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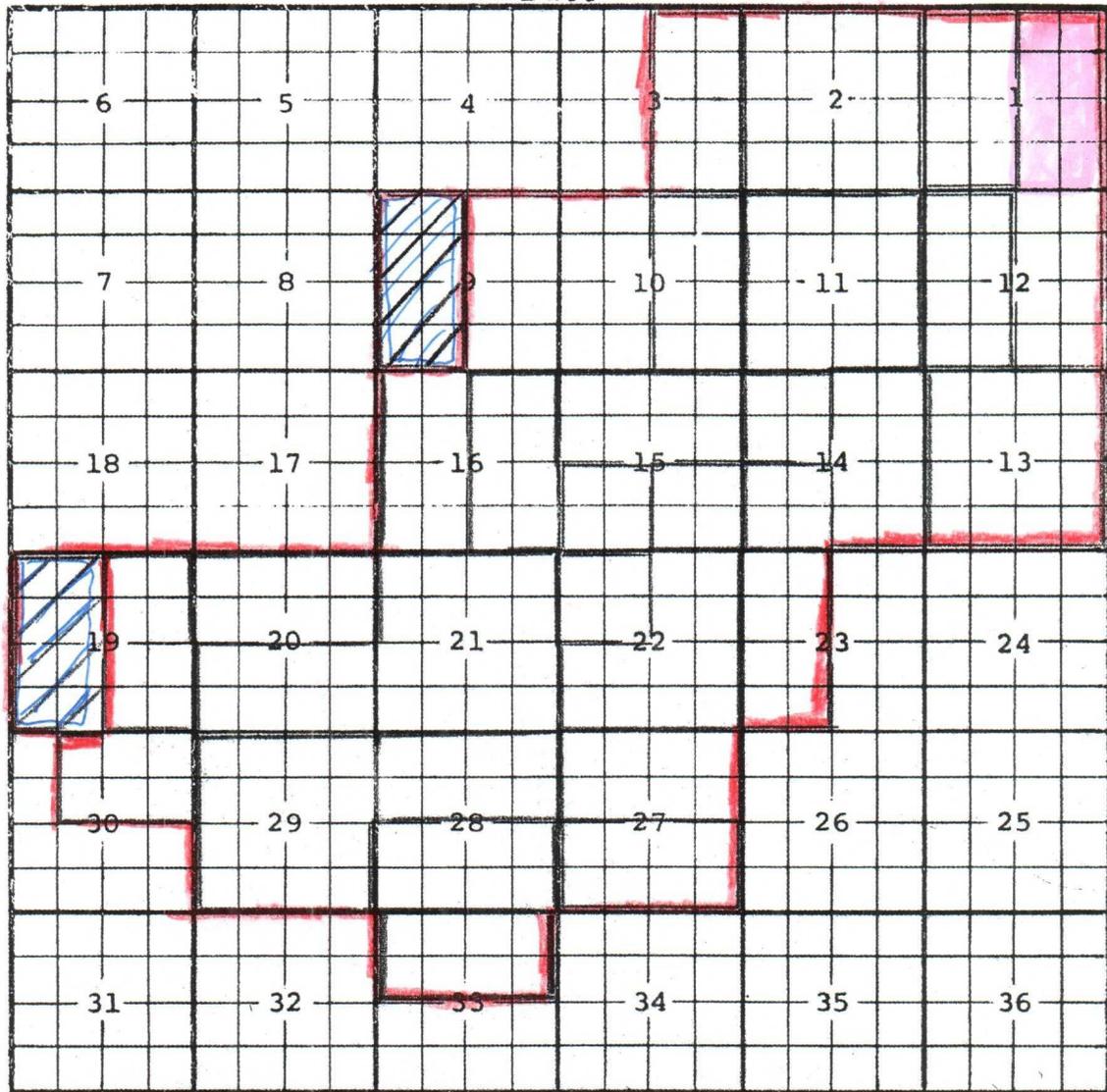
Sec : 01 Twp : 18S Rng : 26E Section Type : NORMAL

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PAGE NO: 1

4 40.23 Fee owned A	3 40.16 Fee owned	2 40.10 Fee owned	1 40.03 Fee owned
E 40.00 Fee owned	F 40.00 Fee owned	G 40.00 Fee owned	H 40.00 Federal owned A
L 40.00 Fee owned	K 40.00 Fee owned	J 40.00 Fee owned	I 40.00 Federal owned
M 40.00 Fee owned A	N 40.00 Fee owned	O 40.00 Fee owned	P 40.00 Federal owned A A

COUNTY Eddy POOL Atoka-Pennsylvanian Gas

TOWNSHIP 18 South RANGE 26 East NMPM



Description: $\frac{SW}{4}$ Sec. 14 (R-1171, 5-5-58)
 Ext: $\frac{SE}{4}$ Sec. 15 (R-1341, 3-1-59) - $\frac{NE}{4}$ $\frac{S}{2}$ Sec. 22 (R-1572, 2-1-60) - $\frac{N}{2}$ Sec. 27 (R-1633, 4-1-60)
 - $\frac{N}{2}$ Sec. 28; All Sec. 29 (R-1417, A, 5-25-60) - $\frac{W}{2}$ Sec. 23 (R-1840, 1-1-61) - $\frac{S}{2}$ Sec. 20;
 All Sec. 21 (R-1878, 3-1-61) - $\frac{NW}{4}$ Sec. 22 (R-2101, 1-1-61) - $\frac{NW}{4}$ Sec. 14; $\frac{SW}{4}$ Sec. 15;
 $\frac{S}{2}$ Sec. 28 (R-2201, 4-1-62) - $\frac{E}{2}$ Sec. 19 (R-2241, 6-1-62) - $\frac{NE}{4}$ $\frac{E}{2}$ $\frac{NW}{4}$ Sec. 30 (R-2572, 9-1-63)
 - $\frac{E}{2}$ Sec. 16 (R-2781, 11-1-64) - $\frac{N}{2}$ Sec. 15 (R-3195, 3-1-67) - $\frac{N}{2}$ Sec. 20 (R-3342, 12-1-67)
 - $\frac{W}{2}$ Sec. 19 (R-4080, 1-1-71) Deletion: $\frac{W}{2}$ Sec. 19 (R-4162, 7-7-71)
 Ext: All Sec. 11 (R-4304, 6-1-72) Ext: $\frac{W}{2}$ Sec. 12 (R-4782, 6-1-72)
 Ext: $\frac{E}{2}$ Sec. 10 (R-4861, 11-1-74)
 Ext: $\frac{E}{2}$ Sec. 1, $\frac{E}{2}$ Sec. 12 (R-4969, 4-1-75) Ext: All Sec. 2 (R-5015, 6-1-75)
 Ext: $\frac{W}{2}$ Sec. 1, $\frac{E}{2}$ Sec. 3 (R-5124, 12-1-75) Ext: All Sec. 13 (R-5204, 5-1-76)
 Ext: $\frac{E}{2}$ Sec. 14 (R-5361, 3-1-77) Ext: $\frac{3}{2}$ Sec. 27 (R-6169, 11-1-79)
 Ext: All Sec. 9, $\frac{W}{2}$ Sec. 10 (R-6576, 2-10-81) Ext: $\frac{W}{2}$ Sec. 16 (R-6912, 3-5-82)
 CONTRACT: $\frac{W}{2}$ Sec. 9 (R-9133, 3-13-90) Ext: $\frac{N}{2}$ Sec. 33 (R-12162, 7-2-04)

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 1419
Order No. R-1171

APPLICATION OF STANDARD OIL COMPANY
OF TEXAS FOR THE CREATION OF THE ATOKA-
PENNSYLVANIAN GAS POOL IN EDDY COUNTY,
NEW MEXICO AND FOR THE ADOPTION OF
TEMPORARY POOL RULES FOR SAID POOL.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 16, 1958, at Roswell, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 5th. day of May, 1958, the Commission, a quorum being present, having considered the application and the evidence adduced, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Standard Oil Company of Texas, seeks an order creating the Atoka-Pennsylvanian Gas Pool with vertical limits consisting of the Pennsylvanian formation and horizontal limits consisting of the W/2 Section 14 and S/2 Section 15, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico.

(3) That the applicant further proposes that temporary 320-acre spacing be established in the said proposed Atoka-Pennsylvanian Gas Pool.

(4) That only one well has been drilled to the Pennsylvanian formation in the vicinity of the proposed Atoka-Pennsylvanian Gas Pool, being the applicant's Everest Well No. 1 in the SW/4 of said Section 14.

(5) That the completion of the above-described Everest Well No. 1 does not warrant the creation of a pool of the magnitude proposed by the applicant but that it does warrant the creation of a pool consisting of the SW/4 of said Section 14.

(6) That the applicant has failed to prove that one well will economically and efficiently drain 320-acres in the Atoka-Pennsylvanian Gas Pool or that there is any justification for the establishment of

temporary 320-acre spacing in said pool in the absence of such proof.

(7) That the operation, spacing, and drilling of wells in the Atoka-Pennsylvanian Gas Pool should continue to be governed by Rule 104 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That a new pool for the production of gas from the Pennsylvanian formation be and the same is hereby created and designated as the Atoka-Pennsylvanian Gas Pool consisting of the following described area:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM
Section 14: SW/4

(2) That the application of Standard Oil Company of Texas for the establishment of temporary 320-acre spacing in the Atoka-Pennsylvanian Gas Pool, be and the same is hereby denied.

(3) That the operation, spacing, and drilling of all wells in the Atoka-Pennsylvanian Gas Pool shall continue to be governed by the provisions of Rule 104 of the Commission Rules and Regulations.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

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RULE 9(a) DELIVERABILITY TESTS: The calculated deliverability at the "deliverability pressure" shall be determined in accordance with the provisions of the current "Gas Well Testing Manual for San Juan Basin."

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

SPECIAL RULES AND REGULATIONS FOR THE
ATOKA-PENNSYLVANIAN GAS POOL

The Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, was created May 5, 1958, and gas proration in this pool became effective July 1, 1961.

A. DEFINITIONS

THE VERTICAL LIMITS of the Atoka-Pennsylvanian Gas Pool shall be the Pennsylvanian formation.

B. WELL LOCATION AND ACREAGE REQUIREMENTS

RULE 2(a). A standard GPU in the Atoka-Pennsylvanian Gas Pool shall be 320 acres.

RULE 2(b). Each well completed or recompleted in the Atoka-Pennsylvanian Gas Pool shall be located in the northwest quarter or the southeast quarter of the section and shall be located no nearer than 990 feet to the outer boundary of the quarter section nor nearer than 330 feet to any governmental quarter-quarter section line; provided, however, that any well which was projected to or completed in said pool prior to June 5, 1959, is excepted from the requirements of this rule.

D. ALLOCATION AND GRANTING OF ALLOWABLES

RULE 5. Acreage is the only proration factor in the Atoka-Pennsylvanian Gas Pool.

SPECIAL RULES AND REGULATIONS FOR THE
BLINEBRY OIL AND GAS POOL

The Blinebry Oil and Gas Pool, Lea County, New Mexico was created February 17, 1953, and gas proration in this pool became effective January 1, 1954.

A. DEFINITIONS

THE VERTICAL LIMITS of the Blinebry Oil and Gas Pool shall extend from a point 75 feet above the "Blinebry Marker" to a point 100 feet above the "Tubb Marker." The Blinebry Marker shall be that point encountered at a depth of 5457