

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NM54113

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OKY Shortcake 1

Federal

9. API Well No.

30-015-

10. Field and Pool, or Exploratory Area

Undsg. Hackberry Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Move Surface</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Location</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

At the request of Barry Hunt w/ the BLM-Carlsbad, OKY has moved the surface location for the OKY Shortcake Federal #1 to the following:

Proposed Location: 1980 FSL 1130 FEL NESE(I) Sec 7 T19S R27E Eddy County, NM

Original Location: 1980 FSL 1830 FEL NWSE(J) Sec 7 T19S R27E Eddy County, NM

RECEIVED
 2002 FEB 21 PM 1 25
 CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 2/15/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87005

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 78000	Pool Name Undesignated Hackberry Morrow, North
Property Code	Property Name OXY SHORTCAKE FEDERAL	Well Number 1
OGRID No. 192463	Operator Name OXY USA WTP, L.P.	Elevation 3460'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	7	19 S	31 E		1980	SOUTH	1130	EAST	EDDY

Bottom Hole Location If Different From Surface

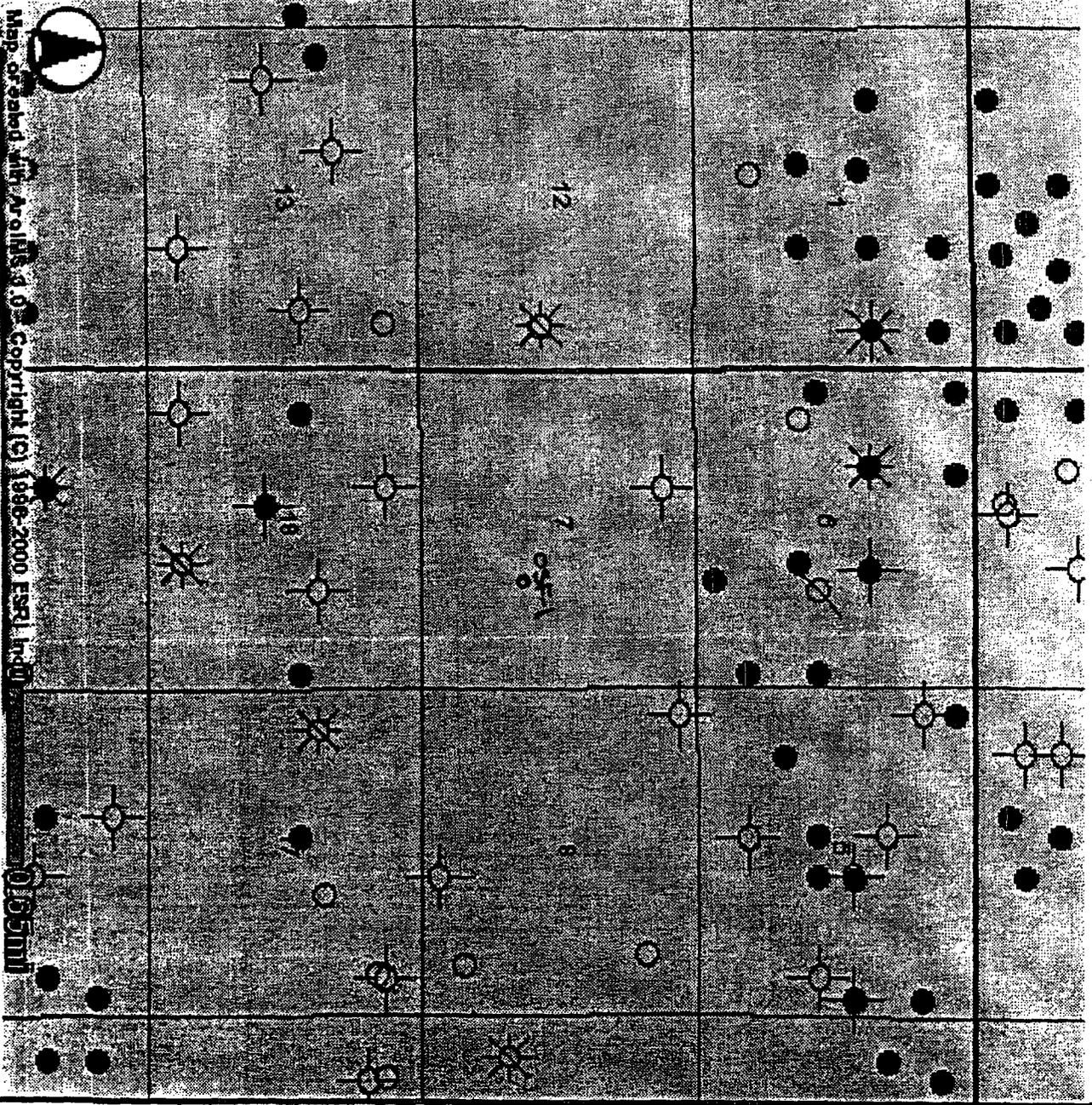
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill No	Consolidation Code	Order No.
------------------------	-----------------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>David Stewart</i> Signature</p> <p>David Stewart Printed Name</p> <p>Sr. Regulatory Analyst Title</p> <p>2/19/02 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 14, 2002 Date Surveyed</p> <p><i>[Signature]</i> Signature & Seal Professional Surveyor</p> <p>W/O No. 2310</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

OXY SHORTCAKE #1



Map of Oxy Shortcake #1, Oilfield # 000 Copyright (C) 1998-2000 ES&L, Inc.

0.5cm



Legend

-  State Outlines
-  County Outlines
-  Jeffersonian Townships
-  Jeffersonian Sections
-  Section Labels
-  IHS Well Surface Location
-  Oil
-  Abandoned Location
-  Dry Hole, Temp Aband
-  Gas
-  Injection
-  Junk & Abandoned
-  Suspended Location
-  Well Start
-  Multi Completion

United States Department of the Interior
Bureau of Land Management
Roswell District
2909 W. Second Street
Roswell, New Mexico 88202

Attention: Armando A. Lopez

RE: OXY Shortcake Federal #1
Section 7, T19S-R31E
Eddy County, New Mexico

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

OPERATOR NAME: OXY USA WTP Limited Partnership
ADDRESS: P. O. Box 50250
Midland, Texas 79710

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

LEASE NO.: NM-54113
LEGAL DESCRIPTION: 1980' FSL and 1830' FEL Section 7,
T19S-R31E
Eddy County, New Mexico
FORMATIONS: All
BOND COVERAGE: Nationwide
BLM BOND FILE NO.: ES 0136

OXY USA WTP Limited Partnership

AUTHORIZED SIGNATURE:

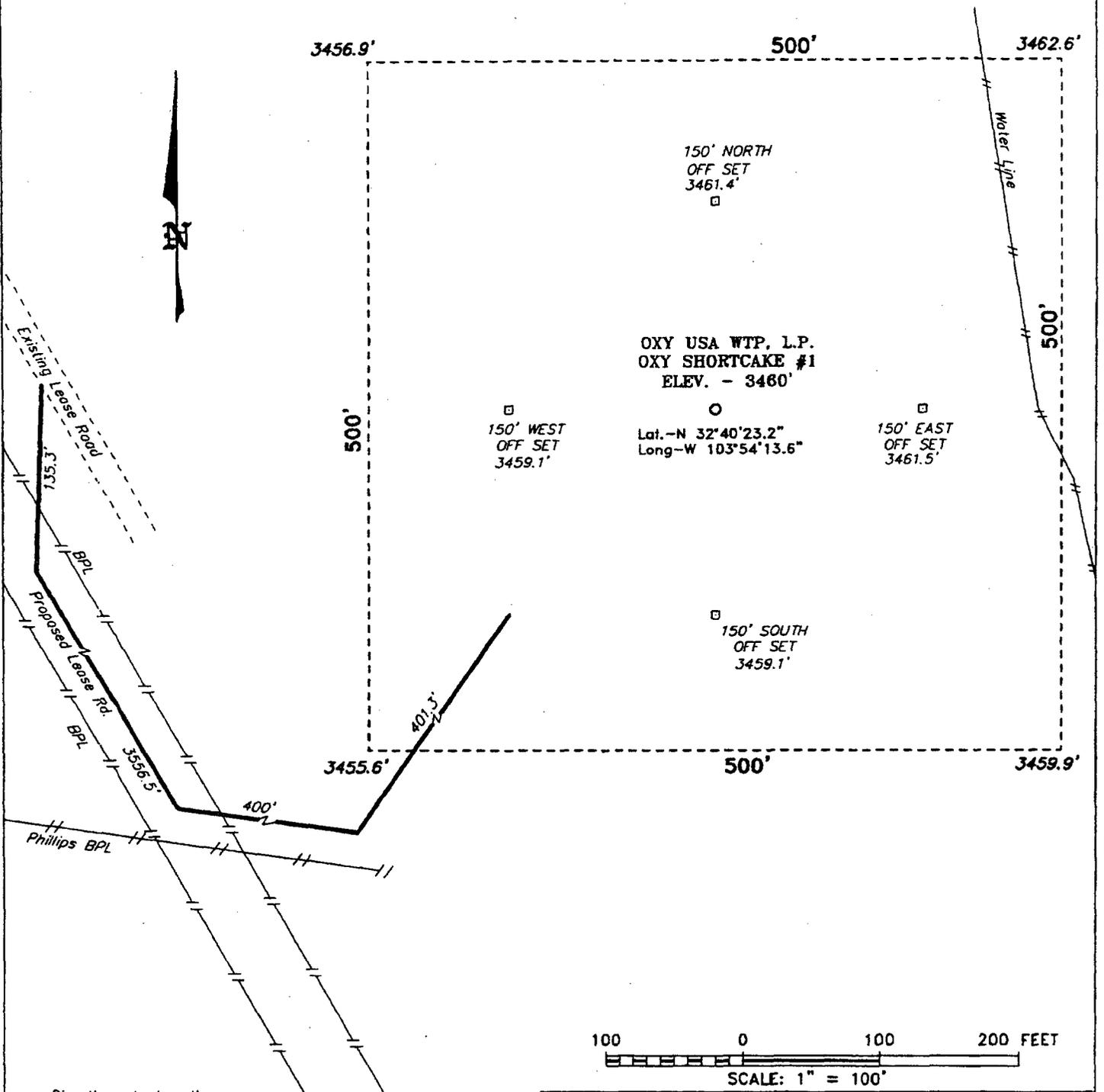
BY:


David R. Evans

TITLE: Sr. Landman Advisor
DATE: February 4, 2002

cc: David Stewart

**SECTION 7, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



Directions to Location:

FROM THE JUNCTION OF CO. RD. 222 AND CO. RD. 248, GO NORTHERLY ON CO. RD. 222 FOR APPROX. 2.0 MILES TO A LEASE ROAD; THENCE WEST ON LEASE ROAD FOR APPROX. 2.5 MILES TO A LEASE ROAD; THENCE SOUTHEASTERLY ON LEASE ROAD FOR APPROX. 0.5 MILE TO PROPOSED LEASE ROAD.

OXY USA WTP, L.P.

REF: OXY SHORTCAKE #1 / Well Pad Topo

THE OXY SHORTCAKE No. 1 LOCATED 1980' FROM THE SOUTH LINE AND 1130' FROM THE EAST LINE OF SECTION 7, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 2313

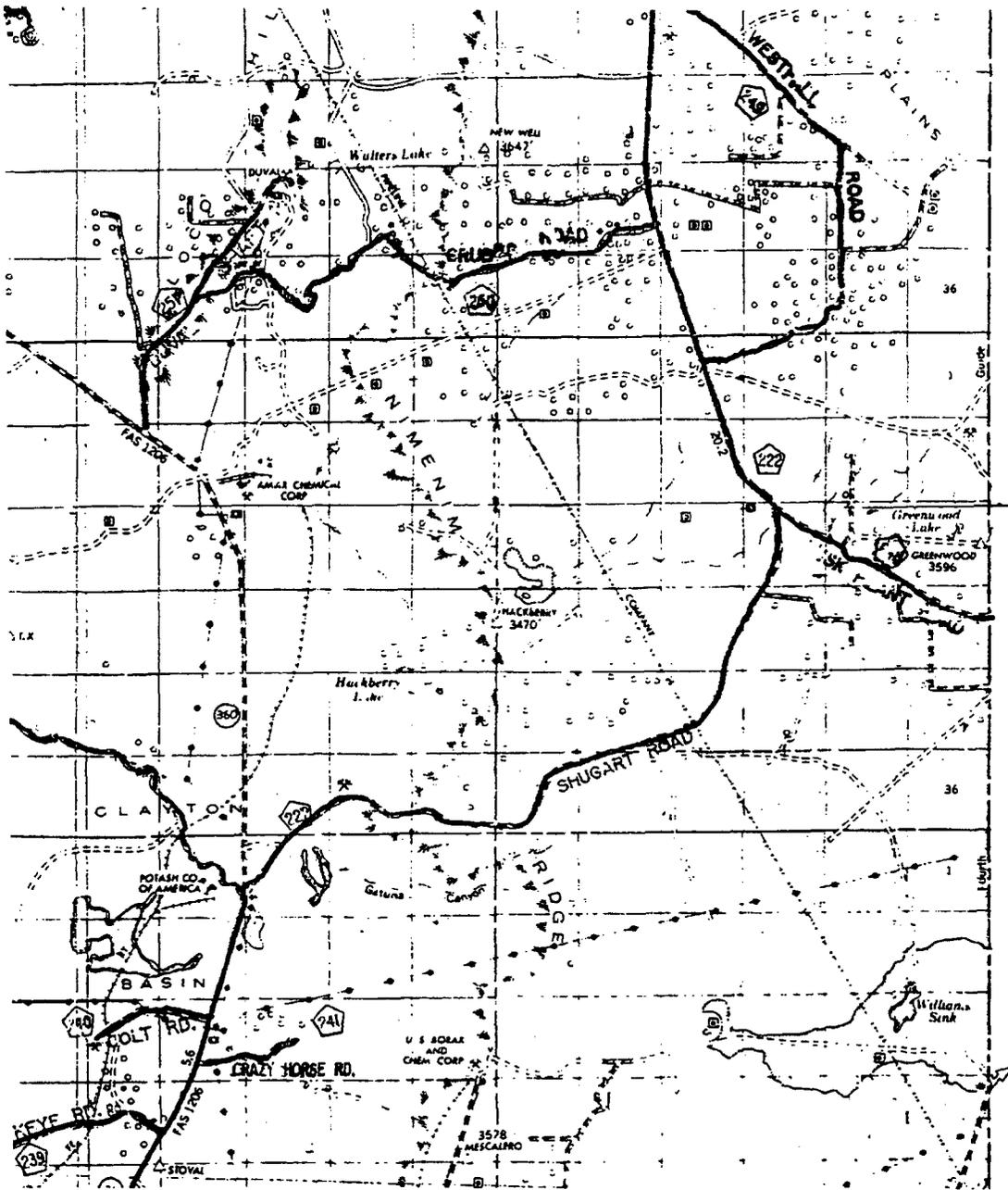
Drawn By: K. GOAD

Date: 02-15-2002

Disk: KJG CD#5 - 2313A.DWG

Survey Date: 02-14-2002

Sheet: 1 of 1 Sheets



OXY SHORTCAKE #1

Located at 1980' FSL and 1130' FEL
 Section 7, Township 19 South, Range 31 East,
 N.M.P.M., Eddy County, New Mexico.



focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

W.O. Number: 2313AA - KJG CD#4

Survey Date: 02-14-2002

Scale: 1" = 2 MILES

Date: 02-15-2002

**OXY USA
 WTP, L.P.**

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Conservation District 2
1001 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR: 192463 OXY USA WTP Limited Partnership

3. ADDRESS AND TELEPHONE NO.
P.O. Box 50250, Midland, TX 79716-0250 192463
915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1130 per SN (BA) ut I POTASH
 At proposed prod. zone: 1980 PSL 1230 FEL NWSE (J)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: 29621

8. FARM OR LEASE NAME, WELL NO.: OXY Shortcake 1

9. API WELL NO.: 30-015-32234

10. FIELD AND POOL, OR WILDCAT: Undsg Hackberry Morrow, N.

11. SEC. T, R, M, OR BLK. AND SURVEY OR AREA: Sec 7 T19S R31E

12. COUNTY OR PARISH: Eddy 13. STATE: NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
14 miles northeast of Carlsbad, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any): 660'

16. NO. OF ACRES IN LEASE: 320

17. NO. OF ACRES ASSIGNED TO THIS WELL: 320

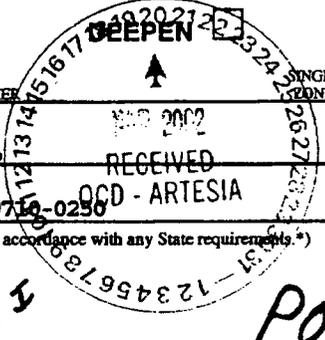
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: N/A

19. PROPOSED DEPTH: 12300'

20. ROTARY OR CABLE TOOLS: R

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 3455' Capitan Controlled Water Basin

22. APPROX. DATE WORK WILL START: 4/2/02



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H40	48#	650'	520ex - circulate
12-1/4"	9-5/8" K55	36#	3200'	850ex - circulate
8-3/4"	5-1/2" N80-S95	17#	12300'	1300ex - EST TOC 6000'

SEE OTHER SIDE

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Sr. Regulatory Analyst DATE: 2/5/02

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: RS/ RICHARD A. WHITLEY TITLE: ASSOC. STATE DIRECTOR DATE: MAR 13 2002

*See Instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CISF

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM54113

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/
Federal

8. Well Name and No.
OKY Shortcake 1

9. API Well No.
30-015-32234

10. Field and Pool, or Exploratory Area
Undeg. Hackberry Morrow, N.

11. County or Parish, State
Eddy NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OKY USA WTP Limited Partnership

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL 1130 FEL NWSE(J) Sec 7 T19S R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Spud. Set Cag</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>Cnt</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE

ACCEPTED FOR RECORD

APR 23 2002

acs

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) David Stewart Title Sr. Regulatory Analyst

David Stewart Date 4/19/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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OXY SHORTCAKE FEDERAL NO. 1

04/07/2002 CMIC:BOWKER

LOCATION STAKED BY BASIN SURVEYORS 1980' FSL, 1130' FEL, SECTION 7, T19S, R31E. EDDY COUNTY NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR PIPE AT 40' AND CEMENTED WITH READY-MIX. MIRU MCVAY DRILLING CO. RIG 8. SPUDDED 17 1/2" HOLE AT 0700 HOURS MST 4-6-02. DRILLED TO 535' AND LOST ALL RETURNS. DRY DRILLED TO 550' DRILLED TO CASING POINT OF 668'. PUMPED SWEEP AND RAN SURVEY. TOOH TO RUN CASING AT REPORT TIME. CATHY WITH BLM NOTIFIED OF SPUD.

04/08/2002 CMIC:BOWKER

FRIH WITH 13 3/8" 48# H40 CASING AND SET AT 668'. CLEARED CASING WITH RIG PUMP. RU B.J. MIXED 5 SX GW-27 IN 10 BBLs F.W. FOLLOWED BY 200 SX CLASS "H" CONTAINING 10% A10, 2% CaCl₂, 1/4# CELLOFLAKES, AND 10# GILSONITE. FOLLOWED BY 341 SX 35:65:6 CONTAINING 2% CaCl₂. TAILED IN WITH 200 SX CLASS C CONTAINING 2% CaCl₂. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 0900 HOURS MST WITH 470#. CIRCULATED 300 SX TO PIT. R.D. B.J. LEFT WELL S.I. FOR 5 HOURS. CUT OFF CONDUCTOR AND CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU 13 5/8" MUD CROSS AND HYDRIL. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. WOC AT REPORT TIME TO DRILL OUT. GENE HUNT WITH BLM WITNESSED CEMENT JOB.

04/09/2002 CMIC:BOWKER

FINISHED WOC. (TOTAL TIME- 24 HOURS). DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/12/2002 CMIC:BOB LANGE

DRILLING F/ 2810' TO 3180' W/ SURVEY. RAN FLUID CALIPER AT 3100'. NO PROBLEMS AT REPORT TIME.

04/13/2002 CMIC:BOB LANGE

DRILLING F/ 3180' TO 3230'. TD INT. HOLE AT 8:00 AM 4-12-02. CIRCULATE BOTTOMS UP. DROP SURVEY & LAY DOWN 11 JTS DRILL PIPE. TRIP OUT OF HOLE FOR CASING. LAY DOWN 8" DRILL COLLARS. RIG UP CASING CREW & RUN 77 JOINTS OF 36# K-55 9 5/8" CASING. TOTAL PIPE 3234', SET AT 3230'. CIRCULATE CASING VOLUME W/ RIG PUMP. RIG UP BJ & CEMENT CASING W/ 1150 SX 35:65:6 "C" W/ 2% CaCl, 1/4# CELOFLAKE & 5#/SK LCM. TAILED W/ 200 SX "C" W/ 2% CaCl. DISPLACED W/ 247 BBL FW. CIRCULATED 100 SX TO PIT. BUMPED PLUG AT 8:00 PM 4-12-02. FLOATS HOLDING. RIG DOWN BJ. NIPPLE DOWN BOPE & SET SLIPS W/ 100,000# WT ON SLIPS. CUT OFF CASING & INSTALL "B" SECTION. NIPPLE UP BOPE. NOTIFIED HOMER SAENZ W/ BLM ABOUT CEMENT JOB AT 8:20 AM 2-12-02, DID NOT WITNESS.

04/14/2002 CMIC:BOB LANGE

FINISH NU BOPE. TEST BOPE TO 500 PSI LOW & 5000 PSI HIGH, OK. TEST MUD LINE TO PUMP TO 2500 PSI, OK. TEST CASING TO 1000 PSI. NOTIFIED HOMER SAENZ W/ BLM ABOUT BOP TEST BUT DID NOT WITNESS. PU BHA & TRIP IN HOLE. WOC. START DRILLING CEMENT & FLOAT EQUIPMENT AT 8:00 PM 4-13-02. DRILLING NEW FORMATION F/ 3230' TO 3550'.

2007 APR 22 AM 9:29

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M.C. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88209

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

CKF

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

9. Lease Serial No.
MS4113

6. If Indian, Allottee or Tribe Name

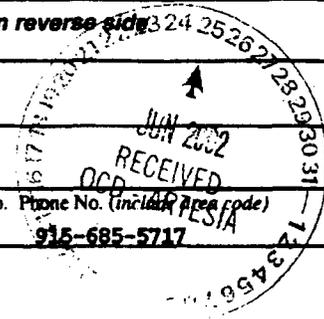
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OKY Shortcake 1

9. API Well No.
Federal
30-015-32234

10. Field and Pool, or Exploratory Area
Undeg. Hackberry Morrow, N.

11. County or Parish, State
ddy NM



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OKY USA WTP Limited Partnership

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)
915-685-5717

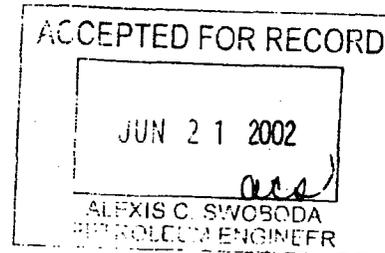
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1980 FSL 1130 FEL NWSE(J) Sec 7 T19S R31E

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Set. Cbr & Out
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **David Stewart** Title **Sr. Regulatory Analyst**

David Stewart Date **6/20/02**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

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OXY SHORTCAKE FEDERAL NO. 1 (Drilling)

05/19/2002 CMIC:BOB LANGE
DRILLING F/ 12205' TO 12330' TD. REACHED TD AT 4:15 AM 5-19-02. CIRCULATE
FOR LOGS. NO PROBLEMS AT REPORT TIME.

05/20/2002 CMIC:BOB LANGE
CIRCULATE, 20 STAND SHORT TRIP, CIRCULATE FOR LOGS. TRIP OUT OF HOLE
FOR LOGS. RIG UP LOGGERS & LOG. STRAP 12328', LOGGERS TD, 12328'. NO
PROBLEMS AT REPORT TIME.

05/21/2002 CMIC:BOB LANGE
LOGGING. WAIT ON FMT TOOL. LOG W/ FMT. RIG DOWN LOGGERS & TRIP IN HOLE.

05/22/2002 CMIC:BOB LANGE
TRIP IN HOLE. WAIT ON ORDERS. RIG UP LAYDOWN MACHINE & LAYDOWN DRILL
PIPE & DRILL COLLARS. RU CASING CREW & RUN 5 1/2" CASING.

05/23/2002 CMIC:BOB LANGE
RUN CASING TO TD. RAN 5 1/2" 17#, 78 JOINTS HCP-110 & 224 JOINTS OF L-80.
SET AT 12330'. CIRCULATED CASING VOLUME. RIG UP BJ & CEMENT W/ 1600
SX 15:61:11 "C" POZ W/ 1% BA61, 8#/SK LCM, 7/10% FL52, 7/10% FL25 & 1%
KCL LEAD. TAILED W/ 100 SX "C" W/ 7/10% FL25. DISPLACED W/ 285 BBLs
FRESH WATER. BUMPED PLUG W/ 2750 PSI. FLOATS HELD. NIPPLE DOWN BOPE
& SET SLIPS. CUT OFF CASING & NIPPLE UP "C" SECTION. TESTED "C" SECTION
TO 5000 psi. JET & CLEAN PITS. RIG RELEASED AT 12:00 AM MST 5-23-02.
STORED 1500 BBLs OF XCD MUD IN FRAC TANKS.

ENGINEERING
BUREAU OF LAND SURVEY

2002 JUN 21 AM 8:45

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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Oil Cons. *C/S*
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
DATE NOV 30 2000
EXPIRES NOVEMBER 30 2000

5. Lease Serial No.
NM54113

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Oxy Shortcake Federal #001

9. API Well No.
30-015-32234

10. Field and Pool, or Exploratory Area
Undesignated Hackberry Morrow, N

11. County or Parish, State
Eddy,
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

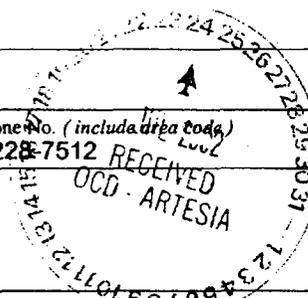
1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Co. LP

3a. Address
20 North Broadway, Ste 1500

3b. Phone No. (include area code)
(405)228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 1130 FEL, Unit J, Sec 7 T19S R31E

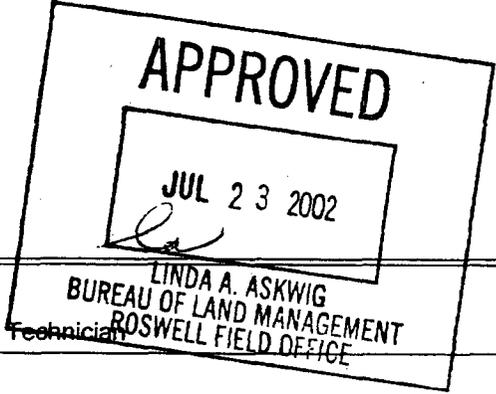


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective July 15, 2002 Devon Energy Production Company, LP assumed operations of the above federal lease. Devon Energy assumes responsibility of this lease and will operate within the federal guidelines. BLM Bond No: CO-1104



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Karen Cottom

Signature *Karen Cottom*

Title
Engineering Technician

Date
07/17/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
August 11, 2000

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 2 copies of this form per
number of wells on that list to
appropriate District Office

Change of Operator

Previous Operator Information:

OGRID: 192463
Name: OXY USA WTP Limited Partnership
Address: P.O. Box 50250
Address: _____
City, State, Zip: Midland, TX 79710-0250

New Operator Information:

Effective Date: 7-15-2002
New Ogrid: 6137
New Name: DEVON ENERGY PRODUCTION CO. LP
Address: 20 North Broadway, Suite 1500
Address: _____
City, State, Zip: Oklahoma City, OK 73102-8260

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: *Chuck Horsman*

Printed name: Chuck Horsman

Title: DISTRICT ENGINEERING SUPERVISOR

Date: 7/17/2002

Phone: 405-552-4508



Previous operator complete below:

Previous Operator: OXY USA WTP Limited Partnership

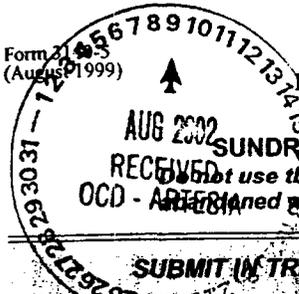
OGRID: 192463

Signature: *Stephen S. Flynn*

Printed

Name: STEPHEN S. FLYNN

<u>NMOCD Approval</u>	
Signature: <u><i>District Supervisor</i></u>	
Printed	
Name: <u><i>Jim W. Green</i></u>	
District: _____	
Date: <u>JUL 26 2002</u>	



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

015F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons. N.M. Div - Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well: Oil Well, Gas Well, Other
2. Name of Operator: Devon SFS Operating, Inc.
3a. Address: 20 North Broadway, Ste 1500 Oklahoma City OK 73102
3b. Phone No.: (405) 228-7512
4. Location of Well: 1980' FSL & 1130 FEL, J7T19SR31E

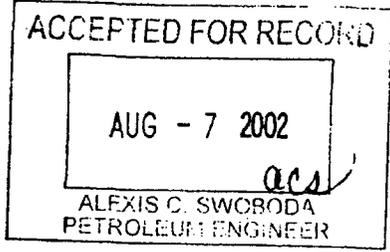
5. Lease Serial No. 4113
6. Land Allottee or Tribe Name
7. Lease Agreement, Name and/or No.
8. Well Name and No. Oxy Shortcake Federal #1
9. API Well No. 30-015-32234
10. Field and Pool, or Exploratory Area Undes. Hackberry Morrow, N
11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/ Resume), etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones.

- 6/8/02 - Ran CBL found top of cmt @ 5392'.
6/14/02 - Perforated Morrow from 12,124' - 12,132' (33 holes), 12,150' - 12,173 (93 holes) 4SPF
6/18/02 - Acidized perf's w/1000 gal 7.5% hcl acid containing 30% methanol
6/22/02 - Acidized perf's w/2500 gal 7.5% hcl acid containing 30% methanol
6/29/02 - Frac well w/14,040 gal 70Q foam & 33,480# of interprop 20/40 mesh sand
7/5/02 - RIH w/2 7/8" tbg, set tbg @11,772 & pkr @ 11,750'



14. I hereby certify that the foregoing is true and correct. Name: Karen Cottom, Title: Engineering Technician, Date: 07/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: [Signature], Title, Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Well Name and Number: Shortcake Federal #1

Location: Sec.7, T19S, R31E, Eddy County, NM

Operator: OXY USA Inc

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
1 ¼	300	½	6648		
3 ¼	477	1	7151		
2 ¼	668	1 ¼	7657		
½	942	1 ¼	8133		
½	1228	1	8628		
½	1735	1	9123		
1 ½	2240	1	9622		
2 ¼	2522	1 ¼	10100		
2 ½	2649	¾	10512		
1 ¾	2902	1	10659		
1 ½	3230	½	10971		
1	3707	¾	11471		
1	4213	¾	11919		
¾	4687				
½	5192				
¾	5698				
¾	6172				



Drilling Contractor: McVay Drilling Company

By: Jan Hernandez

Subscribed and sworn to before me this 24th day of May, 2002

Jira Hernandez
Notary Public

My Commission Expires: 8-16-05

Lea County, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT

Oil Co. 1S.
N.M. Div-Dist. 2
1501 W. Grand Avenue
Artesia, NM 86210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

C/SF

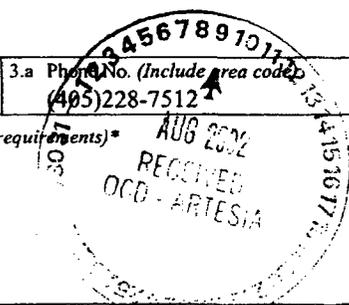
- 1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Devon SFS Operating, Inc.

3. Address
20 North Broadway, Ste 1500 Oklahoma City OK 73102

3.a. Phone No. (Include area code)
(405) 228-7512

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 1980' FSL & 1130' FEL
At top prod. interval reported below
At total depth



6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and no.
8. Lease Name and Well No.
Oxy Shortcake Fed 1
9. API Well No.
30-015-32234 S1
10. Field and Pool, or Exploratory
Undes. Hackberry Morrow, N
11. Sec., T., R., M., on Block and Survey or Area
JTT19S R31E
12. County or Parish
Eddy
13. State
NM
17. Elevations (DF, RKB, RT, GL)*
3455' GR

14. Date Spudded: 04/06/2002
15. Date T.D. Reached: 05/09/2002
16. Date Completed D & A Ready to Prod.

18. Total Depth: MD 12,330 TVD 12,330
19. Plug Back T.D.: MD 12,325 TVD 12,325
20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MLL/CZDL/CNL/FMT/GRL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48# H40	0	668'		741		SURF-CIRC	
12 1/4"	9 5/8"	36#K55	0	3230'		1350		SURF-CIRC	
8 3/4"	5 1/2"	17#	0	12330'		1700		5392' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	11772'	11750'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	12124'	12173'	12124' - 12173'		122	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12124' - 12173'	1000 GAL 7.5% HCL ACID & 30% METHANOL W/70Q N2
12124' - 12173'	2500 GAL 7.5% HCL ACID & 30% METHANOL W/50Q CO2
12124' - 12173'	14040 GAL 70Q FOAM FRAC W/33480# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/15/02	7/21	24	→	28	1138	7	56.9		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
18	750	0	→	28	1138	7	40.1	Producing	

ACCEPTED FOR RECORD
AUG - 7 2002
ALEXIS C. SWORODA
PERFORMER

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BONE SPRINGS	6393'
				WOLFCAMP	9943'
				PENN	10315'
				STRAWN	10898'
				ATOKA	11227'
				MORROW	11476'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geological Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Karen Cottom Title Engineering Technician
 Signature *Karen Cottom* Date 07/30/2002

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. S. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001
Submit to Appropriate District Office
5 Copies
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Devon SFS Operating, Inc. 20 North Broadway, Ste 1500 Oklahoma City OK 73102		OGRID Number 20305
		Reason for Filing Code/ Effective Date NW
API Number 30 - 015-32234	Pool Name Under Hackberry Morrow, N	Pool Code 96785
Property Code 30390	Property Name Oxy Shortcake Federal	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	7	T19S	R31E		1980	South	1130	East	Eddy

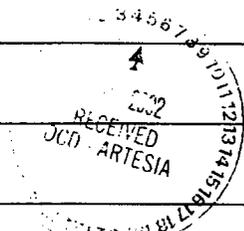
Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
F									

Lse Code F	Producing Flowing	Gas 07/15/2002	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
---------------	----------------------	-------------------	---------------------	----------------------	-----------------------

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
209700	BP Pipelines, (NA) 502 N. West Avenue Levelland, Tx 79336	2832500	O	Sec 7, T19S, R31E
5097	Conoco, Inc. 10 Desta Dr. Suite 550 Midland, TX 79705	2832801	G	Sec 7, T19S, R31E



IV. Produced Water

POD 2832502	POD ULSTR Location and Description Sec 7, T19S, R31E
----------------	---

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC. MC
04/06/2002	07/05/2002	12330'	12325'	12124' - 121	

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
17 1/2"	13 3/8"	668'	741
12 1/4"	9 5/8"	3230'	1350
8 3/4"	5 1/2"	12330'	1700
	2 7/8"	11,772'	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
07/15/2002	07/15/2002	07/21/2002	24	750	0

Choke Size	Oil	Water	Gas	AOF	Test Method
18	28	7	1138		Flowing

I hereby certify that the rules of the Oil Conservation Division Have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Karen Cottom*
Printed Name: Karen Cottom
Title: Engineering Technician
Date: 07/30/2002
Phone: (405)228-7512

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Approved by: *[Signature]*
Title:
Approval Date: AUG 7 2002

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

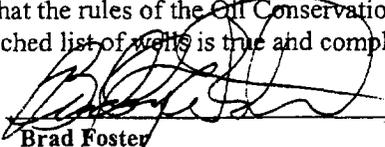
OGRID: 20305
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway
Address: Ste 1500
City, State, Zip: Oklahoma City, OK 73102

New Operator Information:

Effective Date: November 1, 2002
New Ogrid: 6137
New Name: Devon Energy Production Company LP
Address: 20 North Broadway
Address: Ste 1500
City, State, Zip: Oklahoma City, OK 73102

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: 

Brad Foster

Printed name:

Operations Manager

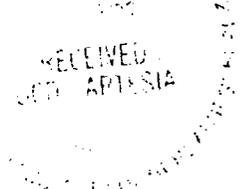
Title:

October 1, 2002

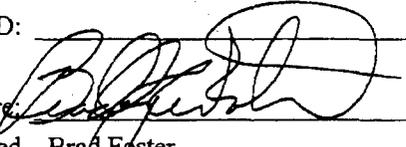
(405)552-7837

Date:

Phone: _____



Previous operator complete below:

Previous Operator: Devon SFS Operating, Inc.
Previous OGRID: 20305
Signature: 
Printed Name: Brad Foster
Name: Operations Manager

NMOCD Approval	
Signature:	
Printed Name:	<u>District Supervisor</u>
District:	_____
Date:	<u>NOV 01 2002</u>

Form 3160-3
(August 1999)

NOV - 7 2003

NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

OCD-ARTESIA SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM54113
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM107709
8. Well Name and No. OXY SHORTCAKE FEDERAL 1
9. API Well No. 30-015-32234-00-S1
10. Field and Pool, or Exploratory NORTH HACKBERRY-MORROW
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY PRODUCTION CO L P
Contact: KAREN COTTOM E-Mail: karen.cottom@dvn.com
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T19S R31E NWSE 1980FSL 1130FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP request approval to add additional pay as follows.
RIH w/perf gun 11,820' - 11,936 1 SPF 20 shots total
Evaluate for stimulation

14. I hereby certify that the foregoing is true and correct. Electronic Submission #24886 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by ARMANDO LOPEZ on 11/03/2003 (04AL0059SE)	
Name (Printed/Typed) KAREN COTTOM	Title ENGINEERING TECHNICIAN
Signature (Electronic Submission)	Date 10/31/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ALEXIS C SWOBODA</u> <i>acs</i>	Title <u>PETROLEUM ENGINEER</u>	Date <u>11/03/2003</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM54113

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM107709

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
OXY SHORTCAKE FEDERAL 1

9. API Well No.
30-015-32234-00-S1

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO E-Mail: Norvella.adams@devn.com Contact: NORVELLA ADAMS

3a. Address
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-8198

10. Field and Pool, or Exploratory
NORTH HACKBERRY-MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T19S R31E NWSE 1980FSL 1130FEL

RECEIVED
MAR 29 2005
OCCASIONAL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to recompleate to the Wolfcamp and Bone Spring as follows:

1. MIRU pulling unit, POOH with existing 2-7/8" tubing.
2. RIH setting CIBP at approximately 11800' capping with 35 feet cmt.
3. MIRU WL company. RIH and perforate Wolfcamp interval from 9941'- 9960' at 6 spf. Flow test well and acidize if necessary. If economic, produce Wolfcamp up 2-7/8" tubing. If non commercial, proceed to step 4.
4. MIRU WL Company, RIH and set CIBP above Wolfcamp at 9930', dump bail 35' cement on top.
5. RIH with 3-1/8" slick guns and perforate 2nd BS Sandstone from 8760'-8830' at 1 spf. RIH with 2-7/8" tubing and swab test Bone Spring interval. MIRU service company and acidize down tubing with 7-1/2% HCL. Swab well in and if necessary, Frac well with sand to stimulate production.
6. Return well to production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #55470 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L.P. sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 03/28/2005 (05AL0155SE)**

Name (Printed/Typed) NORVELLA ADAMS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ALEXIS C SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>03/28/2005</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

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