

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

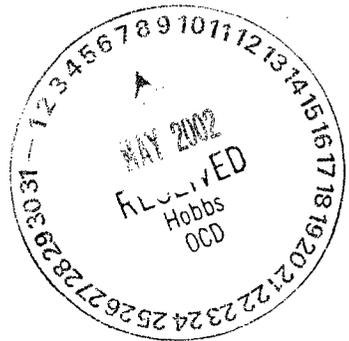
WELL API NO. 30-025-04136
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name J. R. Phillips
8. Well No. 7
9. Pool Name or Wildcat Monument Abo
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3578' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well OIL WELL [x] GAS WELL [ ] OTHER [ ]
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360
4. Well Location Unit Letter H 1980 Feet From The North Line and 760 Feet From The East Line
Section 1 Township 20S Range 36E NMPM Lea COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPERATIONS [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER: TA'd Well. [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
5-2-2002
Lobo Trucking press. tested csg. to 525 PSI for 30 min. Held OK. Chart attached. TA'd well.
Amerada Hess Corporation respectfully request a TA'd status on well to evaluate for future work.

This Approval of Temporary Abandonment Expires 5/15/07



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Bus. Svc. Spec. II DATE 05/06/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)
APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 15 2002
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240
DISTRICT II 811 S. First, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr. Santa Fe, NM 87504

WELL API NO. 30-025-04136
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name J. R. Phillips
8. Well No. 7
9. Pool Name or Wildcat Monument Abo
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well OIL WELL [x] GAS WELL [ ] OTHER [ ]
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360
4. Well Location Unit Letter H 1980 Feet From The North Line and 760 Feet From The East Line
Section 1 Township 20S Range 36E NMPM Lea COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [x] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPERATIONS [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER: [ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Plan to MIRU pulling unit, perform csg. integrity test, cement squeeze if leak determined & TA well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Bus. Svc. Spec. II DATE 06/08/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778
APPROVED BY [Signature] TITLE Geologist DATE JUN 13 2001
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

92 AUG 18 10 06 PM '92

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Denver DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  J. R. Phillips
8. Well No. 7
9. Pool name or Wildcat Monument Abo

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
Drawer D, Monument, N.M. 88265

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 760 Feet From The East Line

Section 1 Township 20S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TA'd well. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This Approval of Temporary Abandonment Expires 8-1-97

7-29 thru 8-6-92  
IRU Ram Well Svc. pulling unit & TOH laying down rods & pump. Removed well head, installed BOP & TOH w/tbg. TIH w/4-3/4" bit, tagged salt ring at 5208' & cleaned out csg. fr. 5208' - 6859' & TOH. TIH w/5-1/2" Elder hydro mech. drillable CIBP & set at 6848'. TIH w/pkr. set at 6840' & tested CIBP to 2000#. Held OK. Re-set pkr. at intervals testing csg. & located csg. leak fr. 5147' - 5266' & TOH. TIH w/tbg. set OE at 5320'. Halliburton Svc. mixed & pumped 50 sks. Class C neat cement across leak at 5147' - 5266'. Pulled up hole. JOC. Ran in well & tagged top of cement at 4873'. Cement plug fr. 4873' - 5320'. Star cool circ. csg. w/2% KCL & pkr. fluid & tested csg. to 500# for 30 min. Held OK. Chart attached. TOH w/tbg., removed BOP & installed well head. RDPU & cleaned location. TA'd well.

Amerada Hess Corporation respectfully request a TA'd status on captioned well until such time as it is deemed economically feasible to re-enter.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. 8-7-92 TITLE Supv. Adm. Svc. DATE 8-7-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. 393-2144 TELEPHONE NO. 393-2144

(This space for State Use)  
APPROVED BY Jerry Smith TITLE DISTRICT 1 SUPERVISOR DATE AUG 14 '92

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

RE: P.O. Box 2088

Santa Fe, New Mexico 87504-2088

'92 JUL 31 PM 2 55

WELL API NO. 30-025-04136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name J.R. PHILLIPS
---

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265

8. Well No. 7
9. Pool name or Wildcat MONUMENT ABO

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>760</u> Feet From The <u>EAST</u> Line
Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, KT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>		
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: CASING SQUEEZE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLAN TO MIRU PULLING UNIT & TOH W/ RODS & PUMP. REMOVE WELLHEAD, INSTALL BOP & TOH W/TBG. TIH W/4-3/4" BIT, REAM OUT SALT RING AT 5208' & CLEAN OUT TO ±6850'. TIH W/5-1/2" CIBP & SET AT ±6850'. TIH W/5-1/2" MD. R PKR. & TEST CIBP TO 2000#. RE-SER PKR. AT INTERVALS TO LOCATE CSG. LEAK. EST. RATE INTO LEAK & ACIDIZE IF NECESSARY. SQUEEZE LEAK AS CONDITIONS WARRANT. LOAD & PRESS. TEST CSG. TO 500# FOR 30 MON. OBTAIN CHART. CIRC. HOLE W/TRT FLUID & TA WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.L. Wheeler, Jr. TITLE SUPERVISOR OF ADMINISTRATIVE SERVICES DATE 7-17-92

TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. 393-2144

This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JUL 27 '92

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

JUN - 8 1987

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
Amerada Hess Corporation

Address of Operator  
Drawer D, Monument, New Mexico 88265

Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROM  
THE East LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
J. R. Phillips

9. Well No.  
7

10. Field and Pool, or Wildcat  
Monument Abo

15. Elevation (Show whether DF, RT, GR, etc.)  
3578' DF

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

WELL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB

OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-87 to 5-21-87

MIRU pulling unit & pulled rods, pump & tbg. Ran 4-3/4" bit & checked fill at 5395' & reamed to 7485'. Recovered bit & ran 4.242" CIBP & set at 7103'. Ran pkr. set at 7073' & press. tested tbg. & CIBP to 1000#. Held OK. Spotted 10' cement on top of CIBP. Est. top of cement at 7093'. Ran pkr. set at 7081' & press. tested CIBP to 1400#. Held OK. Recovered pkr. & spotted 250 gal. perf. acid in 5-1/2" csg. fr. 6881' to 7081'. Perforated Abo zone 5-1/2" csg. w/2SPF at following intervals: 6912', 18', 29', 32', 42', 47', 54', 56', 66', 71', 74', 77', 79', 91', 7002', 13', 29', 31', 58', 64', 69', 73', 75', 83', 90', 93', & 7095'. Ran tbg. & pin point inj. pkr. & set pkr. at 3500'. Acidized Abo zone 5-1/2" csg. perf. fr. 6912' to 7095' w/2500 gal. 20% NEFE HCL acid.. Recovered pin point inj. pkr. & ran pkr. & tbg. & set tbg. open ended at 6878'. Made 2 swab runs & well started flowing. Flow tested fr. 5-13 to 5-19-87. 5-20-87 - RU pulling unit, killed well & pulled tbg. & pkr. Re-ran tbg., pump & rods & resumed production as pumping oil well.

Test of 5-31-87: In 24 hrs. pumped 33 b.o., 37 b.w. & 116 MCFPD on 7 x 44" SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY R. C. Whelan Jr. TITLE Supv. Adm. Svc. DATE 6-2-87

PROVED BY [Signature] TITLE Geologist DATE JUN 5 1987

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
Amerada Hess Corporation

Address of Operator  
Drawer D, Monument, New Mexico 88265

Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROM  
THE East LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
J. R. Phillips

9. Well No.  
7

10. Field and Pool, or Wildcat  
Monument Abo

15. Elevation (Show whether DF, RT, GR, etc.)  
3578' DF

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB

OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU PU, fish parted rods & pull rods, pump, & tbg. Run CIBP & set BP at 7130' & spot 4 sks. cement on top of BP. Perf. Upper Abo Zone 5-1/2" csg. selectively fr. 6912' to 7095' w/2 SPF using 4" csg. gun. TIH w/pkr. & tbg. & acidize Abo Zone 5-1/2" csg. perf. fr. 6912' to 7108' w/2500 gal. 20% NEFE HCL acid. Swab load. Pull tbg. & pkr. Re-run pkr. & tbg. & resume prod. as gas well in oil pool.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Wheeler, Jr. TITLE Supv. Adm. Avc. DATE 4-28-87

APPROVED BY Jerry [Signature] TITLE DISTRICT 1 SUPERVISOR DATE APR 30 1987

CONDITIONS OF APPROVAL, IF ANY:

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
J. R. Phillips

9. Well No.  
7

10. Field and Pool, or Wildcat  
Monument Abo

UNIT LETTER H 8 1980 FEET FROM THE North LINE AND 760 FEET FROM  
THE East LINE, SECTION I TOWNSHIP 20S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3578' DF

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-83 to 12-6-83 - Pulled rods, pump & tbq. Ran GR log fr. 7350' to 7550'. Perf. 5-1/2" csg. opposite Abo zone selectively fr. 7422' to 7530'. Ran pkr. & tbq. & set pkr. at 7399'. Acidized abo zone thru 5-1/2" csg. perf. fr. 7422' to 7530' w/2000 gal. 15% HCl acid with additives. Swabbed load. Pulled tbq. & pkr. Re-ran tbq., pump & rods and resumed prod.

Test of 12-12-83: Pumped 5 b.o. & 2 b.w. in 24 hrs. on 6-168" SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

REQ E.B. Fisher TITLE Supv. Adm. Ser. DATE 12-14-83

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE DEC 16 1983

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- \_\_\_\_\_

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
Drawer D, Monument, New Mexico 88265

4. Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROM  
THE East LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.  
10. Field and Pool, or Wildcat  
Monument Abo

15. Elevation (Show whether DF, RT, CR, etc.)  
3578' DF

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-83 to 9-8-83 - Pulled rods, pump & tbq. Ran Kutrite shoe, wash pipe, DC's & jars on 2-3/8" tbq. & drld. on bottom half of Model K retainer, Ran overshot & recovered Baker retrievable bridge plug. Ran drlg. bailer & recovered junk fr. top of Model D pkr. Knocked Model D pkr. loose & drove to 7590', opening up Abo zone 5-1/2" csg. perfs. fr. 7490' to 7530'. Ran tbq., pump & rods & resumed prod. fr. Abo zone 5-1/2" csg. perf. fr. 7108' to 7315' & fr. 7490' to 7530'.

9-10-83 - Closed in 8 days & ran static fluid level survey & resumed pumping.

Test of 10-23-83 - Pumped 2 b.o. & trace water in 24 hrs. on 6.5-168" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE 10-24-83

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE OCT 31 1983

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**I. Operator**  
**Amerada Hess Corporation**  
 Address  
**Drawer D, Monument, New Mexico 88265**

Reason(s) for filing (Check proper box)      Other (Please explain)

New Well       Change in Transporter of:  
 Recompletion       Oil       Dry Gas   
 Change in Ownership       Casinghead Gas       Condensate       **Effective 5-1-82**

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>J. R. Phillips</b>	Well No. <b>7</b>	Pool Name, Including Formation <b>Monument Abo</b>	Kind of Lease State, Federal or Fee <b>Patent</b>	Lease No.
-------------------------------------	----------------------	---	--	-----------

Location  
 Unit Letter **H**      **1980** Feet From The **North** Line and **760** Feet From The **East**  
 Line of Section **I**      Township **20 S.**      Range **36 E.**      , NMPM, **Lea** County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1183, Houston, Texas 77001</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1589, Tulsa, Oklahoma 74102</b>

If well produces oil or liquids, give location of tanks.      Unit      Sec.      Twp.      Rge.      Is gas actually connected?      When

**G      1      20-S      36-E      Yes**

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res <sup>o</sup> .	Diff. Res <sup>o</sup>
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*R. Wheeler*  
 (Signature)  
Production Clerk  
 (Title)  
April 5, 1982  
 (Date)

**OIL CONSERVATION COMMISSION**  
**APR 8 1982**  
 APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY *Leslie A. Clements*  
 TITLE **OIL & GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name J.R. Phillips	
9. Well No. 7	
10. Field and Pool, or Wildcat Monument - Abo	
11. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20 S.</u> RANGE <u>36 E.</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF	12. County Lea

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
EMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 18, 1978 thru February 21, 1978

Killed well and set Baker Model D pkr w/plug in place in 5-1/2" csg at 7475'. Perf 5-1/2" csg opposite Abo Zone selectively from 7108' to 7315'. Swab tested. Ran BHP. Tested intervals separately. Re-set bridge plug at 7350' and pkr at 7218'. Established injection rate thru 5-1/2" csg perfs from 7241' to 7315'. Pulled tbg and pkr. Set Baker cement retainer at 7230' and attempted to establish injection rate. Had communication between tbg and csg. Ran retainer picker and cut on retainer and worked down hole to 7360'. Recovered part of retainer. Left remainder on top of bridge plug at 7360'. Tested csg. Ran tbg, pump and rods. Installed pump unit and resumed production.

Test of 2-22-78 Pumped 33 B0 and 3 BW in 24 hours on 8 - 168" SPM. Gas volume 175 MCFPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Admin. Serv. DATE MAR 06 1978  
2/23/78

PROVED BY [Signature] SUPERVISOR DISTRICT [Stamp] DATE [Stamp]

CONDITIONS OF APPROVAL IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- _____	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name J.R. Phillips
3. Address of Operator Drawer D, Monument, NM 88265	9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>Norht</u> LINE AND <u>760</u> FEET FROM <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20 S.</u> RANGE <u>36 E.</u> NMPM.	10. Field and Pool, or Wildcat Monument Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING   
 OTHER \_\_\_\_\_

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING  
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT  
 CASING TEST AND CEMENT JOB   
 OTHER \_\_\_\_\_

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to kill well, perforate 5½" csg opposite Abo Zone at 7108', 7141', 7164', 7172', 7188', 7196', 7241', 7260', 7276', 7303' and 7315' w/2 SPF. Run tbg, swab test and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Admin. Serv. DATE 1-20-78

APPROVED BY Jerry Seltzer SUPERVISOR DISTRICT J DATE JAN 23 1978  
 CONDITIONS OF APPROVAL, IF ANY:

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	GAS
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**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Fbrm C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

**I. OPERATOR**  
 Operator: Amerada Hess Corporation  
 Address: Drawer D, Monument, NM 88265  
 Reason(s) for filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate   
 Other (Please explain): \_\_\_\_\_  
 If change of ownership give name and address of previous owner: \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>J.R. Phillips</u>	Well No. <u>7</u>	Pool Name, including Formation <u>Monument Abo</u>	Kind of Lease State, Federal or Fee <u>Patent</u>	Lease No.
Location Unit Letter <u>H</u> , <u>1980</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line of Section <u>I</u> Township <u>20 S.</u> Range <u>36 E.</u> , NMPM, <u>Lea</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>P &amp; O Falco, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 108, Shreveport, LA 71161</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1589, Tulsa, Oklahoma 74102</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>1</u>	Twp. <u>20 S</u>	Rge. <u>36 E</u>
Is gas actually connected?		When		
<u>Yes</u>				

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. B. Fisher  
 (Signature)  
 Supv. Admin. Serv.  
 (Title)  
 February 14, 1978  
 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED FEB 17 1978, 19\_\_\_\_

BY [Signature]  
**SUPERVISOR DISTRICT 1**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.  
 Separate Forms C-104 must be filed for each pool in multiple

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER   
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name  
8. Farm or Lease Name  
9. Well No.

2. Name of Operator  
**Amerada Hess Corporation**  
3. Address of Operator  
**Drawer D, Monument, NM 88265**  
4. Location of Well

J. R. Phillips  
7  
10. Field and Pool, or Wildcat  
**Monument - Abo**

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **760** FEET FROM  
THE **East** LINE OF SEC. **1** TWP. **20 S** RGE. **36 E** NMPM

12. County  
**Lea**

15. Date Spudded  
16. Date T.D. Reached  
17. Date Compl. (Ready to Prod.) **12-22-77**  
18. Elevations (DF, RKB, RT, GR, etc.) **3578' DF**  
19. Elev. Casinghead  
20. Total Depth **10,214**  
21. Plug Back T.D. **7610**  
22. If Multiple Compl., How Many  
23. Intervals Drilled By  
Rotary Tools  
Cable Tools  
**Pulling Unit**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**7490' - 7530' Abo**  
25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**CNL, CCL and GR**  
27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	997'	17-1/2"	750 Sks	None
8-5/8"	36.#	5234'	11"	1500 Sks	None
5-1/2"	17.#	10004'	7-3/4"	1200 Sks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7437'	

31. Perforation Record (Interval, size and number)  
**7490' - 7530' w/4 SPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **12-22-77** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flow** Well Status (*Prod. or Shut-in*) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-22-77	24	24/64		119	1119 MCF	118	9403

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
495	Pkr.		119	1119	118	37.8

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
This recompletion in Abo Zone that was previously plugged Jan. 1952  
SIGNED **E. B. Fisher** TITLE **Supv. Admin. Serv.** DATE **1-9-78**

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____ <u>960'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <u>1075'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <u>2210'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>2372'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ <u>8372'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____ <u>8725'</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ <u>9270'</u>	T. Mancos _____	T. McCracken _____
B. San Andres _____ <u>5075'</u>	T. Simpson _____ <u>9555'</u>	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____ <u>10067'</u>	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <u>6260'</u>	T. Granite _____ <u>10211'</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Sand				
40	246	206	Caliche & Red Bed				
246	331	85	Red Bed & Shale Streaks				
331	452	121	Sand & Red Bed				
452	915	463	Red Bed & Shale Streaks				
915	1064	149	Anhy				
1064	2337	1273	Salt & Anhy				
2337	2671	334	Lime & anhy				
2671	9910	7239	Lime, Shale, Dolo & Chert				
9910	10080	170	Lime, Sand & Shale				
10080	10192	112	Lime & Sand				
10192	10214	22	Sand & Granite				

**RECEIVED**  
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**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

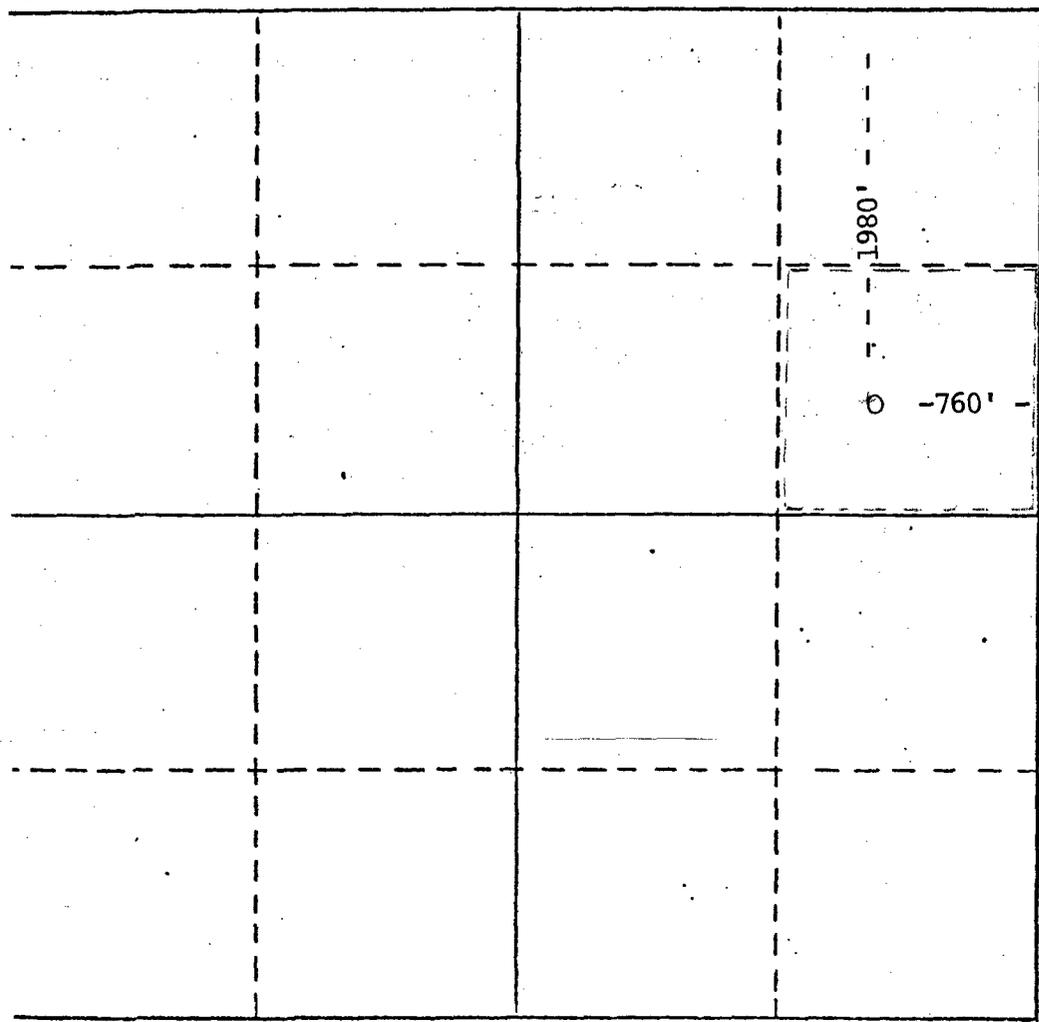
Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Amerada Hess Corporation		Lease J. R. Phillips			Well No. 7
Unit Letter H	Section 1	Township 20-S	Range 36-E	County Lea	
Actual Footage Location of Well:					
760 feet from the East		line and 1980		feet from the North line	
Ground Level Elev. 3567' GR	Producing Formation Abo	Pool Monument <i>also</i>		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  
 Yes    No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*E. B. Fisher*

Name  
Supv. Adm. Ser.

Position  
Amerada Hess Corporation

Company  
1-3-78

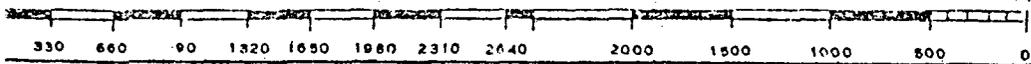
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



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OPERATOR	
PRODUCTION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

**I. OPERATOR**  
Operator: Amerada Hess Corporation  
Address: Drawer D, Monument, New Mexico 88265

Reason(s) for filing (Check proper box)  
 New Well  Change In Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change In Ownership  Casinghead Gas  Condensate

Other (Please explain): \_\_\_\_\_

If change of ownership give name and address of previous owner: \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>J. R. Phillips</u>	Well No. <u>7</u>	Pool Name, including Formation <u>Monument - Abo</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>20-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Scurlock Oil Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>1216 Vaughn Bldg, Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589, Tulsa, Oklahoma 74102</u>
If well produces oil or liquids, give location of tanks. Unit <u>G</u> Sec. <u>1</u> Twp. <u>20-S</u> Rge. <u>36-E</u>	Is gas actually connected? <u>Yes</u> When <u>12-22-77</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X) <u>X</u>	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input checked="" type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input checked="" type="checkbox"/>
Date Spudded <u>12-6-77</u>	Date Compl. Ready to Prod. <u>12-22-77</u>	Total Depth <u>10,004'</u>		P.B.T.D. <u>7601'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>3578' DF</u>	Name of Producing Formation <u>Abo</u>	Top Oil/Gas Pay <u>7490'</u>		Tubing Depth <u>7437'</u>		Depth Casing Shoe <u>10,004'</u>		
Perforations <u>7490' to 7525'</u>								
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>997'</u>		<u>750 sks.</u>				
<u>11"</u>	<u>8-5/8"</u>	<u>5234'</u>		<u>1500 sks.</u>				
<u>7-3/4"</u>	<u>5-1/2"</u>	<u>10,004'</u>		<u>1200 sks.</u>				

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>12-22-77</u>	Date of Test <u>12-23-77</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flow</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>480#</u>	Casing Pressure <u>Pkr.</u>	Choke Size <u>24/64"</u>
Actual Prod. During Test	Oil - Bbls. <u>119</u>	Water - Bbls. <u>118</u>	Gas - MCF <u>1119</u>

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Request testing allowable of 1200 bbls.

E. B. Fisher  
(Signature)  
Supv. Adm. Ser.  
(Title)  
12-27-77  
(Date)

OIL CONSERVATION COMMISSION  
**DEC 29 1977**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Lester H. Clement  
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER  TA

Name of Operator  
**Amerada Hess Corporation**

Address of Operator  
**Drawer D, Monument, NM 88265**

Location of Well  
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **760** FEET FROM  
THE **East** LINE, SECTION **1** TOWNSHIP **20 S.** RANGE **36 E** HMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3578' DF**

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**J.R. Phillips**

9. Well No.  
**7**

10. Field and Pool, or Wildcat  
**Monument - Paddock**

12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK

PERMANENTLY ABANDON

PLUG OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER  **Zone Abandonment**

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

December 7 & 8, 1977

Ran 4-3/4" bit on 2-3/8" tbg to 5148' and displaced hole w/fresh water. Trip out and ran RTTS pkr on 2-3/8" tbg and set pkr at 5016'. Squeezed Paddock Zone thru 5 1/2" csg perms from 5138' to 5143' w/35 sks class C cement mixed w/3% FLA and 3 1/2# salt per sk, followed w/65 sks class C neat cement. Left 91 sks in formation and left 9 sks inside 5 1/2" csg WOC and drilled out cement to 5148' and tested w/1000#. Held OK. Paddock Zone P & A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY E. B. Fisher TITLE Supv. Admin. Serv. DATE 12-23-77

APPROVED BY Larry S. [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 27 1977

CONDITIONS OF APPROVAL: NONE

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

b. Type of Well  
 DRILL  DEEPEN  PLUG BACK   
 OIL WELL  GAS WELL  OTHER T.A. SINGLE ZONE  MULTIPLE ZONE

Name of Operator  
Amerada Hess Corporation

Address of Operator  
Drawer D, Monument, NM 88265

Location of Well  
 UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE  
 ND 760 FEET FROM THE East LINE OF SEC. 1 TWP. 20 S RGE. 36 E NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
J.R. Phillips

9. Well No.  
7

10. Field and Pool, or Wildcat  
Monument Abo

12. County  
Lea

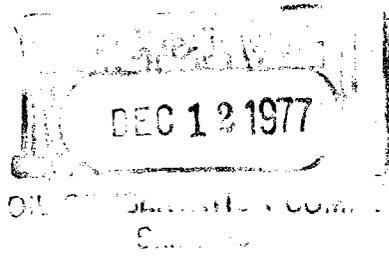
19. Proposed Depth 7350' 19A. Formation Abo 20. Rotary or C.T. Pulling Unit

1. Elevations (Show whether DF, RT, etc.) 3578' DF 21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor Clarke Oil Well Service 22. Approx. Date Work will start December 1977

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	997'	750	Circ.
11"	8-5/8"	36 #	5234'	1500	1940'
7-3/4"	5-1/2"	17 #	10004'	1200	4970'

C-103 filed to squeeze off Paddock Zone perfs from 5138' to 5143'. Plan to clean out 5 1/2" csg, recover dump bailer, fish at approximately 5204', drill bridge plug at 5262' and clean out to 7350'. Set bridge plug at 7350' and cap w/10' of cement, perf 5 1/2" csg opposite Abo Zone subject to logs, acidize, swab back load and resume production from Abo Zone.



ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prepared by E.B. Fisher Title Subv. Admin. Serv. Date 12-5-77

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR (L-1010) DATE DEC 8 1977

CONDITIONS OF APPROVAL, IF ANY: Expire 12/8/78

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - T.A.	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name J.R. Phillips
3. Address of Operator Drawer D, Monument, NM 88265	9. Well No. 7
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 20 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Monument Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

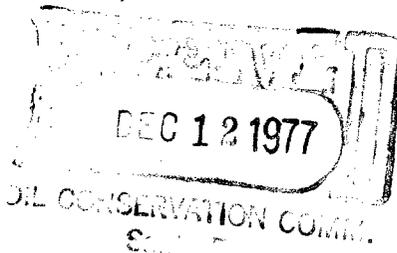
SUBSEQUENT REPORT OF:

REMEDIATION WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER   
ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to run bit and clean out 5½" csg to 5187' and squeeze off Paddock Zone csg perfs from 5138' to 5143', WOC, drill out cement and test. Drill out to 5215' and test old squeeze job of Paddock Zone csg perfs from 5160' to 5210'.

Further work to deepen and re-complete refer to C-101 on this well.



*3rd*  
*J. J. Moore*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. B. Fisher* TITLE Supv. Admin. Serv. DATE 12-5-77

APPROVED BY *J. J. Moore* TITLE SUPERVISOR DISTRICT DATE DEC 8 1977

CONDITIONS OF APPROVAL, IF ANY:

*Expires 12/8/78*

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee  **XX**  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER- **T.A.**  
Name of Operator: Amerada Hess Corporation  
Address of Operator: Drawer "D", Monument, New Mexico 88265  
Location of Well: UNIT LETTER H, 1980 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPM.  
7. Unit Agreement Name  
8. Farm or Lease Name: J.R. Phillips  
9. Well No.: 7  
10. Field and Pool, or Wildcat: Monument Paddock  
15. Elevation (Show whether DF, RT, GR, etc.)  
12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <u>T.A. Extension</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to recomplete and evaluate gas section in G/SA zone. If non-productive P&A Request temp. abandon status be extended for one year.

*M*  
*Expires 10-1-76*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY: [Signature] TITLE: Supver., Admin. Services DATE: 9-29-75  
 APPROVED BY: [Signature] TITLE: Geologist DATE: OCT 2 1975  
 CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name J. R. Phillips	
9. Well No. 7	
10. Field and Pool, or Wildcat Monument Paddock	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
Drawer "D" - Monument, New Mexico 88265

4. Location of Well  
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 760 FEET FROM  
THE East LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3578' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>T. A.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well uneconomical to produce. Pulled production equipment, installed master valves closed in and T. A. July, 1962

Plan to retest and evaluate recompleting in G-SA zone

Work to be done in 3rd quarter, 1975

*Expires 10/1/75*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. Black* TITLE Supvr. Admin. Services DATE 10-11-74

APPROVED BY *James* TITLE SUPERVISOR DISTRICT I DATE OCT 25 1974

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and  
 Effective 1-1-65

**RECEIVED**  
**AUG 24 1971**

**Operator**  
 Amerada Hess Corporation

**Address**  
 P. O. Box 591, Midland, Texas 79701

**Reason(s) for filing (Check proper box)**

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

**Other (Please explain)**  
 CHANGE NAME FROM  
 AMERADA DIV.  
 AMERADA HESS CORPORATION  
 TO: AMERADA HESS CORPORATION  
 EFFECTIVE AUG. 1, 1971

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

<b>Lease Name</b> J. R. Phillips	<b>Well No.</b> 7	<b>Pool Name, including Formation</b> Monument Paddock	<b>Kind of Lease</b> State, Federal or Fee	<b>Patent</b>
<b>Location</b>				
Unit Letter <u>H</u> ; <u>1980'</u> Feet From The <u>North</u> Line and <u>760'</u> Feet From The <u>East</u>				
Line of Section <u>1</u> Township <u>20-S</u> Range <u>36-E</u> , NMPM. Lea Cou				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510-Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589-Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	G 1 20-S 36-E Yes

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top 60% of total volume of load oil)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Driver  
 (Signature)  
 PRODUCTION RECORDS SUPERVISOR  
 (Title)

**OIL CONSERVATION COMMISSION**

APPROVED AUG 18 1971, 19\_\_\_\_

BY J. H. Driver

TITLE SUPERVISOR DISTRICT II

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells.

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 5 9 52 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- T.A. NAME CHANGE  
AMERADA PETROLEUM COPR.

7. Unit Agreement Name

2. Name of Operator  
Amerada Petroleum Corporation

8. Farm or Lease Name  
J. R. Phillips

3. Address of Operator  
P. O. Box 668 - Hobbs, New Mexico

9. Well No.  
7

4. Location of Well  
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 760 FEET FROM  
THE East LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPM.

10. Field and Pool, or Wildcat  
Monument Paddock

15. Elevation (Show whether DF, RT, GR, etc.)  
3578' DF

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>T.A.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOR RECORD ONLY - This well is closed in and temporarily abandoned with no other plans at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. King TITLE District Superintendent DATE 7-3-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**OFFICE O. C. C.**  
**JAN 4 1 35 PM '67**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER- **T.A.**

Name of Operator: **Amerada Petroleum Corporation**

Address of Operator: **P. O. Box 668 - Hobbs, New Mexico**

Location of Well: **P. O. Box 668 - Hobbs, New Mexico**

UNIT LETTER **H**, **1980** FEET FROM THE **North** LINE AND **760** FEET FROM THE **East** LINE, SECTION **1** TOWNSHIP **20-S** RANGE **36-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) **3578' D.F.**

12. County **Lea**

10. Field and Pool, or Wildcat **Monument Paddock**

9. Well No. **7**

8. Farm or Lease Name **J. R. Phillips**

7. Unit Agreement Name

5. State Oil & Gas Lease No.

5a. Indicate Type of Lease  
 State  Fee

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB

OTHER Temporarily Abandoned

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOR RECORD ONLY - Closed in and temporarily abandoned with no other plans at this time.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Long TITLE District Superintendent DATE 1-3-67

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: **ENGINEER DISTRICT No. 1**

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAIN OFFICE 000

JUL 5 1 07 PM '66

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER-T.A.

7. Unit Agreement Name

1. Name of Operator  
**Amerada Petroleum Corporation**

8. Farm or Lease Name  
**J.R. Phillips**

2. Address of Operator  
**P.O. Box 668 - Hobbs, New Mexico**

9. Well No.  
**7**

3. Location of Well  
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **760** FEET FROM  
THE **East** LINE, SECTION **1** TOWNSHIP **20S** RANGE **36E** NMPM.

10. Field and Pool, or Wildcat  
**Monument Paddock**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3578' DF**

12. County  
**Lea**

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER **Temporarily abandon**

ALTERING CASING   
PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

FOR RECORD ONLY - Closed in and temporarily abandoned with no other plans at this time.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. King TITLE District Superintendent DATE 7-5-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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HOBBBS OFFICE O. C. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 JAN 4 3 06 PM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <b>T. A.</b>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Amerada Petroleum Corporation</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>760</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>20S</b> RANGE <b>36E</b> NMPM.	8. Farm or Lease Name <b>J. R. Phillips</b>
	9. Well No. <b>7</b>
	10. Field and Pool, or Wildcat <b>Monument Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3578' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Temporarily Abandon</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**FOR RECORD ONLY - Closed in and temporarily abandoned with no other plans at this time.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.C. Campbell* TITLE District Superintendent DATE 1-3-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 5 1966

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

MAIN OFFICE OCC  
7 42 AM  
JUL 1965

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name J. R. Phillips	
9. Well No. 7	
10. Field and Pool, or Wildcat Monument Paddock	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER  **T. A.**

Name of Operator  
**Amerada Petroleum Corporation**

Address of Operator  
**P.O. Box 668 -- Hobbs, New Mexico**

Location of Well  
UNIT LETTER **AH**, **1980** FEET FROM THE **North** LINE AND **760** FEET FROM  
THE **East** LINE, SECTION **1** TOWNSHIP **20-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3578' DF**

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOR RECORD ONLY - Closed in and temporarily abandoned with no other plans at this time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Carter TITLE District Superintendent DATE 7-1-65

PROVED BY Jack O'Hare TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>P.O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>J. R. Phillips</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20S</b>	Range <b>36E</b>
Date Work Performed	Pool <b>Monument Paddock</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work   
**Temp. Abandon**

Detailed account of work done, nature and quantity of materials used, and results obtained.

FOR RECORD ONLY - Well closed in and temporarily abandoned with no other plans at this time.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R.C. Caspell</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address P. O. Box 668 - Hobbs, New Mexico			
Lease J. R. Phillips	Well No. 7	Unit Letter H	Section 1	Township 20S	Range 36E
Date Work Performed	Pool Monument Paddock	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work   
Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained

Temporarily abandoned with no other plans at this time.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name	<i>D.C. Campbell</i>	
Title Engineer District 2	Position	District Superintendent	
Date JUL 7 1964	Company	Amerada Petroleum Corporation	

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

HOBBBS OFFICE D. C. C. FORM C-103  
(Rev 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

### MISCELLANEOUS REPORTS ON WELLS PH '64

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>J. R. Phillips</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20S</b>	Range <b>36E</b>		
Date Work Performed	Pool <b>Monument Paddock</b>	County <b>Lea</b>					

**THIS IS A REPORT OF:** (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>Temp. abandon</b>                                 |

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Temporarily abandoned with no other plans at this time.**

FUTURE PLANS FOR THIS WELL

1964 JAN 12 PM 12:02

Witnessed by	Position	Company
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

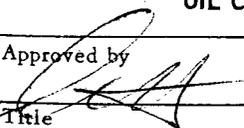
DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R.L. Casper</b>
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>
Date <b>JAN 12 1964</b>	Company <b>Amerada Petroleum Corporation</b>

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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE 00

(Submit to appropriate District Office as per Commission Rules)

1963 JUL 5 AM 7:53

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>J. R. Phillips</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20-S</b>	Range <b>36-E</b>		
Date Work Performed	Pool <b>Monument Paddock</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations     
 Casing Test and Cement Job     
 Other (Explain):  
 Plugging     
 Remedial Work     
**Temp. abandon**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Temporarily abandoned with no other plans at this time.

Witnessed by <b>A. J. Troop</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
------------------------------------	--------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

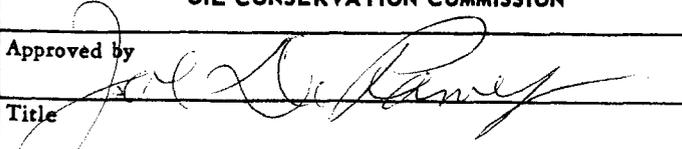
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. C. DeLoach</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

REC'D JAN 7 AM 7:13

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>P. O. Box 668 - Hobbs, New Mexico</b>			
Lease <b>J. B. Phillips</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20-S</b>	Range <b>36-E</b>		
Date Work Performed	Pool <b>Monument Paddock</b>	County <b>Lea</b>					

THIS IS A REPORT OF: (Check appropriate block).

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>Temp. Abandon</b>                                 |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Temporarily abandoned with no other plans at this time.

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL.

Witnessed by <b>A. J. Treep</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Amerada Petroleum Corporation</b>
------------------------------------	--------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>D.C. Campbell</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico  
HOBBBS OFFICE 000

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	X	NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Monument, New Mexico  
(Place)

July 17, 1962  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in H  
 (Company or Operator) (Unit)

SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, NMPM, Monument Paddock Pool  
 (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to pull rods, pump and tubing, close in and temporarily abandon.

Production test of 7-13-62: Pumped 4.11 bbls. oil and 106.09 bbls. water in 24 hrs.

It is no longer economical to produce this well.

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSION  
By \_\_\_\_\_  
Title \_\_\_\_\_

Amerada Petroleum Corporation  
Company or Operator

By \_\_\_\_\_  
Position Asst. District Superintendent  
Send Communications regarding well to:

Name Amerada Petroleum Corporation  
Address Drawer "D" - Monument, New Mexico

HOBBBS OFFICE 000  
1962 JUL 20 AM 9 31

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TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HUBBS DISTRICT OFFICE

Name of Company: **Amerada Petroleum Corporation** Address: **Drawer "D" - Monument, New Mexico**

Lease: **J. R. Phillips** Well No.: **7** Unit Letter: **H** Section: **1** Township: **20S** Range: **36E**

Date Work Performed: **July 18, 1962** Pool: **Monument Paddock** County: **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations     Casing Test and Cement Job     Other (Explain):
- Plugging     Remedial Work    **Temporarily Abandon**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up pulling unit, pulled rods, sub-surface pump and 2-3/8" OD tubing.  
Installed master valve. Closed all valves, moved out equipment and cleaned up location.

1962 JUL 23 AM 10:30  
LAND OFFICE

Witnessed by: **E. E. Shirley** Position: **Farm Boss** Company: **Amerada Petroleum Corporation**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.    TD    PBTD    Producing Interval    Completion Date

Tubing Diameter    Tubing Depth    Oil String Diameter    Oil String Depth

Perforated Interval(s)

Open Hole Interval    Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: *[Signature]* Name: *[Signature]*

Title: *[Signature]* Position: **Asst. District Superintendent**

Date: *[Signature]* Company: **Amerada Petroleum Corporation**

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Drawer D - Monument, New Mexico</b>			
Lease <b>J. R. Phillips</b>	Well No. <b>7</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>20S</b>	Range <b>36E</b>		
Date Work Performed <b>April, 1961</b>	Pool <b>Monument Paddock</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Reran tubing with squeeze tool and squeezed 5-1/2" casing perforations from 5165' to 5181' with 50 sacks reg. cement, maximum pressure 5000#. Pulled tubing and perforated 5-1/2" casing from 5138' to 5143' with 2 bullets per foot. Reran tubing with packer and hold-down and swab tested. Sand-oil fractured above perforations with 5,000 gallons Famariss 24 gty. oil, 2,500 gallons lease crude and 5,000# of 20/40 sand, max. pressure 6100#, min. 4700#, average inj. rate 7.6 BPM. Pulled and reran tubing with seating nipple and sub-surface pump on tapered string of 3/4" and 7/8" rods and resumed pumping.

Witnessed by <b>C. A. Golson</b>	Position <b>Farm Boss</b>	Company <b>Amerada</b>
-------------------------------------	------------------------------	---------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

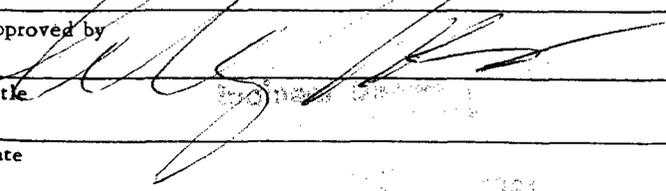
D F Elev. <b>3578'</b>	T D <b>10214'</b>	P B T D <b>5155'</b>	Producing Interval <b>5138' - 43'</b>	Completion Date <b>4-8-49</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5139'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10004'</b>	
Perforated Interval(s) <b>Perf. 5138' to 5143'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Paddock</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-1-61</b>	<b>trace</b>	<b>5,000</b>	<b>116</b>		
After Workover	<b>4-27-61</b>	<b>66</b>	<b>-</b>	<b>22</b>	<b>909</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Asst. District Superintendent</b>
Title <b>Asst. District Superintendent</b>	Company <b>Amerada Petroleum Corporation</b>
Date	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO <del>SQUEEZE</del> sand/oil frac	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Monument, New Mexico  
(Place)

April 4, 1961  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the J. R. Phillips

Amerada Petroleum Corporation Well No. 7 in H  
(Company or Operator) (Unit)

S E 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, NMPM., Monument Paddock Pool  
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to pull tubing and rods, set a C.I. retainer at approximately 5155' and squeeze present 5-1/2" casing perforations from 5165' to 5181' with 50 sacks reg. Incor cement. Perforate 5-1/2" casing from 5138' to 5143', run tubing and packer and swab test. If necessary, sand-oil frac with 5,000 gals. refined oil and 5,000# of sand. Resume production.

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

Amerada Petroleum Corporation  
Company or Operator

By [Signature]

Position Asst. Dist. Supt.  
Send Communications regarding well to:

Approved \_\_\_\_\_  
OIL CONSERVATION COMMISSION  
By [Signature]  
Title \_\_\_\_\_

Name Amerada Petroleum Corp.  
Address Drawer D - Monument, N.M.

ORIGINAL

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

Form G-110  
RECEIVED  
FEB 27 1952  
OIL CONSERVATION COMMISSION  
HOBBBS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Amerada Petroleum Corporation Lease J. R. Phillips  
Address Drawer D, Monument, New Mexico P.O. Box 2040, Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit H Wells No. 7 Sec. 1 T. 20-S R. 36-E Field Monument/Paddock County Lea  
Kind of Lease Patent Location of Tanks On Lease  
Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Eunice, New Mexico  
(Local or Field Office)  
Box 1510, Midland, Texas Percent of oil to be transported 100. Other transporters author-  
(Principal Place of Business) ized to transport oil from this unit are None %

REMARKS:

Well Re-Completed 2/19/52 - To go on Proration Schedule March 1, 1952, as Monument-Paddock Well -

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of February, 1952

Amerada Petroleum Corporation  
(Company or Operator)  
By [Signature]  
Title Assistant District Superintendent

State of New Mexico  
County of Lea

OIL CONSERVATION COMMISSION  
MAR 3 1952  
HOBBBS OFFICE

Before me, the undersigned authority, on this day personally appeared Don Topper known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 26th day of February, 1952

Notary Public in and for Lea County, New Mexico - My Commission Expires 8/23/55

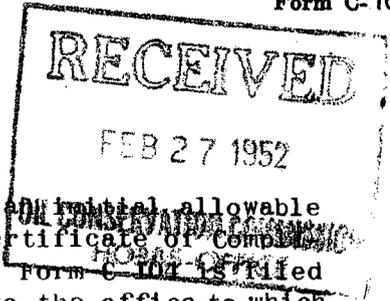
Approved: 2-27 1952

OIL CONSERVATION COMMISSION  
By [Signature]  
Oil & Gas Inspector

(See Instructions on Reverse Side)

# ORIGINAL

## OIL CONSERVATION COMMISSION Santa Fe, New Mexico



NOTE: Re-Completion

### REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before ~~initial~~ allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico  
Place

February 26, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE/1/4 NE/1/4  
Company or Operator Lease

section 1, T. 20-S, R. 36-E, N.M.P.M. Monument/Paddock Pool Lea County

Please indicate location:

R-36-E			
		#7 - o	
		Sec. 1	

Elevation 3578' D.F. Spudded 11/10/48 Completed 4/8/49  
Well Re-Completed 2/19/52

Total Depth 10,214 P.B. 5200'

Top Oil/Gas Pay 5165' Top Water Pay \_\_\_\_\_

Initial Production Test: Pump \_\_\_\_\_ Flow 85.00 (BOPD OR CU. FT.)  
GAS PER DAY

Based on 85.00 Bbls. Oil in 24 hrs. \_\_\_\_\_ Mins.

Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_

Size of choke in inches 2 1/4"

Tubing (Size) 2-3/8" OD EUE 4.7# @ 5183' Feet

Pressures: Tubing 300# Casing \_\_\_\_\_

Gas/Oil Ratio 2898 Gravity 40.1

Casing Perforations:

5 1/2" Csg. Perf. from 5165' to 5187' w/4 Jet Shots per foot -

Acid Record:

500 Gals 5165' to 5187'  
Gals \_\_\_\_\_ to \_\_\_\_\_  
Gals \_\_\_\_\_ to \_\_\_\_\_

Show of Oil, Gas and water

S/ Oil \_\_\_\_\_  
S/ \_\_\_\_\_

Shooting Record.

None Qts \_\_\_\_\_ to \_\_\_\_\_  
Qts \_\_\_\_\_ to \_\_\_\_\_  
Qts \_\_\_\_\_ to \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ flowing

Test after acid or shot: \_\_\_\_\_ Pumping 85.00 flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 960'  
T. Salt 1075  
B. Salt 2210  
T. Yates 2372  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian 8372  
T. Silurian 8725  
T. Montoya 9270  
T. Simpson 9555  
T. McKee \_\_\_\_\_  
T. Ellenburger 10067  
T. Gr. Wash \_\_\_\_\_  
T. Granite 10211  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: February 19, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Amerada Petroleum Corporation  
Company or Operator

By:   
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED 2-27 1952

OIL CONSERVATION COMMISSION

By: 

Title: \_\_\_\_\_

**ORIGINAL**

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

**MISCELLANEOUS NOTICES**

**RECEIVED**  
FEB 15 1952

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO PLUG BACK AND RE-COMplete WELL -	<b>X</b>

Monument, New Mexico

February 15, 1952

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the  
Amerada Petroleum Corporation J. R. Phillips Well No. 7 in SE/4, NE/4  
 Company or Operator  
 of Sec. 1, T. 20-S, R. 36-E, N. M. P. M., Monument--Abo Field.  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10,004' Total Depth. 7601' Plug Back Depth. 5½" Casing set @ 10,004'. Well completed April 8, 1949. On completion well flowed 722.25 bbl oil, .6% BS&W in 24 hours on 1/2" choke. Production has gradually decreased; and on January 10, 1952, well flowed 4.80 bbl oil & .20 bbl BS&W in 21 hours on 20/64" Choke. Gas Volume 41,450 cu ft per day. GOR 7565. It is our intention to plug well back from 7601' to 5223' and perforate 5½" casing from 5160' to 5210' in an effort to increase production. This well to be completed in the Paddock Zone.

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO.

**RECEIVED**  
FEB 22 1952

Approved [Signature] 1952, 19  
except at follows:

Amerada Petroleum Corporation  
Company or Operator

By [Signature]  
Position Assistant District Superintendent  
Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION  
By [Signature]  
Title Oil & Gas Inspector

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT OF PLUGGING BACK AND RE-COMPLETING WELL -	X

February 19, 1952

Monument, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the  
 Company or Operator Lease  
 SE/4, NE/4 of Sec. 1 T. 20-S R. 36-E M. P. M.,  
 Monument-Paddock Pool Lea County.

The dates of this work were as follows: February 16, 17 & 18th, 1952

Notice of intention to do the work was (~~resort~~) submitted on Form C-102 on February 15, 1952  
 and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10,004' Total Depth. 5200' Plug Back Depth. 5½" Casing set @ 10,004'. Set Model 'K' Baker Retainer and plugged well back from 7601' to 5223' with cement, perforated 5½" casing from 5160' to 5210' with 4 Jet shots per foot. Treated perforations with 500 gallons Dowell 15% IST Acid and swabbed in. Flowed 21 bbl oil and 531.38 bbl water in 20 hours on 32/64" choke. Squeezed 5½" csg. perforations from 5160' to 5210' with 50 sx cement. Re-perforated from 5165' to 5210' with 4 Jet shots per foot and treated with 500 gallons Dowell 15% IST Acid. Attempted to swab well in - well would not flow. Dumped 25 gallons Dowell K-70 & K-71 Raw Plastic and plugged well back from 5223' to 5200'. Treated csg. perforations from 5165' to 5187' with 500 gallons 15% IST Acid. Pulled swab two trips and well started flowing. On February 19, 1952, well flowed 85 bbl oil, O-ES&W in 24 hours on 24/64" choke. Gas Vol. 246,330 cu ft p/d. GOR 2898.

Witnessed by E. E. Shirley Amerada Petroleum Corporation Farm Boss  
 Name Company Title

APPROVED:

OIL CONSERVATION COMMISSION

Ray Yarkrough  
 Oil & Gas Inspector  
 Name Title  
 Date 19

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]  
 Position Assistant District Superintendent  
 Representing Amerada Petroleum Corporation  
 Company or Operator  
 Address Drawer D, Monument, New Mexico

ORIGINAL

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

Form C-110  
APR 25 1949  
HOBB'S OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator ~~Amerada Petroleum Corporation~~ Lease ~~J. R. Phillips~~

Address ~~Drawer D, Monument, New Mexico~~ ~~Box 2040, Tulsa, 2, Oklahoma~~  
(Local or Field Office) (Principal Place of Business)

Unit ~~"H"~~ Wells No. ~~7~~ Sec. ~~1~~ T. ~~20S~~ R. ~~36E~~ Field ~~Monument~~ ~~Ab~~ County ~~Lea~~

Kind of Lease Patent \_\_\_\_\_ Location of Tanks ~~On Lease~~

Transporter ~~Texas-New Mexico P.L. Co.~~ Address of Transporter ~~Eunice, New Mexico~~  
(Principal Place of Business) (Local or Field Office)

Houston, Texas \_\_\_\_\_ Percent of oil to be transported ~~100~~. Other transporters author-  
(Principal Place of Business)

ized to transport oil from this unit are ~~None~~ \_\_\_\_\_ %

REMARKS:

New Well Completed April 8, 1949.

"CORRECTED COPY"

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the ~~21~~ day of ~~April~~, 194~~9~~

~~Amerada Petroleum Corporation~~  
(Company or Operator)

By \_\_\_\_\_  
Title Asst. Dist. Supt.

State of ~~New Mexico~~ }  
County of ~~Lea~~ } ss.

Before me, the undersigned authority, on this day personally appeared ~~Don Topper~~ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the ~~21~~ day of ~~April~~, 194~~9~~

~~Will Hails Taylor~~

Notary Public in and for ~~Lea~~ County, ~~New Mexico~~

Approved: ~~4-22-1949~~

OIL CONSERVATION COMMISSION  
By ~~Roy C. Garbrough~~  
Oil & Gas Inspector

(See Instructions on Reverse Side)

ORIGINAL

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

RECORDED  
APR 21 1949  
Form O-110  
SUBMITTED  
TOLSON OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Amerada Petroleum Corporation Lease J.R. Phillips  
Address Drawer D, Monument, New Mexico Box 2040, Tulsa, 2, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit "H" Wells No. 7 Sec. 1 T20S R. 36E Field Wildcat County Lea  
Kind of Lease Patent Location of Tanks On Lease  
Transporter Texas New Mexico P.L. Co. Address of Transporter Eunice, New Mexico  
(Local or Field Office)  
Houston, Texas Percent of oil to be transported 100. Other transporters author-  
(Principal Place of Business) ized to transport oil from this unit are None %

REMARKS:

New Well Completed April 8, 1949

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 13th day of April, 1949

Amerada Petroleum Corporation  
(Company or Operator)  
By [Signature]  
Title Asst. Dist. Supt.

State of New Mexico  
County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared Don Topper known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 13th day of April, 1949

Will Hails Taylor  
Notary Public in and for Lea County, New Mexico

Approved: 4-21-1949

OIL CONSERVATION COMMISSION  
By [Signature]

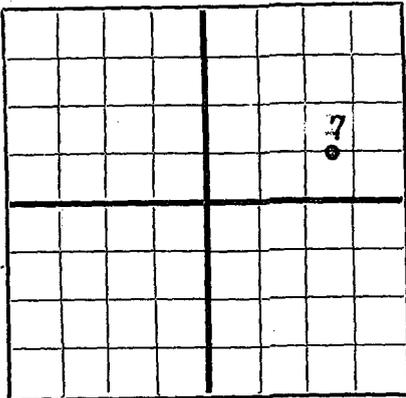
(See Instructions on Reverse Side)

ORIGINAL

RECEIVED  
APR 21 1949  
RECEIVED  
OFFICE

FORM C-105

N



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Amerada Petroleum Corporation

Drawer D, Monument, New Mexico

Company or Operator

Address

J.R. Phillips

Well No. 7

in SE 1/4 NE 1/4

of Sec. 1

T. 20S

Lease

R. 36E

N. M. P. M.

Wildcat

Field

Lea

County

Well is 1980 feet south of the North line and 760 feet west of the East line of Sect. 1-20S-36E

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Amerada Petroleum Corporation Address Box 2040, Tulsa 2, Okla.

Drilling commenced November 10, 1948 Drilling was completed March 30, 1949

Name of drilling contractor Noble Drilling Corporation Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3567 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 7490 to 7530 Perforations No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	54.5	8	Smls.	997'	Tex. Pattern				
8-5/8	32&36	8	Smls.	5234'	Float				
5-1/2	17	8	Smls.	10004'	Float				

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17½	13-3/8	997'	750	Halliburton		
11	8-5/8	5234'	1500	Halliburton		
7-3/4	5-1/2	10004'	1200	Halliburton		

**PLUGS AND ADAPTERS**

Heaving plug—Material..... Length..... Depth Set.....  
 Adapters — Material..... Size.....

**RECORD OF SHOOTING OR CHEMICAL TREATMENT**

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	500	4-7-49	7490-7530	

Results of shooting or chemical treatment. 722.25 bbls. oil, 6/10% B.S. in 24 Hrs. on 1/2" choke  
 G.O.R. 855

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

See List Attached

**TOOLS USED**

Rotary tools were used from 0' feet to 10214' feet, and from..... feet to..... feet  
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

**PRODUCTION**

Put to producing April 8, 1949  
 The production of the first 24 hours was 722.25 barrels of fluid of which 100% was oil; None% emulsion; None% water; and 6/10% sediment. Gravity, Be. 39.6  
 If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....  
 Rock pressure, lbs. per sq. in.....

**EMPLOYEES**

D.L. Ashworth, Driller Jack Lassiter, Driller  
 Jack Richardson, Driller

**FORMATION RECORD ON OTHER SIDE**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th day of April, 1949

*Will Hale Taylor*  
 Notary Public

My Commission expires.....

Monument, New Mexico April 12, 1949  
 Place Date  
 Name *Ben Tipp*  
 Position Asst. Dist. Supt.,  
 Representing Amerada Petroleum Corporation  
 Company or Operator  
 Address Drawer B, Monument, New Mexico

### FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	40'	40'	Sand
40'	246'	206'	Caliche & Red Bed
246'	331'	85'	Red Bed & Shale Streaks
331'	452'	121'	Sand & Red Bed
452'	592'	140'	Red Bed
592'	636'	44'	Red Bed & Shale Streaks
636'	915'	279'	Red Bed
915'	1005'	90'	Anhydrite
1005'	1064'	59'	Anhydrite
1064'	1181'	117'	Salt Streaks
1181'	1481'	300'	Salt
1481'	1704'	223'	Salt & Anhydrite
1704'	1881'	177'	Anhydrite & Salt
1881'	2069'	188'	Anhydrite
2069'	2337'	268'	Salt & Anhydrite
2337'	2398'	61'	Lime
2398'	2440'	42'	Sandy Lime
2440'	2671'	231'	Anhydrite & Lime
2671'	5235'	2564'	Lime
5235'	8020'	2785'	Lime
8020'	8097'	77'	Lime & Chert
8097'	8263'	166'	Lime
8263'	8276'	13'	Dolomite & Lime
8276'	8295'	19'	Lime
8295'	8302'	7'	Lime & Chert
8302'	8317'	15'	Lime & Black Shale
8317'	9365'	1048'	Lime
9365'	9377'	12'	Lime, Dolomite & Chert
9377'	9492'	115'	Lime & Chert
9492'	9715'	223'	Lime
9715'	9736'	21'	Shale & Lime
9736'	9748'	12'	Lime
9748'	9865'	117'	Lime & Shale
9865'	9890'	25'	Shale & Lime
9890'	9910'	20'	Shale & Lime
9910'	9928'	18'	Lime & Sand
9928'	9973'	45'	Lime & Shale
9973'	10000'	27'	Shale & Lime
10000'	10023'	23'	Lime & Shale
10023'	10026'	3'	Sand & Lime
10026'	10030'	4'	Lime & Sand
10030'	10037'	7'	Lime & Sand
10037'	10071'	34'	Shale & Lime
10071'	10080'	9'	Lime & Shale
10080'	10117'	37'	Lime
10117'	10144'	27'	Sand & Lime
10144'	10169'	25'	Lime & Sand
10169'	10192'	23'	Sand & Lime
10192'	10214'	22'	Sand & Granite
10214'			Total Depth
7601'			Plugged Back Depth
			<u>GEOLOGICAL TOPS</u>
			Top Anhydrite 960'
			Top Salt 1075'

Top rates	2512
Base San Andres	5075
Top San Angelo	5562
Top Clear Fork	5653
Top Tubbs	6260
Top Wichita	6905
Top Devonian	8372
Top Silurian	8725
Top Montoya	9270
Top Simpson	9555
Top Ellenburger	10067
Top Granite	10211
T.D.	10214
P.B.D.	7601

Slope Tests

300	3/4	Deg.	6324	2-3/4	Deg.	8912	1-3/4	Deg.
585	1/2	Deg.	6432	2 1/2	Deg.	9025	2 1/4	Deg.
854	1/2	Deg.	6503	2 1/4	Deg.	9073	2 1/2	Deg.
1000	1 1/4	Deg.	6558	2-3/4	Deg.	9114	3	Deg.
1325	1 1/4	Deg.	6651	1 1/4	Deg.	9174	2-3/4	Deg.
1720	1	Deg.	6684	3	Deg.	9230	3 1/2	Deg.
2250	1	Deg.	6716	3	Deg.	9270	3	Deg.
2740	1	Deg.	6757	3 1/4	Deg.	9294	3 1/2	Deg.
2970	1 1/4	Deg.	6785	3	Deg.	9313	3 1/2	Deg.
3120	1	Deg.	6858	3	Deg.	9345	3-3/4	Deg.
3275	1 1/4	Deg.	6889	2-3/4	Deg.	9363	4 1/2	Deg.
3402	1	Deg.	6930	2 1/2	Deg.	9384	4	Deg.
3450	1	Deg.	6990	2 1/2	Deg.	9433	4-3/4	Deg.
3580	1 1/4	Deg.	7032	2-3/4	Deg.	9445	4	Deg.
3775	1 3/4	Deg.	7082	2 1/2	Deg.	9470	4-3/4	Deg.
3864	2	Deg.	7141	2 1/4	Deg.	9492	4-3/4	Deg.
3990	2	Deg.	7179	2 1/4	Deg.	9551	3-3/4	Deg.
4045	2 1/4	Deg.	7223	2-3/4	Deg.	9612	3-3/4	Deg.
4100	1 3/4	Deg.	7253	2 1/4	Deg.	9644	3-3/4	Deg.
4175	1 3/4	Deg.	7300	2 1/4	Deg.	9676	3-3/4	Deg.
4280	2	Deg.	7393	2 1/4	Deg.	9746	4	Deg.
4366	1 1/4	Deg.	7452	2 1/2	Deg.	9788	3-3/4	Deg.
4462	2	Deg.	7478	2-3/4	Deg.	9858	3 1/2	Deg.
4536	1 1/4	Deg.	7558	2 1/4	Deg.	9968	2 1/2	Deg.
4662	1 1/4	Deg.	7665	3	Deg.			
4800	3/4	Deg.	7851	3	Deg.			
4825	1	Deg.	7896	2-3/4	Deg.			
4900	1	Deg.	7928	3	Deg.			
5016	1 1/4	Deg.	7968	3	Deg.			
5105	1 1/2	Deg.	8018	2	Deg.			
5160	1 1/4	Deg.	8055	2 1/2	Deg.			
5235	1 1/2	Deg.	8095	2	Deg.			
5367	1 3/4	Deg.	8145	1-3/4	Deg.			
5495	1 3/4	Deg.	8192	1 1/4	Deg.			
5609	2 1/2	Deg.	8235	1-3/4	Deg.			
5673	2	Deg.	8293	1-3/4	Deg.			
5792	2	Deg.	8320	1 1/4	Deg.			
5874	2 1/2	Deg.	8398	1 1/4	Deg.			
5923	2 1/2	Deg.	8454	1 1/2	Deg.			
5982	2 1/2	Deg.	8522	1-3/4	Deg.			
6008	2 1/2	Deg.	8616	2 1/2	Deg.			
6065	2 1/4	Deg.	8670	2	Deg.			
6130	3	Deg.	8731	2 1/4	Deg.			
6236	2 3/4	Deg.	8778	2 1/4	Deg.			
6260	2 3/4	Deg.	8828	2 1/4	Deg.			

Record of Drill Stem Tests

J.R. Phillips Well #7

2-2-49

DST #8. From 7600' to 7680' Packer set at 7600' W/5/8" Bottom & 1" Top choke. Perforations 7601' to 7602' & 7651' to 7677' Tool open at 4:00 A.M. Gas to surface in 30 minutes. Closed tool at 8:00 A.M. Packer pulled loose at 8:15 A.M. Recovered 280'  $\phi$  mud Gas & sulphur water cut. Est. 3% Sulphur water, no free water, no oil, Howco Hydro. in 3550# out 3580#, Min. Flow pressure 120#, Max. Flow Pressure 120# 1/4 Hr. B.U.P. 350#, Amerada B.T. Chart Hydro. in 3610# out 3630# Min. Flow 80#. Max. Flow 125#, 1/4 hr. B.U.P. 350#

2-4-49

DST #9. From 7680' to 7720'. W/5/8" Bottom & 1" top Choke, Packer set at 7680' Perforations 7681' to 7682' & 7708' to 7714'. Tool opened at 7:10 A.M. Weak blow of air, gas to surface in 3 1/2 hrs., Tool Closed at 11:10 A.M. for 1/4 hr. BUP. recovered 150' Black Sulphur out  $\phi$  mud. no oil, no water, Howco Hydro. in 3600# out 3600# flow press. 0# to 80#, 1/4 hr. BUP. 200#. Amerada B.T. Chart Hydro in 3770# out 3615# Flow pressure 0# to 60#, 1/4 Hr. B.UP 310#

2-14-49

DST. #10 From 8335' to 8360' W/ Packer set at 8335' W/5/8" Bottom & 1" Top choke. Perforations 8336' to 8357' Tool opened @ 5:35 A.M. good blow of air for 1/4 Min. & stopped, checked tool and reopened @ 5:50 A.M. no blow, closed tool at 6:35 A.M. Recovered 5'  $\phi$  mud. Howco, Hydro. in 3950# out 3950#, no Flowpressure. No BUP. Amerada Hydro. in and out 3950#, Flow pressure 20#, No BUP.

~~XXXXX~~  
2-18-49

DST #11. From 8460' to 8522' Packer set at 8460' W/5/8" Bottom & 1" Top Choke. Perforations 8461' to 8462' & 8516' to 8520', Tool opened at 1:10 P.M. faint blow of air to 4:00 P.M. No gas, tool closed at 5:00 P.M. for 1/4 Hr. BUP. Recovered 3340' dry pipe & 5182' of Sulphur & salt water, no oil or gas. Howco Hydro. in 4140# out 4100#. Min. flow 470#, Max flow 2400#, 1/4 hr. BUP 2400# Amerada chart Hydro in 4070# out 4070#, Min. Flow 300#, Max Flow 2345# 1/4 Hr. BUP 2445#

~~XXXXX~~  
3-7-49

DST #12. From 9465' to 9495' With Packers set at 9461' & 9465'. W/ 5/8" Bottom & 1" Top Choke. Perforations 9461' to 9491', Tool opened @ 10:30 P.M. Small blow of air for 25 mins. & died, Tool closed @ 11:55 P.M. tool open 1 hr & 25 Mins. Recovered 240'  $\phi$  mud, no oil, gas or water, Howco Hydro. in 4550# out 4500#, Flow pressure 0# no BUP. Amerada B.T. Chart Hydro. in 4530# out 4480#, Flow pressure 0# No BUP. Packer Leaked .

3-14-49

DST #13. From 9710' to 9790'. Packers set at 9702' & 9710' W/5/8" Bottom & 1" Top Choke, Perforations 9770' to 9784' Tool opened at 9:17 P.M. with fair blow of air for 8 mins. & died, tool open 1 hr. & 8 mins. closed at 10:25 P.M. for 1/4 Hr. BUP recovered 15'  $\phi$  mud no oil, gas or water. Howco Hydro. in 4800# out 4650#, 1/4 Hr. BUP 0# Amerada Hydro. in 4850# out 4780# Flow Pressure 0#, 1/4 Hr. BUP. 0#

3-16-49

DST #14. From 9789' to 9840', Packers set at 9779' & 9789', W/5/8" Bottom & 1" Top Choke. Perforations 9812' to 9837'. Tool Opened at 12:27 A.M. gas up in 2 mins. Made 5.52 bbls. distillate in 4 hrs. Tool ~~opened~~ closed at 4:27 A.M. Gas Volume 3,330,00 cu ft. per day corrected gty. 60.1. Recovered 10' Pale green distillate, Howco. Hydro. in 4775# out 4700#, Initial flow 1850# Final flow 1225# 1/4 hr. BUP. 2825#, Amerada Chart Hydro. in 4710# out 4745#, Initial flow 1750# Final flow 1145#, 1/4 Hr. BUP 2885#

3-17-49

DST #15. From 9840' to 9865'. Packers set at 9832' & 9840', W/5/8" Bottom & 1" Top Choke, run 1500' water blanket, tool open at 9:32 P.M Gas & water up in 3 mins. Distillate in 33 mins. tool closed at 2:05 A.M. Made .69 bbls. distillate, Packer pulled loose at 2:20 A.M. 40 mins. bleed down drill pipe, recovered 5' Distillate, Gas at start of test 4,220,000 end test 2,700,00 cu ft. per day, Gty. 62 corrected Howco. Hydro in 4775#, out 4700# Initial flow 2800# Final flow 1450# 1/4 Hr. BUP 1910# Amerada Hydro. in 4850# out 4790# Initial flow 2610# Final flow 1120#, 1/4 Hr. BUP. 2110#

Record of Drill Stem Test

J.R. Phillips Well #7

- 3-18-49 DST #16. From 9865' to 9890'. Packers set at 9857' & 9865', W/3/8" Bottom & 5/8" Top Choke. Perforations 9866' to 9884' W/1500' Water Blanket. Tool opened at 9:55 P.M. Water blanket up in 10 Mins., Gas in 20 mins., Oil in 25 mins.. Turned to tanks. Made 14.49 bbls. oil in 6 hrs. Gty. 46.3 Corrected, Gas Vol. 1,517,000 Cu ft. perday Closed tool @ 4:20 A.M. Recovered 630' Oil, 90'  $\phi$  mud 20% oil cut. no water, Howco Hydro. in 4800# out 4700# Flow Pressure 1500# to 700# 1/4 hr. BUP 2000# Amerada Hydro. in 4770# out 4770# Flow press. 1520#, to 1020#, 1/4 hr. BUP 2140#
- 3-19-49 DST. #17 From 9878' to 9890' Packers set at 9870' & 9878' W/3/8" Bottom & 1" Top Choke, Perforations 9879' to 9884' W/1500' Water Blanket. Tool open at 9:39 P.M. Gas up in 50 Mins. not enough to measure. Tool closed at 5:30 A.M. good blow air for 1st. 2 hrs. decreased to faint blow for remainder of test. Recovered 1500' water blanket, 1149' oil, 261' oil on bottom, 10% mud, no water. Howco Hydro in 4750#, out 4575# Initial flow press. 2250#, Final flow press. 2210#, 1/4 hr. BUP none.
- 3-20-49 DST #18. From 9890' to 9910' Packers set at 9882' & 9890' W/3/8" Bottom & 5/8" Top choke, Perforations 9891' to 9904' Tool open @ 2:00A.M. very small blow of air for 3 1/2 hrs. gas up in 3 1/2 hrs. Vol. too small to measure. Closed tool @ 6:00 A.M. Packer pulled loose @ 6:15 A.M. Recovered 1500' water blanket, 30'  $\phi$  mud, no oil, no formation water, Howco Hydro. in 4800#, out 4700#, Initial flow pressure 2450#, Final flow pressure 2000# No BUP, (Flow Pressures are incorrect) Amerada Hydro. in 4850#, out 4760# Initial flow 1700#, final flow 1700# (Flow pressures incorrect) no BUP.
- 3-21-49 DST #19. From 9909' to 9928' Packers set at 9901' & 9909' W/1500' water Blanket & 3/8" Bottom & 1" Top Choke, Perforations 9910' to 9923' Tool open at 11:28P.M. Gas up in 17 mins. no oil to surface, gas vol. 226,000 cubic ft. per day. Tool closed at 3:28 A.M. Recovered 1500' water blanket skim of oil on top of blanket, 90' salt water. Hydro in 4900#, out 4700#, Min. Flow 1875#, Max flow 1950#, 1/4 hr. BUP 2600# Amerada Hydro. in 4850#, out 4790#, Min Flow 710# Max. flow 710# 1/4 Hr. BUP 2810'
- 3-23-49 DST #20. From 9928 to 9980' Packers set at 9920' & 9928' W/3/8" Bottom & 5/8" Top Choke. Perforations 9928' to 9929' & 9956' to 9976' W/1500' water blanket. Tool open at 8:27 P.M. gas up in 53 mins. no fluid to surface. Closed tool at 12:27 A.M. for 1/4 Hr. BUP. Recovered 1500' water blanket 360'  $\phi$  mud 2% oil cut, 30' Salt Water, no free oil, Howco Hydro. in 4850# out 4780#, Initial flow 1950# Final Flow 3200# (Incorrect) Amerada Hydro. in 4850# out 4780# Initial flow 710# Final flow 3340# (Incorrect) 1/4 Hr. BUP 3340#.
- 3-28-49 DST #21. From 9980' to 10030' Packers set at 9972' & 9980' W/5/8" bottom & 1" Top Choke. Perforations 9981' to 9982' & ~~10024' to 10024'~~ 10007' to 10024' W/1500' Water Blanket. Tool open at 5:18 P.M. faint blow of air for 4 hrs. no gas. tool closed at 9:18 P.M. for 1/4 hr. BUP, Recovered 1500' water blanket, 990' Salt water, 270' muddy salt water 90'  $\phi$  mud, no oil or gas, Howco Hydro in 4900# out 4850# Flow press. 2700# (no good) 1/4 hr. BUP 0#, Amerada Hydro. in 4850# out 4780# Initial flow ~~760'~~ 760' Final flow 1410# 1/4 Hr. BUP Failed.
- 3-27-49 DST #22 From 10067' to 10117' Packers set at 10059' & 10067' W/5/8" bottom & 1" Top Choke & 1500' Water Blanket. Tool open at 6:00 A.M. light blow of air, closed tool @ 10:00 A.M. for 1/4 hr. BUP. Recovered 1500' Water Blanket, 90'  $\phi$  mud 5580' Salt Water, no gas, or oil. Howco Hydro in 4925# out 4800# Min. flow 650# Max. Flow 3150' 1/4 Hr. BUP none. Amerada Hydro. in 4850# out 4860# Min. Flow 940# Max. flow 3190# 1/4 Hr. BUP None.
- 4-6-49 DST #23. From 7513' to 7601' Test Failed.
- 4-7-49 DST. #24. From 7513' to 7601' W/5/8" Bottom & 1" Top Choke. Packers set at 7513'. Perforations 7525' to 7530' & 7516' to 7545' Tool open at 8:00 A.M. Faint blow air to 10:00 A.M. Rigged up and pulled swab 2 times, no recovery, Packer pulled loose at 1:40 P.M. Recovered 34'  $\phi$  mud, no oil, gas or water, Howco Hydro. in 3500# out 3500#, Flow pressure 0#, 1/4 Hr. BUP 0#

Record of Drill Stem Tests

J.R. Phillips Well #7

- 12-26-48 DST.#1. From 5571' to 5700'. 7" OD Packer set at 5571' W/5/8" Bottom & 1" Top Choke. Perforations 5658' to 5671'. Tool open @ 9:00 A.M. gas to surface in 1½ hrs. Very light blow of gas, thru out test, tool closed @ 1:00 P.M. Packer pulled loose @ 1:15 P.M. Recovered 210' Drlg. mud, heavily cut with sulphur water above tool, no oil, or oil cut mud. Amerada B.T. Chart. Hydro. in 2610#, out 2595#, Max. Flow 95#, Final flow 0#. 1/4 Hr. B.U.P. 0#
- 12-27-48 DST. #2. From 5653' to 5700'. 7" OD Packer set at 5653' W/5/8" Bottom & 1" Top Choke. Perforations 5678' to 5695'. Tool open at 11:30 A.M. Small blow of air when tool was opened, Gas up in 2 hrs. Tool closed 3:30 P.M. Small blow of gas thru out test, too small to measure, Packer pulled loose at 3:45 P.M. Recovered 50' Drlg. mud, cut with sulphur water and salt water, & 245' Sulphur & salt water. Total fluid 295' No oil. Amerada B.T. Chart Hydro. In 2570#, out 2550#, Flow pressure 0# to 160#, 1/4 Hr. B.U.P. 305#
- 1-20-49 DST #3. From 6981' to 7035'. 7" OD Packer set at 6981' W/5/8" Bottom & 1" Top Choke. Perforations 6982' to 6983' & 7010' to 7022'. Tool open at 5:20 A.M. With good blow of air, gas to surface in 3 minutes Gas Vol. 158,000 Cu. Ft. per day. Closed tool at 9:20 A.M. for 1/4 Hr. B.U.P. No fluid to surface, gas decreased to 141,000 cu. ft. per day. Recovered 190' drlg. mud, gas cut & Sulphur water, no oil. Howco Hydro. In. 3250# out 3240#, Flow Pressure 0#, No build up. Amerada B.T. chart Hydro in 3550#, out 3550#, Flow pressure 0#, No build up.
- 1-24-49 DST #4. From 7174' to 7225'. Packer set at 7174' W/5/8" Bottom & 1" Top choke. Perforations 7177' to 7178' & 7206' to 7222' Tool opened at 6:10 A.M. Gas to surface in 8 minutes, Gas Vol. 42,500 Cu. Ft. per day. Closed tool at 10:00 A.M. for 1/4 Hr. B.U.P. Recovered 1170' dry pipe, 4260' mud and water cut with oil, 720" oil, Gty. 39.2 Corrected and 1075' salt water. Howco Hydro. in 3440#, Out 3460#, Flow pressure 0# to 1130#, failed on 1/4 Hr. B.U.P. Amerada B.T. Chart, Hydro. in 3390#, out 3360#, Flowing pressure 170# to 1205#, failed on 1/4 Hr. B.U.P.
- 1-30-49 DST #5. From 7469' to 7515'. Packer set at 7469' W/5/8" Bottom & 1" top choke. Perforations 7470' to 7471' and 7491' to 7512'. Tool open at 1:40 P.M. Gas to surface in 8 minutes and mud in 25 minutes, Oil up in 30 minutes. Flowed an estimated 18 bbls. oil to pit from 2:10 P.M. to 2:45 P.M. Turned to Tanks made 115.23 bbls. in 4 hrs. Gas Vol. 618,000 cu ft. per day G.O.R. 895. Closed tool at 6:45 P.M. for 1/4 hr. B.U.P. Packer pulled loose at 7:00 P.M. Made 8.97 bbls. while flowing down after tool closed. Recovered 642' clean oil, 90' Oil mud cut, no water, Howco. Hydro. in 3500# out 3500#, Min. flow 1000# Max. flow 1300#, 1/4 Hr. B.U.P. 2450#, Amerada B.T. Chart. Hydro. in 3750# out 3700#, Min. flow 980#, Max. flow 980#, 1/4 Hr. B.U.P. 2520#
- 1-31-49 DST #6. From 7515' to 7560'. Packer set at 7515'. W/5/8" Bottom & 1" top choke. Perforations 7516' to 7517' & 7541' to 7554'. Tool opened at 9:58 P.M. with fair blow of gas to surface in 5 minutes, oil up in 1 hr & 45 Minutes. Tool closed at 3:45 A.M. for 1/4 Hr. B.U.P. Made 35.19 bbls oil in 4 hrs. & 9.66 bbls. while bleeding down drill pipe. Gas Vol. 439,210 Cu ft. gas per day, GOR 979, Gty. 41.5 corrected. Recovered 720' oil, 270' Mud cut with oil, no water. Howco. Hydro. in 3575#, out 3575#, Min. Flow 300# Max. flow 1025#, 1/4 hr. B.U.P. 2875#, Amerada B.T. Chart. Hydro. in 3795#, out 3795#, Min. Flow 310# Max. flow 915#, 1/4 Hr. B.U.P. 2995#
- 2-1-49 DST #7. From 7560' to 7610' Packer set at 7560' W/5/8" Bottom & 1" Top p choke. Perforations 7561' to 7562' & 7587' to 7607'. Tool opened at 12:20 P.M. with medium blow of air, gas to surface in 1-1/4 Hrs. and continued through out remainder of test. Closed tool @ 4:20 P.M. for 1/4 Hr. B.U.P. Recovered 280' Drlg. mud, cut with sulphur water and gas Howco. Hydro. in 3600# out 3600#, Min. Flow 0#, Max. Flow 0#, 1/4 hr. B.U.P. 920#, Amerada B.T. Chart. Hydro. in and out 3560#, Min. Flow 50#, Max. Flow 100#, 1/4 Hr. B.U.P. 910#

ORIGINAL

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECORDED  
APR 12 1949  
INDEXED

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Perforating Casing	X

April 7, 1949  
Date

Monument, New Mexico  
Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in the \_\_\_\_\_  
Company or Operator Lease

SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, \_\_\_\_\_ Lea County.

The dates of this work were as follows: April 6, 1949

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on April 6, 1949  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10214' Total Depth, Granite. Retainer set @ 7650', top cement 7601'. Rigged up Lane-Wells & perforated 5 1/2" casing from 7525' to 7530' with 20 shots. Made Drill stem test from 7513' to 7601' Results Unsatisfactory.

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_  
7th day of April 1949

Will Hark Taylor  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]  
Position Asst. Dist. Supt.  
Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires COMMISSION EXPIRES MARCH 29, 1952

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

[Signature]  
Name  
Title

APR 11 1949

ORIGINAL

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED APR 12 1949 HOBBES OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 4 columns for reporting on well operations. Includes categories like 'REPORT ON BEGINNING DRILLING OPERATIONS', 'REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL', etc. with checkboxes.

April 9, 1949 Monument, New Mexico
Date Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation J.R. Phillips Well No. 7 in the Company or Operator Lease of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field, Lea County.

The dates of this work were as follows: April 8, 1949
Notice of intention to do the work was (was not) submitted on Form C-102 on April 7, 1949 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7601' DOD. Perforated 5 1/2" Casing W/Lane-Wells Jet Gun from 7490' to 7525' W/144 shots Rigged up and Acidized perforations from 7490' to 7525' W/Dowell 15% Low Tension acid, started acid in tubing @ 5:35 A.M. Acid on perforations @ 5:55 A.M. Flushed with 38 bbls. oil complete @ 6:40 A.M. 4-8-49, Max. pump pressure 3100#, Min. pump pressure 1800#. Well turned to tanks @ 7:00 A.M. made 722.25 bbls. in 24 Hrs. on 1/2" choke, 6/10% B.S. Gty. 39.6, Gas Volume 630.230 cu. ft. gas per day, GOR 855. Well Completed.

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman
Name Company Title

Subscribed and sworn before me this 9th day of April 1949
I hereby swear or affirm that the information given above is true and correct.
Name Position Asst. Dist. Supt.
Representing Amerada Petroleum Corporation Company or Operator

My commission expires COMMISSION EXPIRES MARCH 29, 1954 Address Drawer D, Monument, New Mexico

Remarks: APPROVED APR 12 1949 Roy Yarbrough Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED  
APR 12 1949  
SUBMITTED  
40338

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Perf. Csg.	X

Monument, New Mexico  
Place

April 7, 1949  
Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE 1/4 NE 1/4  
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

7601' Drilled out Depth, We propose to perforate 5 1/2" Casing with 144 shots from 7490' to 7525' and Acidize with 500 gallons acid.

APR 12 1949

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Amerada Petroleum Corporation  
Company or Operator

By [Signature]

Position Asst. Dist. Supt.  
Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,  
By Roy Yankrough  
Title Oil & Gas Inspector

Oil & Gas Inspector

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED APR 11 1949

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Perf. Csg.	X

Monument, New Mexico  
Place

April 6, 1949  
Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the  
Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE<sup>1</sup> NE<sup>1</sup>  
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10214' Total Depth, Granite. Retainer set @ 7650' top Cement 7601'. We propose to perforate 5 1/2" casing from 7525' to 7530' with 20 shots.

Approved APR 11 1949, 19  
except as follows:

Amerada Petroleum Corporation  
Company or Operator

By *Don Taylor*

Position Asst. Dist. Supt.,  
Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,  
By *Ray Garbrough*  
Title *Asst. Insp.*

**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**ORIGINAL MISCELLANEOUS REPORTS ON WELLS**

RECEIVED  
APR 8 1949  
OIL CONSERVATION COMMISSION

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Setting Retainer	X

April 6, 1949 Monument, New Mexico  
Date Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in the  
Company or Operator Lease  
SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: April 5, 1949

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on April 5, 1949  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

10214' Total Depth, Granite. Ran Baker 2A-Model K Cast Iron Retainer and set at 7650'. Spotted 15 sacks Universal Common cement on retainer with 28 bbls. mud displacement @ 6:45 P.M. 4-5-49. Pulled tubing to 7560' and reversed approximately 3 1/2 sacks cement @ 7:05 P.M.

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman  
Name Company Title

Subscribed and sworn before me this  
6th day of April 1949  
Will Hails Taylor  
Notary Public

I hereby swear or affirm that the information given above is true and correct.  
Name [Signature]  
Position Asst. Dist. Supt.  
Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires APRIL 29, 1952 Address Drawer D, Monument, New Mexico

Remarks:

APPROVED  
Date APR 8 1949

[Signature]  
Name  
Oil & Gas Inspector  
Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

ORIGINAL

RECEIVED APR 8 1949 RECEIVED OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Set Retainer	X

Monument, New Mexico April 5, 1949  
Place Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE 1/4 NE 1/4  
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10214' Total Depth, Granite. We propose to set Baker 2A- Model K Cast Iron retainer at 7650' with 15 sacks cement.

Approved APR 8 1949, 19  
except as follows:

OIL CONSERVATION COMMISSION,  
By Roy Gunderman  
Title Oil & Gas Inspector

Amerada Petroleum Corporation  
Company or Operator  
By [Signature]  
Position Asst. Dist. Supt.,  
Send communications regarding well to  
Name Amerada Petroleum Corporation  
Address Drawer D, Monument, New Mexico

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## ORIGINAL MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
APR 6 1949

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report on Setting Casing <span style="float: right;">X</span>

April 2, 1949 Monument, New Mexico  
Date Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
Amerada Petroleum Corporation J.R. Phillips Well No. 7 in the \_\_\_\_\_  
 Company or Operator Lease  
SE $\frac{1}{4}$  NE $\frac{1}{4}$  of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: April 1, 1949  
 Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on April 1, 1949  
 and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

10216' Total Depth, Granite. Ran Schlumberger E.S. Survey & Gamma Ray & Checked bottom @ 10214'. Ran 62 jts. 5 $\frac{1}{2}$ " OD. 17#, N-80, R-2, 8RT. Babcox & Wilcox SS Csg. (New) first 5 jts. Spot welded, 136 jts. 5 $\frac{1}{2}$ " OD, 17# J-55, R-3, 8RT Reg. T&C Nat'l Tube S.S. Csg. (New), 63 jts. 5 $\frac{1}{2}$ " OD, 17#, N-80, R-2, 8RT. Babcox & Wilcox, SS Csg. (New) Total of 261 jts. for 10,009.63' Set @ 10,004' W/13 Baker Centralizers @ 9985-9950-9915-9880-9845-9810-9775-9740-7585-7555-7525-7495-7465- & 26 Weatherford Scratchers @ 9998-9994-9989-9982-9975-9960-9945-9930-9900-9870-9840-9815-9785-9755-9730-9725-7605-7600-7580-7560-7540-7520-7500-7480-7460-7450- & Cemented with 900 sacks Dewey Reg. Cement, 600Sx mixed 3% Gel. Plug stopped @ 9936' W/2500# pressure @ 11:30 P.M.

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman 4-1-49  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_  
2nd. day of April 1949  
Will Haile Taylor  
 Notary Public

I hereby swear or affirm that the information given above is true and correct.  
 Name [Signature]  
 Position Asst. Dist. Supt.  
 Representing Amerada Petroleum Corporation  
 Company or Operator

My commission expires COMMISSION EXPIRES MARCH 29, 1952 Address Drawer D, Monument, New Mexico

Remarks:

APPROVED  
APR 6 1949

Date \_\_\_\_\_

[Signature]  
 Name \_\_\_\_\_  
 Title \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED  
APR 6 1949  
INVENTORIES

ORIGINAL

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Set Csg.	X

Monument, New Mexico  
Place

April 1, 1949  
Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_  
Amerada Petroleum Corporation J.R. Phillips Well No. 7 in SE<sup>1</sup> NE<sup>1</sup>  
 Company or Operator Lease  
 of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10216' Total Depth, Granite. Finished drilling 7-3/4" Hole @ 2:45 P.M. 3-30-49  
 We propose to set 5 1/2" Casing at approximately 10,004' and cement with 900 sacks cement.

APR 6 1949

Approved \_\_\_\_\_, 19\_\_\_\_  
 except as follows:

Amerada Petroleum Corporation  
 Company or Operator

By [Signature]

Position Asst. Dist. Supt.,  
 Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,  
 By [Signature]  
 Title Oil & Gas Inspector

**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

RECEIVED  
DEC 24 1948  
NOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 21, 1948  
Date

Monument, New Mexico  
Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the  
 Company or Operator Lease  
SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: December 20 and 21, 1948  
 Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on December 18, 19 48  
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

5235' Total Depth, Lime, Finished nippling up on 8 5/8" Casing, Ran temperature survey and found top of cement at 1940' outside of 8 5/8" Casing 51.6% of calculated fill, went in hole with drill pipe and found top of cement at 5107' and tested Casing with 1500# for 30 minutes and was OK, drilled out cement and tested casing with 1400# and was OK and started drilling 7 3/4" hole at 3PM 12-21-48.

Witnessed by A. T. Hopkins Noble Drilling Co. Tool Pusher  
 Name Company Title

Subscribed and sworn before me this \_\_\_\_\_ I hereby swear or affirm that the information given above is true and correct.  
22 day of December 19 48 Name \_\_\_\_\_  
Will Haile Taylor Position Asst. Dist. Supt.  
 Notary Public Representing Amerada Pet. Corp.,  
 Company or Operator  
 My commission expires \_\_\_\_\_ Address Drawer B, Monument, New Mexico.

Remarks:

APPROVED

Date DEC-24-1948

Ray. G. G. G. G.  
 OIL & GAS IN Name Title

ORIGINAL

**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

RECEIVED  
DEC 21 1948  
NEGATIVE  
HOBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Setting 8-5/8" Casing	X

December 19, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation Company or Operator J.R. Phillips Well No. 7 in the SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field, Lea County.

The dates of this work were as follows: December 18, 1948

Notice of intention to do the work was ~~prepared~~ submitted on Form C-102 on December 17, 1948 and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

5235 Total Depth, Lime, Ran 32jts. 8-5/8" OD 36#, N-80, R-3, 8Rd. Thd. Spang S.S. Csg. (New) 1288.48' on bottom, 97 jts. 8-5/8" OD 32#, J-55, R-3, 8Rd. Thd. Youngstown S.S. Csg. (New) 3895.52' and 2 jt. 8-5/8" OD, 36#, N-80, R-3, 8Rd. Thd. Spang S.S. Csg. (New) 77.84'. Csg. set at 5234' Weatherford Scratchers at 5023'-5038'-5053'-5068'-5083'-5098'-5113'-5128'-5143'-5153'-5163'-5173'-5183'-5193'-5203'-5213'-5223'-5227'-5230'-5232' (Total of 20) Baker centralizers set at 5040'-4070'-5100'-5130'-5160'-5190'-5220' (Total of 7) Cemented with 1400Sacks Reg. Bulk cement(1000 sx. mixed 2% Howcogel) 100 sacks Incor, and plug pumped to 5152' with 1400# at 4:00 P.M. 12-18-48.

Witnessed by K.V. Stephenson Amerada Petroleum Corporation Foreman  
Name Company Title

Subscribed and sworn before me this 19th day of December 1948

I hereby swear or affirm that the information given above is true and correct.

Name W. Taylor

Position Asst. Dist. Supt.

Representing Amerada Petroleum Corporation  
Company or Operator

My commission expires March 29, 1952

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

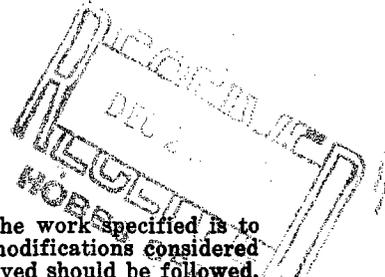
DEC 21 1948

Ray. G. ...  
Name  
Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of Intention to Set 8-5/8" Csg. X	

Monument, New Mexico

Place

December 17, 1948

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_

Amerada Petroleum Corporation J.R. Phillips Well No. 57 in SE 1/4 NE 1/4  
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Wildcat Field.  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

5235' Total Depth, Lime. Finished drilling 11" hole at 5:40 A.M. 12-17-48. We will run Schlumberger Gamma Ray. We propose to set 8-5/8" O.D. casing at approximately 5235 feet and cement with 1500 sacks cement.

DEC 20 1948

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Amerada Petroleum Corporation  
Company or Operator

By \_\_\_\_\_

Position Asst. Dist. Supt.  
Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

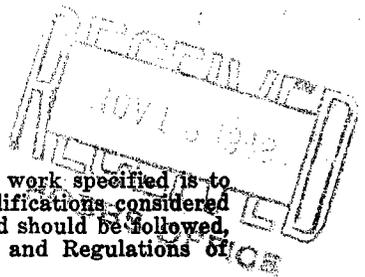
OIL CONSERVATION COMMISSION,

By Noy Yankrough  
Title \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Notice of intention to set Casing	X

Monument, New Mexico. Place November 13, 1948 Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in SE 1/4 NE 1/4  
Company or Operator Lease  
of Sec. 1, T. 20S, R. 36E, N. M. P. M., Monument Paddock Field.  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

1005' Total Depth Anhydrite, finished 17 1/2" Hole at 7:30AM November 13, 1948. We propose to set 3 3/8" OD 54.5#, J-55, R-3, 8 RT, Spang Seamless Steel Casing New at approximately 1000' and cement with 750 Sacks cement.

NOV 19 1948

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Amerada Petroleum Corporation  
Company or Operator

By [Signature]

Position Asst. Dist. Supt.  
Send communications regarding well to

Name Amerada Pet. Corp.,

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION,  
By [Signature]  
Title \_\_\_\_\_  
OIL & GAS INSURANCE

**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

RECEIVED  
NOV 19 1948  
MISCELLANEOUS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 17, 1948

Monument, New Mexico.

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the

SE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,  
Wildcat Field, Lea County.

The dates of this work were as follows: November 16, 1948

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on November 13, 19 48 and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

1005' Total Depth Anhydrite, Finished nipling up and picked up drill pipe and found top of cement @ 971' and tested ~~with~~ Casing with 1400# pressure for 30 minutes and was OK, drilled out cement and tested casing with 1400# for 30 minutes and was OK and started drilling 11" hole at 5:21PM November 16, 1948.

Witnessed by A. T. Hopkins Noble Drilling Corp., Tool Pusher

Subscribed and sworn before me this 17 day of November 19 48  
Will Hails Taylor Notary Public  
I hereby swear or affirm that the information given above is true and correct.  
Name Ben Tapp  
Position Asst. Dist. Sup.  
Representing Amerada Pet. Corp., Company or Operator  
My commission expires \_\_\_\_\_ Address Drawer D, Monument, New Mexico.

Remarks:

Roy Scarborough  
INSPECTOR  
Name  
Title

APPROVED 1948

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
NOV 13 1948  
OIL CONSERVATION COMMISSION

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on setting casing	X

November 15, 1948

Monument, New Mexico.

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the  
SE 1/4 NE 1/4 Company or Operator Lease  
of Sec. 1, T. 20S, R. 37E, N. M. P. M.,  
Monument Paddock Field, Lea County.

The dates of this work were as follows: November 13, 1948.

Notice of intention to do the work was (~~was sent~~) submitted on Form C-102 on November 13, 1948  
and approval of the proposed plan was (~~was sent~~) obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

1005' Total Depth Anhydrite, Ran 25 joints 13 3/8" OD 54.5#, J-55, R-3, 8 RT Spang Seamless Steel Casing New and set at 997' and cemented with 750 sacks El Toro Cement and plug pumped to 971' @ 7:50PM November 13, 1948, final pressure 800#, cement circulated.

Witnessed by C. E. Telge Amerada Pet. Corp., Farm Boss  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_  
15 day of November 19 48

I hereby swear or affirm that the information given above is true and correct.

Will Haile Taylor  
Notary Public

Name Dr. Taylor  
Position Asst. Dist. Supt.  
Representing Amerada Pet. Corp.,  
Company or Operator

My commission expires \_\_\_\_\_

Address Drawer D, Monument, New Mexico.

Remarks:

APPROVED

Date NOV 18 1948

Ray G. Gault  
Name  
Inspector  
Title

ORIGINAL

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
NOV 15 1948  
HOBBS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	X	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

November 10, 1948

Monument, New Mexico,

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation J. R. Phillips Well No. 7 in the

SE 1/4 NE 1/4 of Sec. 1, T. 203, R. 36E, N. M. P. M.,  
Monument Paddock Field, Lea County.

The dates of this work were as follows: November 10, 1948

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_ and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Finished rigging up tools and spudded 17 1/4" Hole @ 2AM November 10, 1948.

Witnessed by A. T. Hopkins Noble Drilling Co. Toolpusher  
Name Company Title

Subscribed and sworn before me this 10 day of November 1948  
Will Hails Taylor Notary Public  
I hereby swear or affirm that the information given above is true and correct.  
Name [Signature]  
Position Asst. Dist. Supt.  
Representing Amerada Pet. Corp.,  
Company or Operator  
My commission expires \_\_\_\_\_ Address Drawer D, Monument, New Mexico.

Remarks:

APPROVED  
NOV 15 1948

[Signature]  
Name  
OIL & GAS INSPECTOR  
Title

Santa Fe, New Mexico

ORIGINAL

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Monument, New Mexico

October 26, 1948

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Amerada Petroleum Corporation J. R. Phillips Well No. 7 in SE 1/4 NE 1/4

Company or Operator

Lease

of Sec. 1, T 20S, R 36E, N. M., P. M., Wildcat Field, Lea County.

The well is 1980 feet (S.) of the North line and 760 feet (W.) of the East line of Sect. #1-20S-36E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is Amerada Petroleum Corporation

Address Box 2040, Tulsa, 2, Oklahoma

We propose to drill well with drilling equipment as follows:

Rotary all the way

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Blanket

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: Size of Hole, Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented, Sacks Cement. Rows include 17-1/4" casing, 11" casing, and 7-3/4" casing.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9850 feet.

Additional information:

Approved 10/29/48, 1948, except as follows:

Sincerely yours, Amerada Petroleum Corporation, Company or Operator

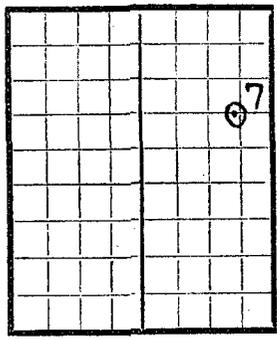
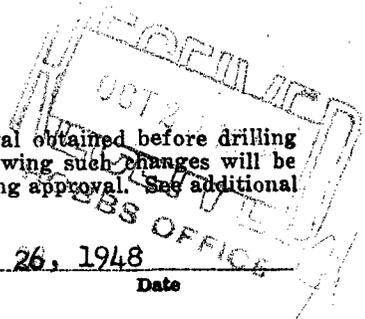
By [Signature] Position Asst. Dist. Supt.

Send communications regarding well to

Name Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

OIL CONSERVATION COMMISSION By Roy Yarbrough Title \* GAS INSPECTOR



AREA 640 ACRES

LOCATE WELL CORRECTLY

COUNTY LEA FIELD Monument STATE NM  
 OPR AMERADA HESS CORP. API 30-025-04136  
 NO 7 LEASE Phillips, J. R. MAP  
 Sec 1, T20S, R36E CO-ORD  
 1980 FNL, 760 FEL of Sec 12-2-20 NM  
 2 1/2 mi SW/Monument RE-SPD 12-7-77 RE-CMP 10-23-83

CSC	WELL CLASS: INIT DX FIN DO LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-997-750 sx				
8 5/8-5234-1500 sx				
5 1/2-10,004-1800 sx				
	TD 10,214 (MSSP)		PBD 7590	

IP (Abo) Perfs 7108-7530 P 2 BOPD. Pot based on 24 hr test.  
 GOR TSTM; gty (NR)

CONTR OPRSELEV 3578 GL sub-s

F.R.G. 12-10-83 OWWO  
 PD 7590 WO  
 (Orig. Amerada Pet. Corp., Cmp. 4-10-49  
 thru (Abo) Perfs 7490-7530, OTD 10,214,  
 OPB 10,004; OWWO & Re-Cmp. 2-19-52 thru  
 (Paddock) Perfs 5165-5187, OTD 10,214,  
 OPB 5200)  
 12-5-83 TD 10,214; PBD 7400; Complete  
 Sqzd (5165-5187) 100 sx  
 DO to 7400  
 Perf (Abo) 7108-7315  
 Natural  
 IPP (1-18-78) 33 BO + 3 BW in 24 hrs (7108-7315)  
 DO to 7590 (10-20-83)  
 No new treatment (7108-7530)  
 12-10-83 COMPLETION ISSUED 12-2-20 NM  
 IC 30-025-70896-83

Table with columns: WELL S T R, JAN, FEB, MAR, APRIL, MAY, JUNE, JULY, AUG, SEPT, OCT, NOV, DEC 1985, PRD, MP, ACCUM. Rows include D. M. NORMAN, MILDRED HUDSON, LUMAN, 2H23 8S34E, 3B23 8S34E, WEATHERSBY, 1024 8S34E, 2C24 8S34E, 3E24 8S34E, 4E24 8S34E, 6K24 8S34E, 7N24 8S34E, and COMPANY TOTAL.

UNION TEXAS PETROLEUM CORPORATION

Table with columns: WELL S T R, JAN, FEB, MAR, APRIL, MAY, JUNE, JULY, AUG, SEPT, OCT, NOV, DEC 1985, PRD, MP, ACCUM. Rows include MILNESAND UNIT, 29N20 8S34E, 316N19 8S34E, 320P25 8S34E, and COMPANY TOTAL OIL.

MILNESAND SAN ANDRES, WEST SA OM TO 5M

Table with columns: WELL S T R, JAN, FEB, MAR, APRIL, MAY, JUNE, JULY, AUG, SEPT, OCT, NOV, DEC 1985, PRD, MP, ACCUM. Rows include CACTUS DRILLING COMPANY, HARPER OIL COMPANY, STRATA PETROLEUM COMPANY, SUNRAY OX OIL, and ALLEN K. TROBAUGH.

MONUMENT ABO AB 7M TO 08M

Table with columns: WELL S T R, JAN, FEB, MAR, APRIL, MAY, JUNE, JULY, AUG, SEPT, OCT, NOV, DEC 1985, PRD, MP, ACCUM. Rows include AMERADA HESS CORPORATION, J. R. PHILLIPS, STATE O. DE, CHEVRON U.S.A. INC., and G. C. MATTHEWS.

GULF OIL CORPORATION RECOMPLETED TO MONUMENT MCKEE ELLEN (PRORATED GAS)

Table with columns: WELL S T R, JAN, FEB, MAR, APRIL, MAY, JUNE, JULY, AUG, SEPT, OCT, NOV, DEC 1985, PRD, MP, ACCUM. Rows include RICE ENGINEERING AND ASSOCIATES, INC. and TEXACO INCORPORATED.

TEXACO INCORPORATED

Table with columns: WELL S T R, JAN, FEB, MAR, APRIL, MAY, JUNE, JULY, AUG, SEPT, OCT, NOV, DEC 1985, PRD, MP, ACCUM. Rows include NEW MEXICO E STATE NCT 1, J. R. PHILLIPS, and COMPANY TOTAL.

MONUMENT ABO, NORTH AB 7M TO 08M

Table with columns: WELL S T R, JAN, FEB, MAR, APRIL, MAY, JUNE, JULY, AUG, SEPT, OCT, NOV, DEC 1985, PRD, MP, ACCUM. Rows include CHEVRON U.S.A. INC. and MONUMENT BLINEBRY.

MONUMENT BLINEBRY BL 5M TO 6M

Table with columns: WELL S T R, JAN, FEB, MAR, APRIL, MAY, JUNE, JULY, AUG, SEPT, OCT, NOV, DEC 1985, PRD, MP, ACCUM. Rows include AMERADA HESS CORPORATION and COMPANY TOTAL.

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CONTINUED MONUMENT BLINEBRY

WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	1993	PROD	MP	ACCUM		
10L 520S37E OIL	200	239	275	326	325	334	285	280	282	273	187	239	32459	32459		35165		
6AS	171	289	408	592	458	305	311	386	403	435	252	263	4473	4473		362208		
WAT	2800	2094	2408	3486	3473	3571	2669	2617	2642	2557	1750	2241	32308	32308		693439		
COMPANY TOTAL OIL	200	239	275	326	325	334	285	280	282	273	187	239	32459	32459		533365		
GAS	171	289	408	592	458	305	311	386	403	435	252	263	4473	4473		704286		
WAT	2800	2094	2408	3486	3473	3571	2669	2617	2642	2557	1750	2241	32308	32308		696891		
MERIDIAN OIL INCORPORATED																		
BRITT																		
10D 720S37E OIL																330523		
6AS	6	90	43	57	75	13	6	13								732403		
WAT																2975528		
P & P PRODUCING INC.																		
COOPER B																		
10D 720S37E OIL	LAST PROD. DATE 06/87																T	130149
6AS																		65868
WAT																		29206
RICE ENGINEERING AND ASSOCIATES, INC.																		
EUNICE MONUMENT EUMONT SWD																		
5H 520S37E OIL	CONVERTED TO SWD																	27199
TEXACO EXPLORATION & PRODUCTION INC.																		
T ANDERSON																		
3J 820S37E OIL	434	330	499	402	419	380	415	369	208	274	220	281	4231P	4231P		45475		
6AS	1000	944	995	977	1102	1127	1083	907	853	853	829	996	10813	10813		114833		
WAT	1240	768	899	780	651	630	527	496	320	434	30	465	7240	7240		80530		
J R PHILLIPS	LAST PROD. DATE 05/84																T	246145
8F 620S37E OIL																		262945
6AS																		467428
WAT																		
COMPANY TOTAL OIL	434	330	499	402	419	380	415	369	208	274	220	281	4231	4231		291620		
GAS	1000	944	995	977	1102	1127	1083	907	853	853	829	996	10813	10813		377778		
WAT	1240	768	899	780	651	630	527	496	320	434	30	465	7240	7240		547958		
TEXACO INCORPORATED (MONUMENT DISTRICT)																		
NEW MEXICO STATE NCT 1																		
5K 120S36E OIL	RECOMPLETED TO MONUMENT ABO																	219138
6AS																		156608
WAT																		20198
J R PHILLIPS	RECOMPLETED TO MONUMENT ABO																	236984
5D 620S37E OIL																		41728
6AS																		179500
WAT																		128158
7E 620S37E OIL	RECOMPLETED TO MONUMENT PADDOCK																	100336
6AS																		35418
WAT																		345142
LEASE TOTAL OIL																		142064
GAS																		234918
WAT																		
COMPANY TOTAL OIL																		584280
GAS																		298672
WAT																		255116
TEXACO PRODUCING INC.																		
J R PHILLIPS																		
9C 620S37E OIL	RECOMPLETED TO MONUMENT PADDOCK																	224397
6AS																		160141
WAT																		150436
UNION TEXAS PETROLEUM CORPORATION																		
BRITT																		
11G 720S37E OIL	PLUGGING APPROVED 1984																	115833
6AS																		139138
WAT																		297420
12C 720S37E OIL	RECOMPLETED TO EUNICE MONUMENT (G-SA)																	36450
13J 720S37E OIL	RECOMPLETED TO EUNICE MONUMENT (G-SA)																	3168
LEASE TOTAL OIL																		155431
GAS																		139138
WAT																		297420
BRITT A																		
3K 620S37E OIL	RECOMPLETED TO MONUMENT PADDOCK																	131314
4H 620S37E OIL	RECOMPLETED TO MONUMENT PADDOCK																	90467
LEASE TOTAL OIL																		217781
GAS																		
WAT																		
BRITT B																		
2M 520S37E OIL	RECOMPLETED TO MONUMENT PADDOCK																	22264
COMPANY TOTAL OIL																		399496
GAS																		139138
WAT																		297420
MONUMENT DRAW DEVONIAN (ABANDONED) DV 8M TO 9H																		
C. M. BROCKETT INCORPORATED																		
WILLIAMSON FEDERAL																		
1P172S38E OIL	PLUGGING APPROVED 1964																	8393
MONUMENT QUEEN, N.E. (ABANDONED) 9M 0M TO 5H																		
JOHN M. KELLY																		
GULF TERRY																		
1A1419S37E OIL	PLUGGING APPROVED 1961																	10310
MONUMENT PADDOCK PD 5M TO 6H																		
AMERADA HESS CORPORATION																		
E S ADKINS																		
3M 520S37E OIL	LAST PROD. DATE 10/89																T	294741
6AS																		114671
WAT																		469649
T ANDERSON	RECOMPLETED TO MONUMENT BLINEBRY																	171866
3K 820S37E OIL																		54074
6AS																		540001
WAT																		
BRITT A																		
4M 620S37E OIL	LAST PROD. DATE 05/91																T	12713
6AS																		38714
WAT																		358527
L M LAMBERT																		
8B 620S37E OIL	151	119	159	158	174	152	151	126	10	74	150	152	1576P	1576P		158717		
6AS	1	21	75	41	42	47	63	68	6	31	55	50	300	300		195278		
WAT	151	119	159	158	173	153	152	126	10	74	150	152	1577	1577		79087		
9H 620S37E OIL	LAST PROD. DATE 12/84																T	344275
6AS																		257494
WAT																		129276
10G 620S37E OIL	281	260	300	368	403	357	356	255	349	422	350	354	4055P	4055P		568761		
6AS	3	41	115	67	68	77	103	97	146	122	90	82	1011	1011		410891		
WAT	2585	3716	4025	4469	4912	4326	4305	3097	4234	5121	4251	4300	49541	49541		413912		
LEASE TOTAL OIL	432	379	459	526	577	509	507	381	359	496	500	506	5631	5631		1071755		
GAS	4	62	190	108	110	124	166	165	152	153	145	132	1511	1511		863663		
WAT	2736	3835	4184	4627	5085	4479	4457	3223	4244	5195	4401	4452	50918	50918		622275		
J R PHILLIPS	RECOMPLETED TO MONUMENT MCKEE ELLEN (PRORATED GAS)																	204726
5A 120S36E OIL																		288149
6B 120S36E OIL	90	60	120	180	248	240	186	186	120	126	120	140	1816P	1816P		171319		
6AS	79	76	156	238	227	180	141	143	84	82	74	79	1559	1559		86249		
WAT	1530	1020	2040	3060	4216	4080	3162	3162	2040	2142	2040	2380	30872	30872		141231		
7H 120S36E OIL	ZONE ABANDONED																	24580
6AS																		106261
WAT																		112442
9A 120S36E OIL	RECOMPLETED TO EUNICE MONUMENT (G-SA)																	143242
6AS																		388080
WAT																		746648
LEASE TOTAL OIL	90	60	120	180	248	240	186	186	120	126	120	140	1816	1816		146648		
GAS	79	76	156	238	227	180	141	143	84	82	74	79	1559	1559		3587P		
WAT	1530	1020	2040	3060	4216	4080	3162	3162	2040	2142	2040	2380	30872	30872		1357037		
STATE B DE																		
3C 120S36E OIL																		
RECOMPLETED TO MONUMENT BLINEBRY																		
STATE B																		14079
1J1620S37E OIL	471	367	335	260	466	430	410	368	477	456	523	533	5116P	5116P		182219		
6AS	23	17	13	18	38	37	36	25	34	19	27	23	310	310		16178		
WAT	472	346	335	431	1234	1194	1084	976	1175	683	785	799	9534	9534		35486		
4I1620S37E OIL	330	256	255	217	384	372	349	329	354	262	266	266	3587P	3587P		153404		
6AS	23	17	12	7	8	7	7	5	7	4			97	97		9658		
WAT	354	275	251	233	411	398	374	352	379	256	262	266	3791	3791		101503		
5O1620S37E OIL	LAST PROD. DATE 03/78																S	105201
6AS																		26852
WAT																		