

Stogner, Michael, EMNRD

From: JamesBruc@aol.com [JamesBruc@aol.com] **Sent:** Wed 8/3/2005 8:00 AM
To: Stogner, Michael, EMNRD
Cc:
Subject: Unit Petroleum Company/Monte Carlo Fed. Com. Well No. 1/§1-18S-26E
Attachments:

Mike: I just received a call that the bottomhole location will change (still unorthodox), so before you finalize anything hold off until I get the correct coordinates.. Sorry.

Jim

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

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SANTA FE, NEW MEXICO 87501

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jamesbruc@aol.com

RECEIVED

AUG 15 2005

**OIL CONSERVATION
DIVISION**

August 12, 2005

Michael E. Stogner
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application for administrative approval of an unorthodox gas well location/Unit
Petroleum Company

Well name: Monte Carlo Fed. Com. Well No. 1
Surface location: 2385 feet FNL & 271 feet FEL
Well unit: E½ of Section 1, Township 18 South, Range 26 East,
N.M.P.M., Eddy County, New Mexico

Dear Mr. Stogner:

The original bottomhole location for the above well was 1905 feet FNL & 1350 feet FEL of Section 1. Enclosed with this letter is a sundry notice showing that the bottomhole location (in the Morrow) is now projected to be 1845 feet FNL & 1487 feet FEL. In addition, the following locations for formation tops are estimated:

Cisco/Canyon: 2180 feet FNL & 732 feet FEL at a TVD of 7690 feet

Atoka: 1975 feet FNL and 1206 feet FEL at a TVD of 8675 feet

Please contact me if you need anything further.

Very truly yours,


James Bruce

Attorney for Unit Petroleum Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC- 066445

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. MONTE CARLO FEDERAL COM # 1

9. API Well No.

10. Field and Pool, or Exploratory Area
ATOKA PENN (PRO GAS)

11. County or Parish, State
EDDY CO. NEW MEXICO

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
UNIT PETROLEUM COMPANY (MATT DOFFER 432-685-9020)

3a. Address 407 NORTH BIG SPRING SUITE 101 MIDLAND, TEXAS 79701

3b. Phone No. (include area code)
432-685-9020

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 2385' FNL & 271' FEL SEC. 1 T18S-R26E
Bottom hole 1845' FNL & 1487' FEL SEC. 1 T18S-R26E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

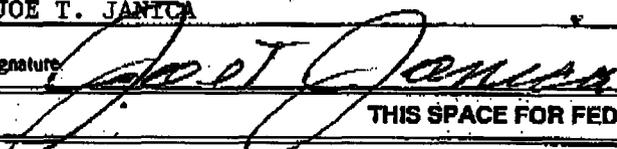
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED SHEET

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) JOE T. JANICA Title AGENT

Signature  Date 08/02/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

1. Drill 26" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17½" hole to 300'. Run and set 300' of 13 3/8" 48# H-40 ST&C casing. Cement with 450 Sx. of Class "C" cement + ½# Flocele/Sx. + 2% CaCl, circulate cement to surface.
3. Drill 12½" hole to 1500'. Run and set 1500' of 9 5/8" 36# J-55 ST&C casing. Cement with 550 Sx. of 35/65 Class "C" POZ cement + additives, tail in with 250 Sx. of Class "C" cement + 2% CaCl, + ½# Flocele/Sx. Circulate cement to surface.
4. Drill 8 3/4" hole to 9571'MD, 9250' TVD. Run and set 9571' of 5½" 17# N-80 LT&C casing. Cement with 500 Sx. of Class "H" Premium Plus cement + additives. Estimate top of cement 6000' from surface. Top of cement must be at least 500' above the uppermost hydrocarbon producing zone.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 UNIT PETROLEUM COMPANY (MATT DOFFER 432-685-9020)

3. ADDRESS AND TELEPHONE NO.
 407 BIG SPRING STREET SUITE 101
 MIDLAND, TEXAS 79701 (432-685-9020)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2385' FNL & 271' FEL SECTION 1 T18S-R26E EDDY CO. NM
 At proposed prod. zone 1905' FNL & 1351' FEL SECTION 1 T18S-R26E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15 miles Southeast of Artesia New Mexico.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dir/g. unit line, if any) 1351'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 100'

19. PROPOSED DEPTH
 MD-9571'
 TVD-9250'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR. etc.) 3363' GR.

22. APPROX. DATE WORK WILL START* WHEN APPROVED

5. LEASE DESIGNATION AND SERIAL NO. LC-066445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. MONTE CARLO FEDERAL COM. # 1

9. AN WELL NO.

10. FIELD AND POOL, OR WILDCAT
 ATOKA-PENN (PRO-GAS)

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
 SECTION 1 T18S-R26E

12. COUNTY OR PARISH EDDY CO. **13. STATE** NM

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	Conductor	NA	40'	Redi-mix to surface
17 1/2"	H-40 13 3/8"	48#	300'	450 Sx. Circulate cement TS
12 1/2"	J-55 9 5/8"	36#	1500'	800 Sx. " " "
8 3/4"	N-80 5 1/2"	17#	9571'	500 Sx. Est TOC 6000' FS

1. Drill 26" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17 1/2" hole to 300'. Run and set 300' of 13 3/8" 48# H-40 ST&C casing. Cement with 450 Sx. of Class "C" cement + 1/4# Flocele/Sx. + 2% CaCl, circulate cement to surface.
3. Drill 12 1/2" hole to 1500'. Run and set 1500' of 9 5/8" 36# J-55 ST&C casing. Cement with 550 Sx. of 35/65 Class "C" POZ cement + additives, tail in with 250 Sx. of Class "C" cement + 2% CaCl, + 1/4# Flocele/Sx. Circulate cement to surface.
4. Drill 8 3/4" hole to 9571' MD, 9250' TVD. Run and set 9571' of 5 1/2" 17# N-80 LT&C casing. Cement with 500 Sx. of Class "H" Premium Plus cement + additives. Estimate top of cement 6000' from surface. Top of cement must be at least 500' above the uppermost hydrocarbon producing zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER [Signature] **TITLE** Agent **DATE** 08/02/05

(This space for Federal or State office use)

PERMIT NO. _____ **APPROVAL DATE** _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ **TITLE** _____ **DATE** _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the