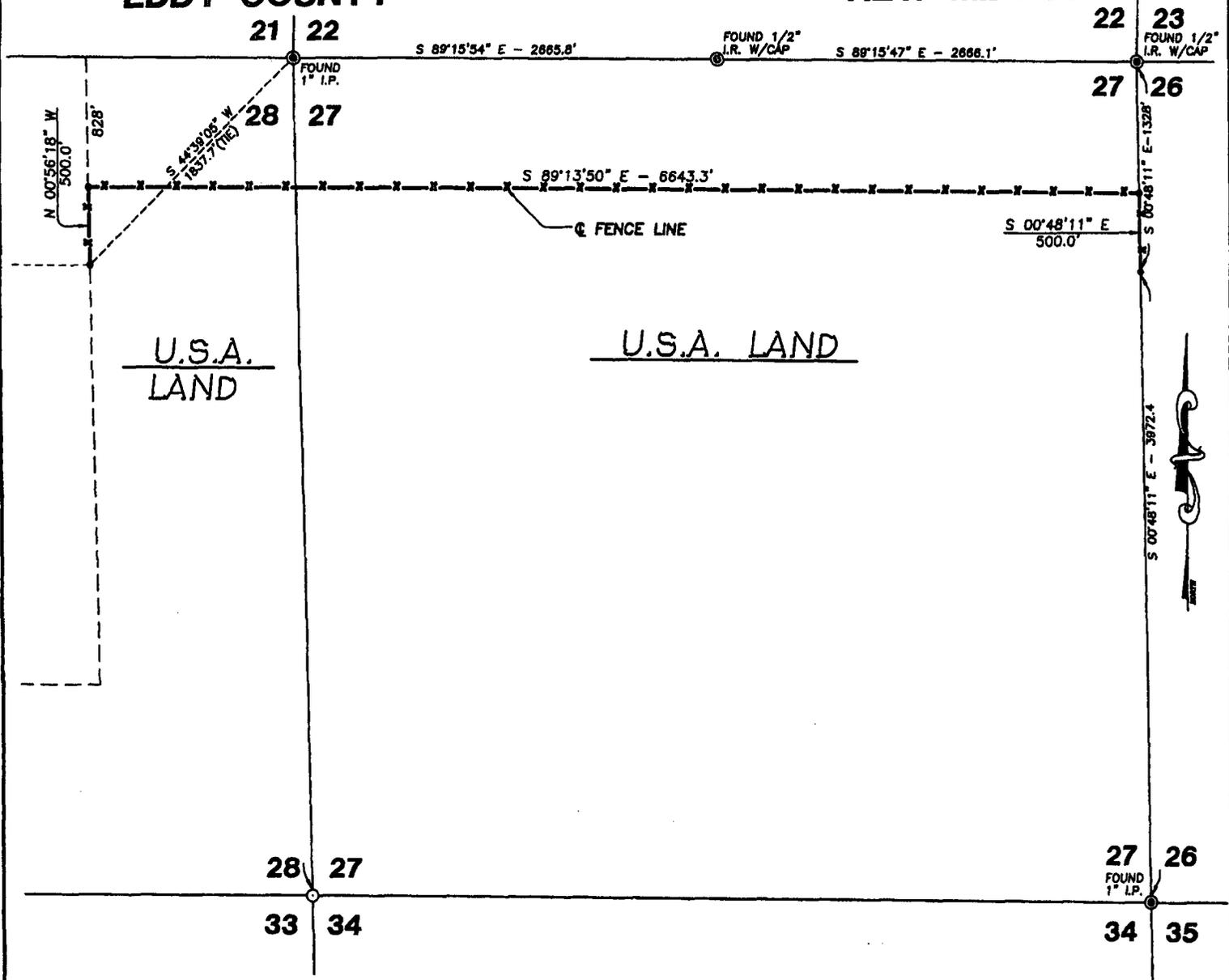
Located 200' FNL & 700' FWL, Section 27
 Township 16 South, Range 25 E, N.M.P.M.
 Eddy County, New Mexico

**WEST
 COMPANY**
 of Midland, Inc.

110 W. LOUISIANA, STE. 110
 MIDLAND TEXAS, 79701
 (432) 687-0865 - (432) 687-0868 FAX

Drawn By: JSR	Date: May 12, 2005
Scale: 1"=100'	Field Book: 272 / 53-54
Revision Date:	Quadrangle: Espuela
W.O. No: 2005-0350	Dwg. No.: L-2005-0350

SECTIONS 27 & 28 , TOWNSHIP 16 SOUTH, RANGE 25 EAST, N.M.P.M.
 EDDY COUNTY NEW MEXICO



LEGAL DESCRIPTION

A FENCE LINE BEING 7643.3 FEET OR 1.448 MILES IN LENGTH AS SHOWN BY THE THE ABOVE PLATTED CENTERLINE.

FLETC
fence

LEGEND

- Ⓞ - DENOTES CALCULATED CORNER
- - DENOTES FOUND U.S.G.L.O. BRASS CAP



PERENCO LLC

A FENCE LINE CROSSING U.S.A. LAND IN SECTIONS
 27 & 28, TOWNSHIP 16 SOUTH, RANGE 25 EAST,
 N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 5-20-2005	Sheet 1 of 1 Sheets
W.O. Number:	Drawn By:
Date: 5-20-2005	Scale: 1" = 1000'

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
2040 S Pacheco
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 S Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name FED-COM 1625	Well Number 271
OGRID No.	Operator Name PERENCO, LLC	Elevation 3499'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	16 S	25 E		200	NORTH	700	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	16 S	25 E		660	SOUTH	660	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
3499.9' NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Plane Coordinate
X = 496,439.6
Y = 691,375.5

POINT OF ENTRY INTO FORMATION (660' FNL, 660' FWL)

Plane Coordinate
X = 496,483.5
Y = 686,920.7

NOTE:
1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico E Zone, North American Datum of 1983. Distances shown hereon are mean horizontal surface values.

OPERATOR CERTIFICATION

I hereby certify the the information contained heretn is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name _____

Title _____

Date _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my upervision and that the same is true and orrect to the best of my belief.

May 6, 2005

Date Surveyed _____ JSR

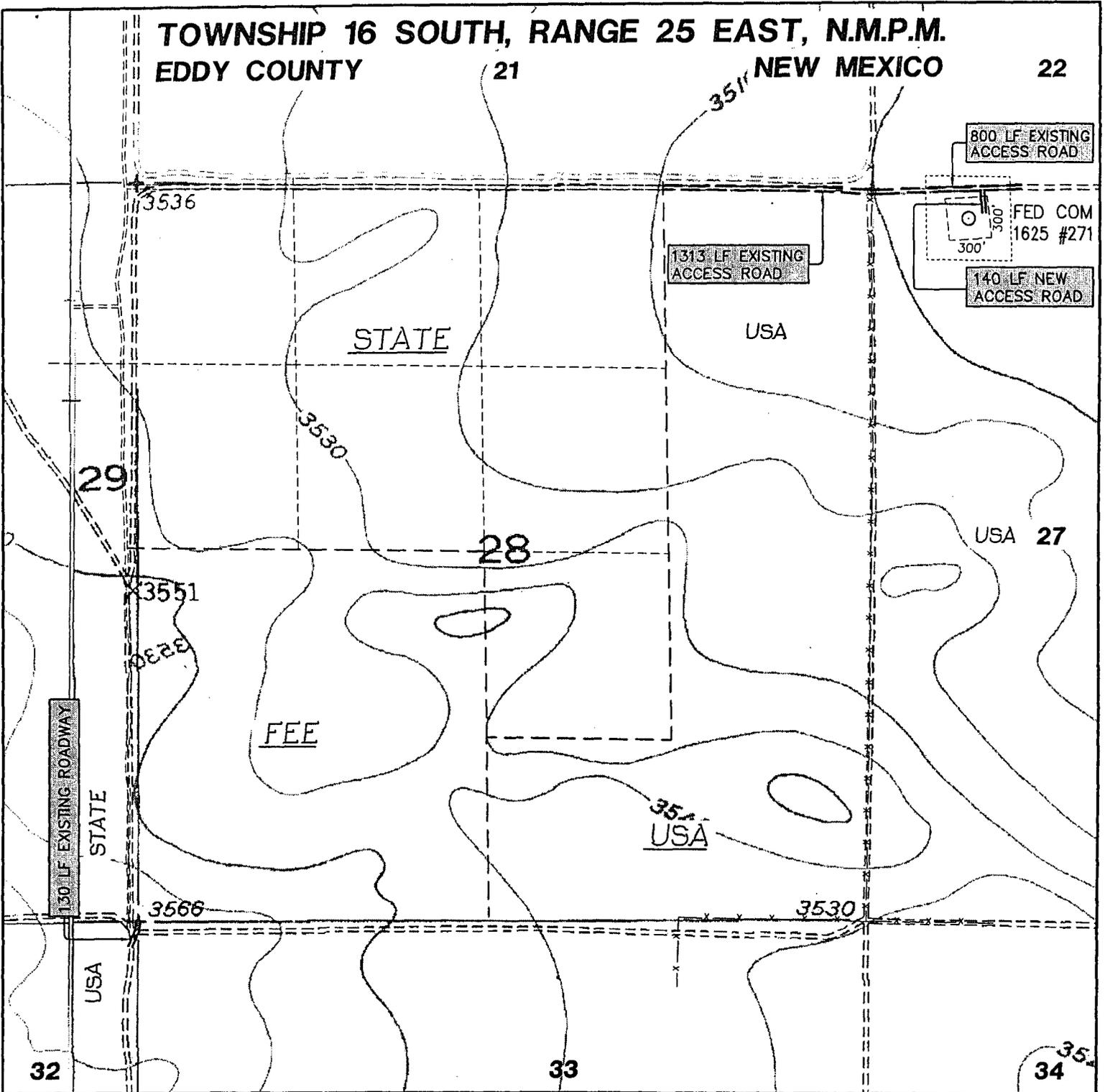
Signature & Seal of Professional Surveyor

[Signature]

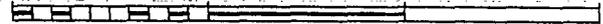
W.O. Num. 2005-0350

Certificate No. MACON McDONALD 12185

TOWNSHIP 16 SOUTH, RANGE 25 EAST, N.M.P.M.
 EDDY COUNTY 21 NEW MEXICO 22



1000 0 1000 2000 FEET



PERENCO LLC

30' WIDE ROADWAY EASEMENTS CROSSING USA LAND
 IN SECTIONS 22, 27, 28 & 32, TOWNSHIP 16 SOUTH,
 RANGE 25 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED
 FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE
 SURVEY MADE UNDER MY SUPERVISION

MACON McDONALD N.M. P.L.S. No. 12185

WEST COMPANY OF MIDLAND, INC.

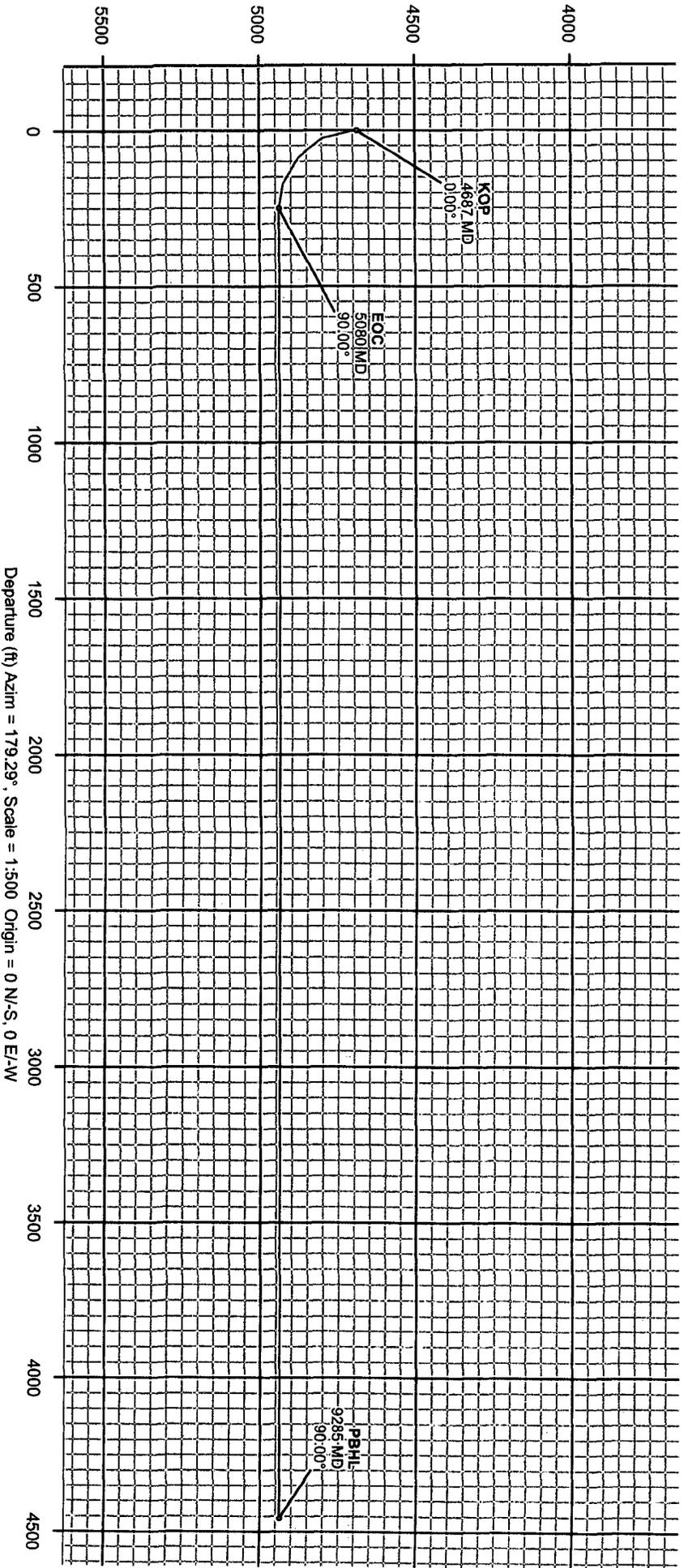
110 W. LOUISIANA AVE. STE. 110
 MIDLAND TEXAS, 79701
 (915) 687-0865 - FAX: (915) 687-0868

Survey Date: May 12, 2005	Sheet 1 of 1 Sheets
W.O. Number: 2005-0350	Drawn By: J.S.R.
Date: May 5, 2006	2005-0350.DWG
Scale: 1" = 1000'	

Endeavor Energy

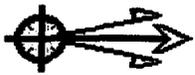
WELL Fed-Com 1625 #271 FIELD Eddy County, NM Nad 83 STRUCTURE Fed-Com 1625 #271

Magnetic Parameters Model: IGRF 2005	Dir: 00.79° Mag Dec: -8.79°	Date: May 17, 2005 FS: 4956.8 mT	Surface Location Lat: N32 54 1.882 Lon: W104 28 48.027	NAD83 New Mexico State Plane, Eastern Zone US Feet Northing: 691975.50 NUS Easting: 496439.00 NUS	Grid Cont. -0.07045664 Scale Fact: 0.9999113903	Miscellaneous She: Fed-Com 1625 #271 Plan: FC 1625-271, LT	TVD Ref: RFB (0.00 ft above) Srv Date: Tue 02:57 PM May 17, 2005
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9285
5080
4205

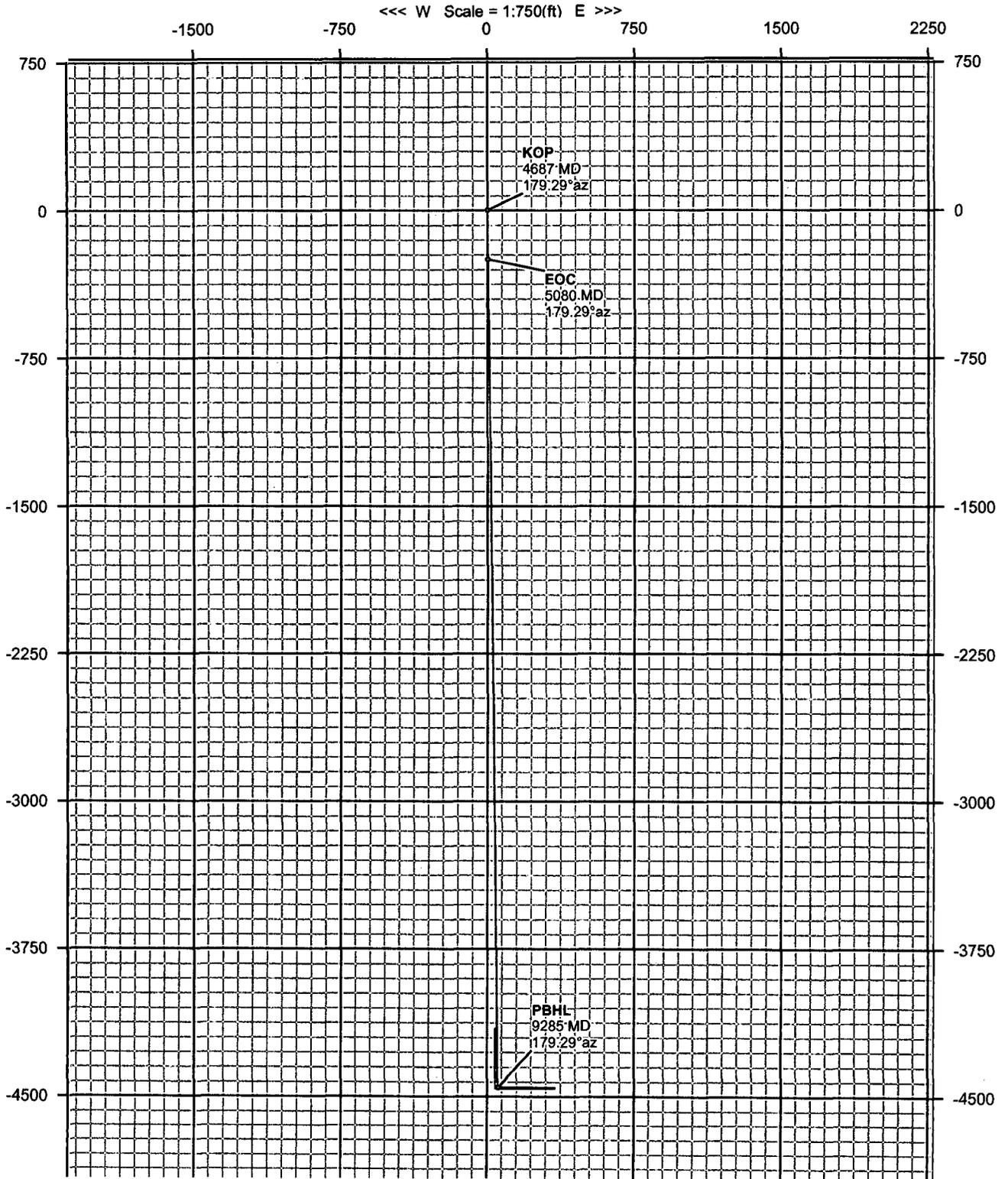
Departure (ft) Azim = 179.29°, Scale = 1:500 Origin = 0 N.-S., 0 E.-W



Endeavor Energy

WELL: Fed-Com 1625 #271 FIELD: Eddy County, NM Nad 83 STRUCTURE: Fed-Com 1625 #271

Magnetic Parameters Model: IGRF 2005	Dip: 90.799° Mag Dec: +8.765°	Date: May 17, 2005 FS: 49665.8 nT	Surface Location Lat: N32 54 1.882 Lon: W104 28 48.627	NAD83 New Mexico State Plane, Eastern Zone, US Feet Northing: 691976.50 NJS Easting: 496439.80 NJS Grid Conv: -0.07945964" Scale Fact: 0.999913993	Miscellaneous Slot: Fed-Com 1625 #271 Plan: FC 1625-271_r1	TVD Ref: RKB (0.00 ft above) Srvy Date: Tue 02:57 PM May 17, 2005
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INTREPID
Directional Drilling Specialists



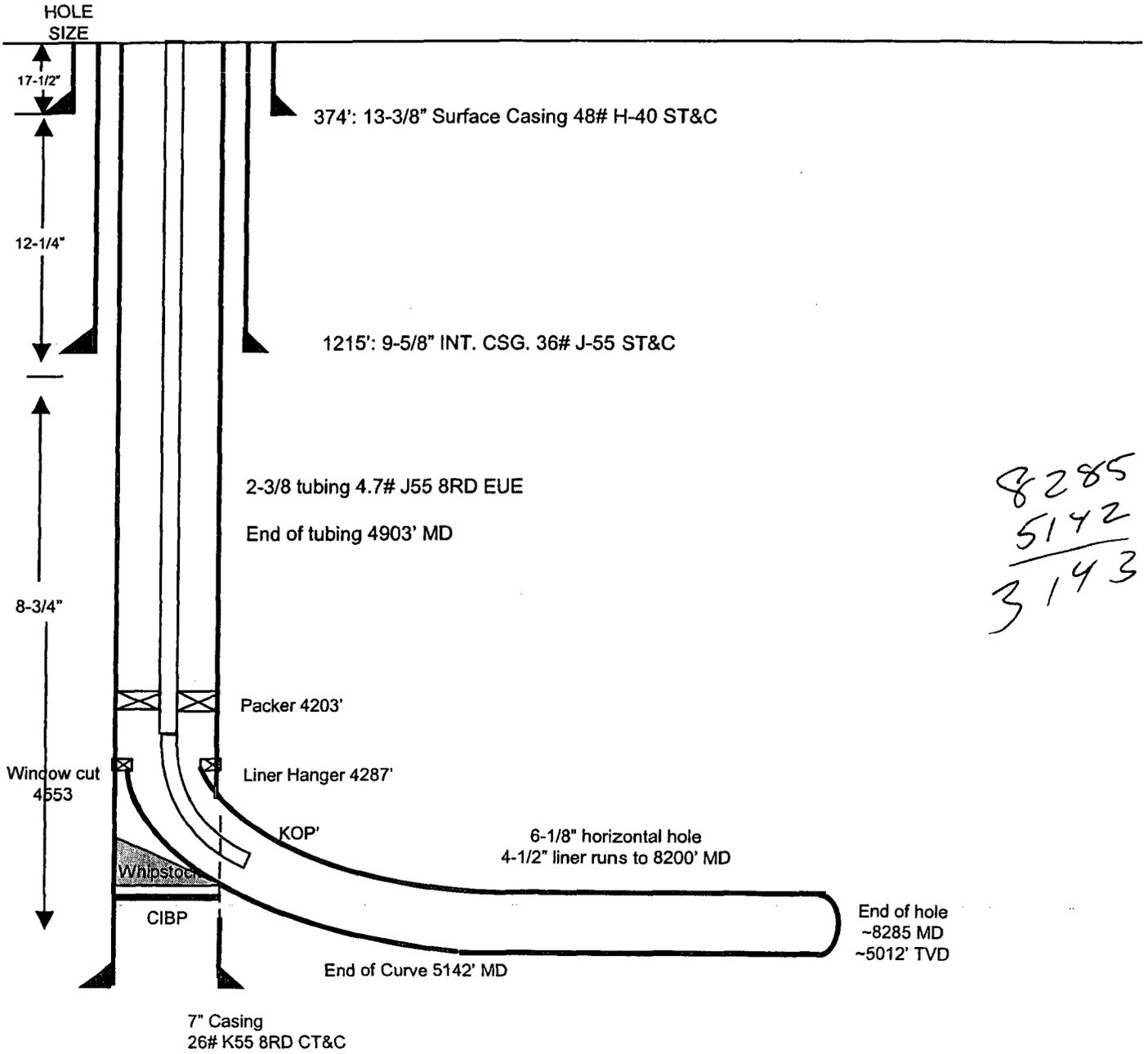
Proposal

<p> Report Date: May 17, 2005 Client: Endeavor Energy Field: Eddy County, NM Nad 83 Structure / Slot: Fed-Com 1625 #271 / Fed-Com 1625 #271 Well: Fed-Com 1625 #271 Borehole: Fed-Com 1625 #271 UW/AP#: Survey Name / Date: FC 1625-271_r1 / May 17, 2005 Tort / AHD / DDI / ERD ratio: 90.000° / 4455.54 ft / 5.877 / 0.902 Grid Coordinate System: NAD83 New Mexico State Planes, Eastern Zone, US Feet Location Lat/Long: N 32 54 1.882, W 104 28 46.627 Location Grid N/E Y/X: N 691375.500 ftUS, E 496439.600 ftUS Grid Convergence Angle: -0.07945964° Grid Scale Factor: 0.99991140 </p>	<p> Survey / DLS Computation Method: Minimum Curvature / Lubinski Vertical Section Azimuth: 179.290° Vertical Section Origin: N 0.000 ft, E 0.000 ft TVD Reference Datum: RKB TVD Reference Elevation: 0.0 ft relative to Sea Bed / Ground Level Elevation: 0.000 ft relative to Magnetic Declination: 8.765° Total Field Strength: 49565.754 nT Magnetic Dip: 60.799° Declination Date: May 17, 2005 Magnetic Declination Model: IGRF 2005 North Reference: Grid North Total Corr Mag North -> Grid North: +8.844° Local Coordinates Referenced To: Well Head </p>
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Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)	Tool Face (deg)
Tie-In	0.00	0.00	179.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	179.29M
KOP	4687.00	0.00	179.29	4687.00	0.00	0.00	0.00	0.00	0.00	0.00	179.29M
	4700.00	2.98	179.29	4699.99	0.34	-0.34	0.00	0.34	179.29	22.92	179.29M
	4800.00	25.90	179.29	4796.19	25.11	-25.10	0.31	25.11	179.29	22.92	0.00G
	4900.00	48.82	179.29	4875.15	85.38	-85.37	1.05	85.38	179.29	22.92	0.00G
	5000.00	71.73	179.29	4924.40	171.64	-171.63	2.12	171.64	179.29	22.92	0.00G
EOC	5079.70	90.00	179.29	4937.00	250.00	-249.98	3.09	250.00	179.29	22.92	0.00G
PBHL	9285.24	90.00	179.29	4937.00	4455.54	-4455.20	55.00	4455.54	179.29	0.00	0.00G

Model well

WELL : ~~1625 FED.COM #321~~
 FIELD : WILDCAT ABO (GAS)
 CATEGORY : HORIZONTAL WELL
 STATE : NEW MEXICO
 COUNTY : EDDY
 LOCATION: S.L.: 800' FNL 660 FWL, SEC 26, UNIT D, T16S, R25E
 ELEVATION: GL 3606'



8285
 5142

 3143