

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

_____ Print or Type Name	_____ Signature	_____ Title	_____ Date
_____ e-mail Address			

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

**RECEIVED**  
 SEP 26 2005  
 OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-21517</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NMNM020500</b>
7. Lease Name or Unit Agreement Name: <b>OHIO B McCORD</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>KUTZ FS / FLUCHER KUTZ PC</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>
4. Well Location Unit Letter <b>O</b> ; <b>1090</b> feet from the <b>SOUTH</b> line and <b>1790</b> feet from the <b>EAST</b> line Section <b>23</b> Township <b>28N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5698'</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <b>DOWNHOLE COMMINGLE</b> <input checked="" type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests approval to DHC production from the Kutz Fruitland Sand & Fulcher Kutz Pictured Cliffs pools. These pools are not included in the preapproved pool combinations; hence, a form C107A is attached. Allocations are based upon a 9-section EUR & calculated as follows:

Pictured Cliffs	Water 89%	Gas 89%	Oil 89%
Fruitland Sand	Water 11%	Gas 11%	Oil 11%

Ownership is common in both pools with the WI, NRI & ORRI interest owners. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 8/24/05  
 Type or print name **HOLLY C. PERKINS** E-mail address: Holly\_perkins@xtoenergy.com Telephone No. 505-324-1090

**For State Use Only**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval, if any:

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
 EXISTING WELLBORE  
 Yes  No

**APPLICATION FOR DOWNHOLE COMMINGLING**

XTO ENERGY INC. 2700 FARMINGTON AVENUE, SUITE K-1 FARMINGTON, NM 87401  
Operator Address

OHIO B McCORD #1 SEC 23-T28N-R11W UL "O" 1090' FSL & 1790' FEL SAN JUAN COUNTY, NM

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 167067 Property Code \_\_\_\_\_ API No. 30-045-21517 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	KUTZ FRUITLAND SAND		W KUTZ PICTURED CLIFFS
Pool Code	79600		79680
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1438' & 1448'		1672' 1689'
Method of Production (Flowing or Artificial Lift)			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	PRODUCING		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Water 11% 11% 11%	Oil Gas % %	Oil Gas Water 89% 89% 89%

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No \_\_\_\_\_  
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes \_\_\_\_\_ No \_\_\_\_\_

Are all produced fluids from all commingled zones compatible with each other? Yes  No \_\_\_\_\_

Will commingling decrease the value of production? Yes \_\_\_\_\_ No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No \_\_\_\_\_

NMOC Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:  
 C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
 Production curve for each zone for at least one year. (If not available, attach explanation.)  
 For zones with no production history, estimated production rates and supporting data.  
 Data to support allocation method or formula.  
 Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
 Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
 List of all operators within the proposed Pre-Approved Pools  
 Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
 Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C Perkins TITLE: REGULATORY COMPLIANCE TECH DATE 8/24/05  
 TYPE OR PRINT NAME (HOLLY C PERKINS TELEPHONE NO. (505) 324-1090  
 E-MAIL ADDRESS Holly\_perkins@xtoenergy.com

Well: OHIO B MCCORD No.: 1  
 Operator: XTO ENERGY, INC. API: 3E+09  
 Township: 28.0N Range: 11W  
 Section: 23 Unit: O  
 Land Type: F County: San Juan

Year: 2002

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	900	0	31	0	1011890
February	0	865	0	28	0	1012755
March	0	902	0	31	0	1013657
April	0	894	0	30	0	1014551
May	0	963	0	31	0	1015514
June	0	961	0	30	0	1016475
July	0	897	0	31	0	1017372
August	0	831	0	18	0	1018203
September	0	804	0	27	0	1019007
October	0	929	0	31	0	1019936
November	0	965	0	30	0	1020901
December	0	1071	0	31	0	1021972
Total	0	10982	0	349		

Pool Name: KUTZ FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	115	0	31	0	1022087
February	0	107	0	28	0	1022194
March	0	121	0	31	0	1022315
April	0	115	0	30	0	1022430
May	0	117	0	31	0	1022547
June	0	104	0	30	0	1022651
July	0	94	0	31	0	1022745
August	0	66	0	18	0	1022811
September	0	116	0	27	0	1022927
October	0	122	0	31	0	1023049
November	0	114	0	30	0	1023163
December	0	96	0	31	0	1023259
Total	0	1287	0	349		

Year: 2003

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1060	0	31	0	1024319
February	0	656	0	28	0	1024975
March	0	688	0	30	0	1025663
April	0	513	0	28	0	1026176
May	0	983	0	31	0	1027159
June	0	997	0	30	0	1028156
July	0	979	0	31	0	1029135
August	0	919	0	28	0	1030054
September	0	971	0	30	0	1031025
October	0	1063	0	28	0	1032088

November	0	1178	0	30	0	1033266
December	0	597	0	28	0	1033863
Total	0	10604	0	353		

Pool Name: KUTZ FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	103	0	29	0	1033966
February	0	98	0	28	0	1034064
March	0	117	0	30	0	1034181
April	0	101	0	28	0	1034282
May	0	123	0	31	0	1034405
June	0	114	0	30	0	1034519
July	0	116	0	31	0	1034635
August	0	114	0	28	0	1034749
September	0	118	0	30	0	1034867
October	0	123	0	28	0	1034990
November	0	118	0	30	0	1035108
December	0	97	0	31	0	1035205
Total	0	1342	0	354		

Year: 2004

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1112	0	31	0	1036317
February	0	887	0	29	0	1037204
March	0	916	0	31	0	1038120
April	0	818	0	30	0	1038938
May	0	790	0	31	0	1039728
June	0	734	0	30	0	1040462
July	0	923	0	31	0	1041385
August	0	954	0	31	0	1042339
September	0	1070	0	30	0	1043409
October	0	1216	0	31	0	1044625
November	0	1368	0	30	0	1045993
December	0	1462	0	31	0	1047455
Total	0	12250	0	366		

Pool Name: KUTZ FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	84	0	31	0	1047539
February	0	57	0	29	0	1047596
March	0	24	0	21	0	1047620
April	0	28	0	25	0	1047648
May	0	10	0	9	0	1047658
June	0	7	0	7	0	1047665
July	0	11	0	10	0	1047676
August	0	10	0	5	0	1047686
September	0	12	0	7	0	1047698
October	0	0	0	31	0	1047698
November	0	11	0	8	0	1047709
December	0	23	0	20	0	1047732
Total	0	277	0	203		

Used year 2003 Production for Allocations due Fruitland Sand logging off in 2004.

	<b>Gas</b>	<b>Water</b>	<b>Oil</b>
<b>Pictured Cliffs</b>	<b>89</b>	<b>89</b>	<b>89</b>
<b>Fruitland Sand</b>	<b>11</b>	<b>11</b>	<b>11</b>

The well produce no water or oil. Allocation for water and oil the same as gas.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. <b>NMM020500</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington,</b>	3b. Phone No. (include area code) <b>505-324-1090</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1090' FSL &amp; 1790' FEL SEC 23-T28N-R11W</b>		8. Well Name and No. <b>OHIO B McCORD #1</b>
		9. API Well No. <b>30-045-21517</b>
		10. Field and Pool, or Exploratory Area <b>KUTZ FRUITLAND SAND KUTZ PICTURED CLIFFS</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

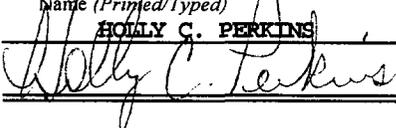
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. requests approval to downhole commingle production from the Kutz Fruitland Sand (79600) and the Fulcher Kutz Pictured Cliffs (77200). These pools are not included in the preapproved pool combinations; therefore, a form C107A has been included with this application.**

Allocations are based upon a 9-section EUR and are calculated as follows:

Pictured Cliffs	Water	89%	Gas	89%	Oil	89%
Fruitland Sand	Water	11%	Gas	11%	Oil	11%

Ownership is common in both pools for this well with the WI, NRI & ORRI interest owners. Therefore, no notice has been sent of our application to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>HOLLY C. PERKINS</b>	Title <b>REGULATORY COMPLIANCE TECH</b>
	Date <b>8/24/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

<sup>1</sup> API Number 30-045-21517	<sup>2</sup> Pool Code 79600 & 77200	<sup>3</sup> Pool Name KUTZ FRUITLAND SAND & FULCHER KUTZ PICTURED CLIFFS
<sup>4</sup> Property Code	<sup>5</sup> Property Name OHIO B McCORD	<sup>6</sup> Well Number #1
<sup>7</sup> OGRID No. 167067	<sup>8</sup> Operator Name XTO Energy, Inc.	<sup>9</sup> Elevation 5698'

<sup>10</sup> Surface Location

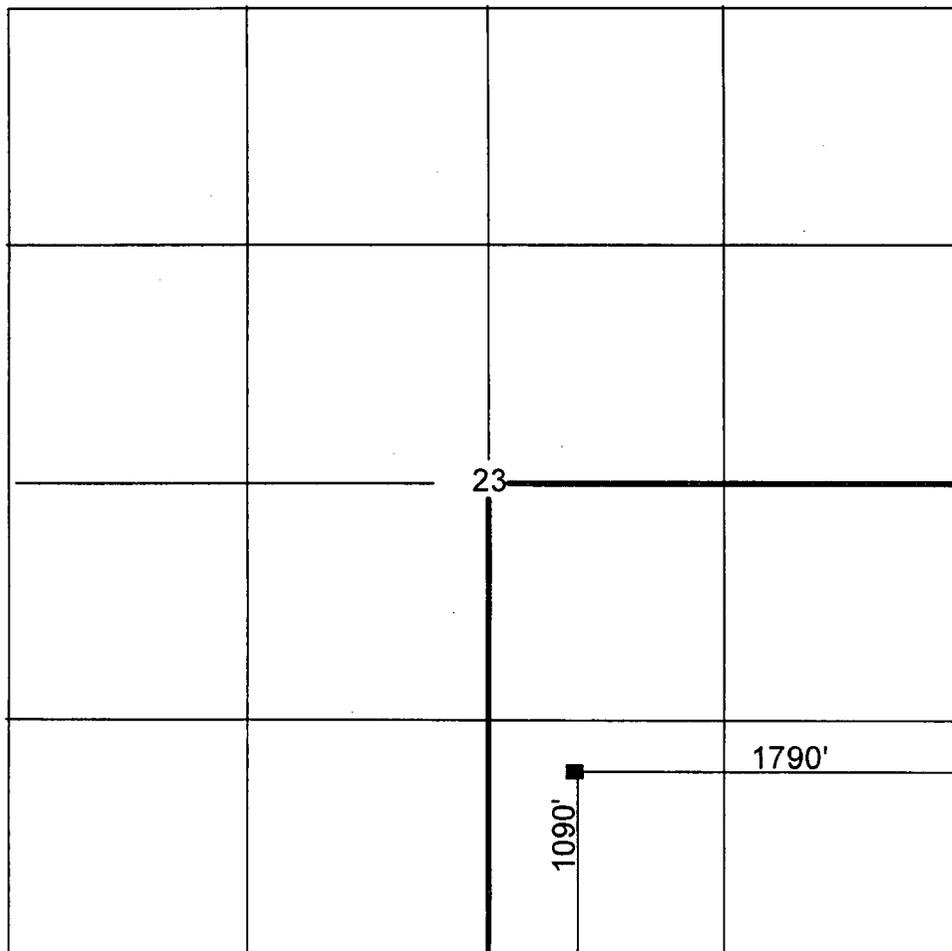
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	28N	11W		1090	SOUTH	1790	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>2</sup> Dedicated Acres 160	<sup>3</sup> Joint or Infill	<sup>4</sup> Consolidation Code	<sup>5</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*Holly C. Perkins*  
Signature

HOLLY C. PERKINS

Printed Name

REGULATORY COMPLIANCE TECH

Title

8/24/2005

Date

SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

5/17/1974

Date of Survey

Original Signed by E.V. Echohawk LS

Certificate Number

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-21517</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NMM020500</b>
7. Lease Name or Unit Agreement Name: <b>OHIO B McCORD</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>KUTZ FS / FLUCHER KUTZ PC</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401**

4. Well Location  
 Unit Letter **O** : **1090** feet from the **SOUTH** line and **1790** feet from the **EAST** line  
 Section **23** Township **28N** Range **11W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5698'**

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER: **DOWNHOLE COMMINGLING**

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests approval to DHC production from the Kutz Fruitland Sand & Fulcher Kutz Pictured Cliffs pools. These pools are not included in the preapproved pool combinations; hence, a form C107A is attached. Allocations are based upon a 9-section EUR & calculated as follows:

Pictured Cliffs	Water 89%	Gas 89%	Oil 89%
Fruitland Sand	Water 11%	Gas 11%	Oil 11%

Ownership is common in both pools with the WI, NRI & ORRI interest owners. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been ~~will be~~ constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Holly C Perkins TITLE REGULATORY COMPLIANCE TECH DATE 8/24/05  
 Type or print name **HOLLY C. PERKINS** E-mail address: Holly\_perkins@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval, if any:

District I  
1623 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO ENERGY INC. 2700 FARMINGTON AVENUE, SUITE K-1 FARMINGTON, NM 87401  
Operator Address

OHIO B McCORD #1 SEC 23-T28N-R11W UL "O" 1090' FSL & 1790' FEL SAN JUAN COUNTY, NM

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 167067 Property Code API No. 30-045-21517 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	KUTZ FRUITLAND SAND		W KUTZ PICTURED CLIFFS
Pool Code	79600		79680
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1438' & 1448'		1672' 1689'
Method of Production (Flowing or Artificial Lift)			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	PRODUCING		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Water 11% 11% 11%	Oil Gas % %	Oil Gas Water 89% 89% 89%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
Are all produced fluids from all commingled zones compatible with each other? Yes  No   
Will commingling decrease the value of production? Yes  No   
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No   
NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C Perkins TITLE REGULATORY COMPLIANCE TECH DATE 8/24/05  
TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO. (505) 324-1090  
E-MAIL ADDRESS Holly\_perkins@xtoenergy.com

District I  
1625 N. French Dr., Hobbs, NM 88240  
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811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

<sup>1</sup> API Number 30-045-21517	<sup>2</sup> Pool Code 79600 & 77200	<sup>3</sup> Pool Name KUTZ FRUITLAND SAND & FULCHER KUTZ PICTURED CLIFFS
<sup>4</sup> Property Code	<sup>5</sup> Property Name OHIO B McCORD	<sup>6</sup> Well Number #1
<sup>7</sup> OGRID No. 167067	<sup>8</sup> Operator Name XTO Energy, Inc.	<sup>9</sup> Elevation 5698'

<sup>10</sup> Surface Location

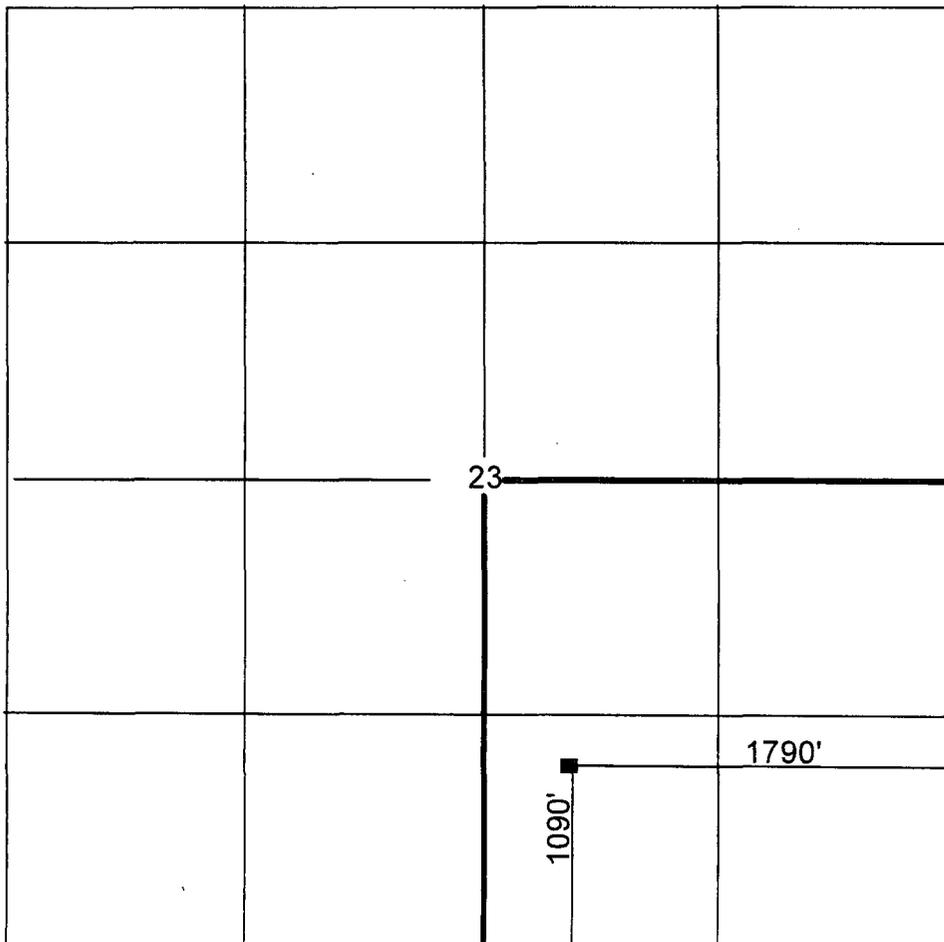
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	28N	11W		1090	SOUTH	1790	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>2</sup> Dedicated Acres 160	<sup>3</sup> Joint or Infill	<sup>4</sup> Consolidation Code	<sup>5</sup> Order No.
-------------------------------------	------------------------------	---------------------------------	------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Holly C. Perkins*  
Signature

HOLLY C. PERKINS  
Printed Name

REGULATORY COMPLIANCE TECH  
Title

Date

8/24/2005

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/17/1974  
Date of Survey

Original Signed by E.V. Echohawk LS

Certificate Number

Well: OHIO B MCCORD No.: 1  
 Operator: XTO ENERGY, INC. API: 3E+09  
 Township: 28.0N Range: 11W  
 Section: 23 Unit: O  
 Land Type: F County: San Juan

Year: 2002

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	900	0	31	0	1011890
February	0	865	0	28	0	1012755
March	0	902	0	31	0	1013657
April	0	894	0	30	0	1014551
May	0	963	0	31	0	1015514
June	0	961	0	30	0	1016475
July	0	897	0	31	0	1017372
August	0	831	0	18	0	1018203
September	0	804	0	27	0	1019007
October	0	929	0	31	0	1019936
November	0	965	0	30	0	1020901
December	0	1071	0	31	0	1021972
Total	0	10982	0	349		

Pool Name: KUTZ FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	115	0	31	0	1022087
February	0	107	0	28	0	1022194
March	0	121	0	31	0	1022315
April	0	115	0	30	0	1022430
May	0	117	0	31	0	1022547
June	0	104	0	30	0	1022651
July	0	94	0	31	0	1022745
August	0	66	0	18	0	1022811
September	0	116	0	27	0	1022927
October	0	122	0	31	0	1023049
November	0	114	0	30	0	1023163
December	0	96	0	31	0	1023259
Total	0	1287	0	349		

Year: 2003

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1060	0	31	0	1024319
February	0	656	0	28	0	1024975
March	0	688	0	30	0	1025663
April	0	513	0	28	0	1026176
May	0	983	0	31	0	1027159
June	0	997	0	30	0	1028156
July	0	979	0	31	0	1029135
August	0	919	0	28	0	1030054
September	0	971	0	30	0	1031025
October	0	1063	0	28	0	1032088

November	0	1178	0	30	0	1033266
December	0	597	0	28	0	1033863
Total	0	10604	0	353		

Pool Name: KUTZ FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	103	0	29	0	1033966
February	0	98	0	28	0	1034064
March	0	117	0	30	0	1034181
April	0	101	0	28	0	1034282
May	0	123	0	31	0	1034405
June	0	114	0	30	0	1034519
July	0	116	0	31	0	1034635
August	0	114	0	28	0	1034749
September	0	118	0	30	0	1034867
October	0	123	0	28	0	1034990
November	0	118	0	30	0	1035108
December	0	97	0	31	0	1035205
Total	0	1342	0	354		

Year: 2004

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1112	0	31	0	1036317
February	0	887	0	29	0	1037204
March	0	916	0	31	0	1038120
April	0	818	0	30	0	1038938
May	0	790	0	31	0	1039728
June	0	734	0	30	0	1040462
July	0	923	0	31	0	1041385
August	0	954	0	31	0	1042339
September	0	1070	0	30	0	1043409
October	0	1216	0	31	0	1044625
November	0	1368	0	30	0	1045993
December	0	1462	0	31	0	1047455
Total	0	12250	0	366		

Pool Name: KUTZ FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	84	0	31	0	1047539
February	0	57	0	29	0	1047596
March	0	24	0	21	0	1047620
April	0	28	0	25	0	1047648
May	0	10	0	9	0	1047658
June	0	7	0	7	0	1047665
July	0	11	0	10	0	1047676
August	0	10	0	5	0	1047686
September	0	12	0	7	0	1047698
October	0	0	0	31	0	1047698
November	0	11	0	8	0	1047709
December	0	23	0	20	0	1047732
Total	0	277	0	203		

Used year 2003 Production for Allocations due Fruitland Sand logging off in 2004.

	Gas	Water	Oil
<b>Pictured Cliffs</b>	<b>89</b>	89	89
<b>Fruitland Sand</b>	<b>11</b>	11	11

The well produce no water or oil. Allocation for water and oil the same as gas.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. <b>NMNM020500</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington,</b>	3b. Phone No. (include area code) <b>505-324-1090</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1090' FSL &amp; 1790' FEL SEC 23-T28N-R11W</b>		8. Well Name and No. <b>OHIO B McCORD #1</b>
		9. API Well No. <b>30-045-21517</b>
		10. Field and Pool, or Exploratory Area <b>KUTZ FRUITLAND SAND KUTZ PICTURED CLIFFS</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

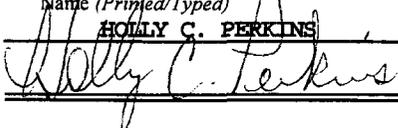
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. requests approval to downhole commingle production from the Kutz Fruitland Sand (79600) and the Fulcher Kutz Pictured Cliffs (77200). These pools are not included in the preapproved pool combinations; therefore, a form C107A has been included with this application.**

Allocations are based upon a 9-section EUR and are calculated as follows:

Pictured Cliffs	Water	89%	Gas	89%	Oil	89%
Fruitland Sand	Water	11%	Gas	11%	Oil	11%

Ownership is common in both pools for this well with the WI, NRI & ORRI interest owners. Therefore, no notice has been sent of our application to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>HOLLY C. PERKINS</b>	Title <b>REGULATORY COMPLIANCE TECH</b>
	Date <b>8/24/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-21517</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NMM020500</b>
7. Lease Name or Unit Agreement Name: <b>OHIO B McCORD</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>KUTZ FS / FLOUCHER KUTZ PC</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401**

4. Well Location  
 Unit Letter **O** : **1090** feet from the **SOUTH** line and **1790** feet from the **EAST** line  
 Section **23** Township **28N** Range **11W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5698'**

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER: **DOWNHOLE COMMINGLE**

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests approval to DHC production from the Kutz Fruitland Sand & Fulcher Kutz Pictured Cliffs pools. These pools are not included in the preapproved pool combinations; hence, a form C107A is attached. Allocations are based upon a 9-section EUR & calculated as follows:  
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SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 8/24/05  
 Type or print name **HOLLY C. PERKINS** E-mail address: Holly\_perkins@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval, if any:

District I  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
Single Well  
Establish Pre-Approved Pools  
EXISTING WELLBORE  
Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO ENERGY INC. 2700 FARMINGTON AVENUE, SUITE K-1 FARMINGTON, NM 87401  
Operator Address

OHIO B McCORD #1 SEC 23-T28N-R11W UL "O" 1090' FSL & 1790' FEL SAN JUAN COUNTY, NM

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 167067 Property Code API No. 30-045-21517 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	KUTZ FRUITLAND SAND		W KUTZ PICTURED CLIFFS
Pool Code	79600		79680
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Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	PRODUCING		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Water 11% 11% 11%	Oil Gas % %	Oil Gas Water 89% 89% 89%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No

NMOCD Reference Case No. applicable to this well:

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
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- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE: REGULATORY COMPLIANCE TECH DATE 8/24/05  
TYPE OR PRINT NAME (HOLLY C. PERKINS TELEPHONE NO. (505) 324-1090  
E-MAIL ADDRESS Holly\_perkins@xtoenergy.com

District I  
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District II  
811 South First, Artesia, NM 88210  
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State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED  
REPORT

<sup>1</sup> API Number 30-045-21517	<sup>2</sup> Pool Code 79600 & 77200	<sup>3</sup> Pool Name KUTZ FRUITLAND SAND & FULCHER KUTZ PICTURED CLIFFS
<sup>4</sup> Property Code	<sup>5</sup> Property Name OHIO B McCORD	
<sup>7</sup> OGRID No. 167067	<sup>8</sup> Operator Name XTO Energy, Inc.	<sup>6</sup> Well Number #1
<sup>9</sup> Elevation 5698'		

<sup>10</sup> Surface Location

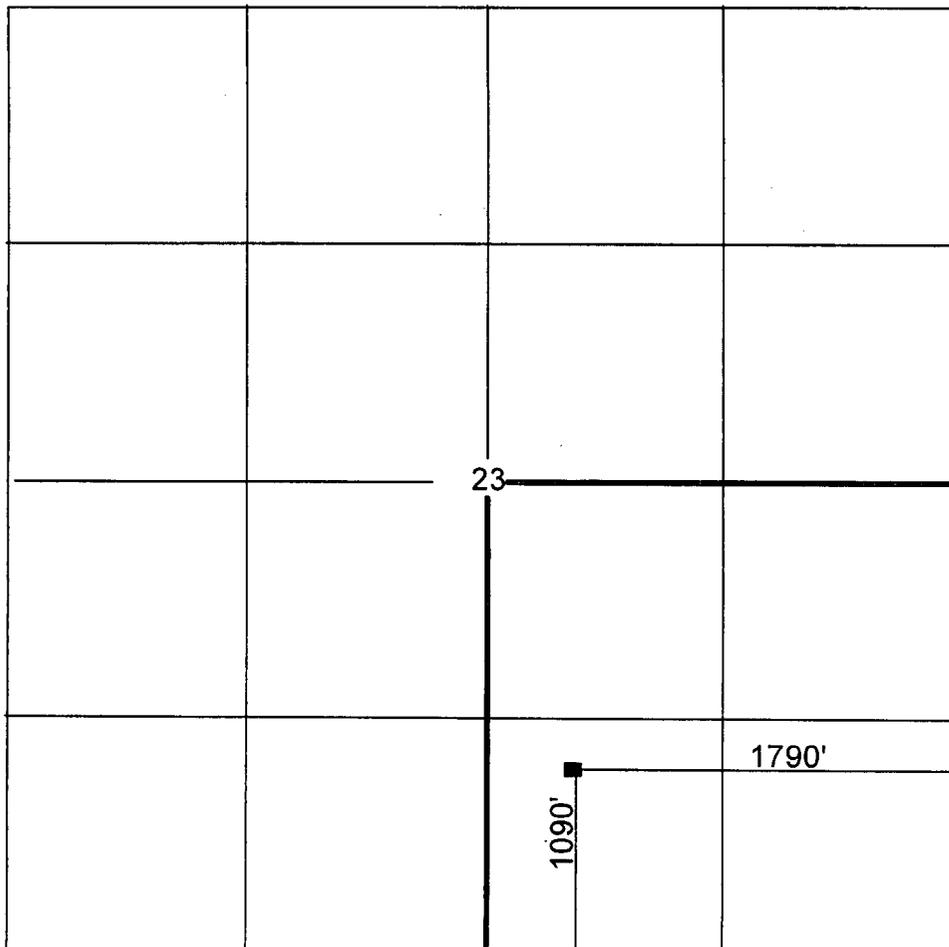
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	28N	11W		1090	SOUTH	1790	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>2</sup> Dedicated Acres 160	<sup>3</sup> Joint or Infill	<sup>4</sup> Consolidation Code	<sup>5</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*Holly C. Perkins*  
Signature

HOLLY C. PERKINS

Printed Name

REGULATORY COMPLIANCE TECH

Title

8/24/2005

Date

SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

5/17/1974

Date of Survey

Original Signed by E.V. Echohawk LS

Certificate Number

Well: OHIO B MCCORD No.: 1  
 Operator: XTO ENERGY, INC. API: 3E+09  
 Township: 28.0N Range: 11W  
 Section: 23 Unit: O  
 Land Type: F County: San Juan

Year: 2002

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum.	Oil Accum.	Gas(MCF)
January	0	900	0	31	0	1011890	
February	0	865	0	28	0	1012755	
March	0	902	0	31	0	1013657	
April	0	894	0	30	0	1014551	
May	0	963	0	31	0	1015514	
June	0	961	0	30	0	1016475	
July	0	897	0	31	0	1017372	
August	0	831	0	18	0	1018203	
September	0	804	0	27	0	1019007	
October	0	929	0	31	0	1019936	
November	0	965	0	30	0	1020901	
December	0	1071	0	31	0	1021972	
Total	0	10982	0	349			

Pool Name: KUTZ FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum.	Oil Accum.	Gas(MCF)
January	0	115	0	31	0	1022087	
February	0	107	0	28	0	1022194	
March	0	121	0	31	0	1022315	
April	0	115	0	30	0	1022430	
May	0	117	0	31	0	1022547	
June	0	104	0	30	0	1022651	
July	0	94	0	31	0	1022745	
August	0	66	0	18	0	1022811	
September	0	116	0	27	0	1022927	
October	0	122	0	31	0	1023049	
November	0	114	0	30	0	1023163	
December	0	96	0	31	0	1023259	
Total	0	1287	0	349			

Year: 2003

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum.	Oil Accum.	Gas(MCF)
January	0	1060	0	31	0	1024319	
February	0	656	0	28	0	1024975	
March	0	688	0	30	0	1025663	
April	0	513	0	28	0	1026176	
May	0	983	0	31	0	1027159	
June	0	997	0	30	0	1028156	
July	0	979	0	31	0	1029135	
August	0	919	0	28	0	1030054	
September	0	971	0	30	0	1031025	
October	0	1063	0	28	0	1032088	

November	0	1178	0	30	0	1033266
December	0	597	0	28	0	1033863
Total	0	10604	0	353		

Pool Name: KUTZ FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	103	0	29	0	1033966
February	0	98	0	28	0	1034064
March	0	117	0	30	0	1034181
April	0	101	0	28	0	1034282
May	0	123	0	31	0	1034405
June	0	114	0	30	0	1034519
July	0	116	0	31	0	1034635
August	0	114	0	28	0	1034749
September	0	118	0	30	0	1034867
October	0	123	0	28	0	1034990
November	0	118	0	30	0	1035108
December	0	97	0	31	0	1035205
Total	0	1342	0	354		

Year: 2004

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1112	0	31	0	1036317
February	0	887	0	29	0	1037204
March	0	916	0	31	0	1038120
April	0	818	0	30	0	1038938
May	0	790	0	31	0	1039728
June	0	734	0	30	0	1040462
July	0	923	0	31	0	1041385
August	0	954	0	31	0	1042339
September	0	1070	0	30	0	1043409
October	0	1216	0	31	0	1044625
November	0	1368	0	30	0	1045993
December	0	1462	0	31	0	1047455
Total	0	12250	0	366		

Pool Name: KUTZ FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	84	0	31	0	1047539
February	0	57	0	29	0	1047596
March	0	24	0	21	0	1047620
April	0	28	0	25	0	1047648
May	0	10	0	9	0	1047658
June	0	7	0	7	0	1047665
July	0	11	0	10	0	1047676
August	0	10	0	5	0	1047686
September	0	12	0	7	0	1047698
October	0	0	0	31	0	1047698
November	0	11	0	8	0	1047709
December	0	23	0	20	0	1047732
Total	0	277	0	203		

Used year 2003 Production for Allocations due Fruitland Sand logging off in 2004.

	Gas	Water	Oil
<b>Pictured Cliffs</b>	<b>89</b>	89	89
<b>Fruitland Sand</b>	<b>11</b>	11	11

The well produce no water or oil. Allocation for water and oil the same as gas.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. <b>NMNM020500</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington,</b>	3b. Phone No. (include area code) <b>505-324-1090</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1090' FSL &amp; 1790' FEL SEC 23-T28N-R11W</b>		8. Well Name and No. <b>OHIO B McCORD #1</b>
		9. API Well No. <b>30-045-21517</b>
		10. Field and Pool, or Exploratory Area <b>KUTZ FRUITLAND SAND KUTZ PICTURED CLIFFS</b>
		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

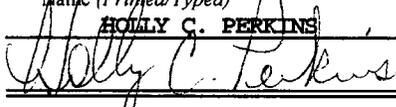
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle production from the Kutz Fruitland Sand (79600) and the Fulcher Kutz Pictured Cliffs (77200). These pools are not included in the preapproved pool combinations; therefore, a form C107A has been included with this application.

Allocations are based upon a 9-section EUR and are calculated as follows:

Pictured Cliffs	Water	89%	Gas	89%	Oil	89%
Fruitland Sand	Water	11%	Gas	11%	Oil	11%

Ownership is common in both pools for this well with the WI, NRI & ORRI interest owners. Therefore, no notice has been sent of our application to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>HOLLY C. PERKINS</b>	Title <b>REGULATORY COMPLIANCE TECH</b>
	Date <b>8/24/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.