

DATE IN 11-28-12	SUSPENSE NA	ENGINEER DB	LOGGED IN 11-28	TYPE NSL	APP NO DKB1233364 422
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Devon
Cathy Drawl
#1574

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Samuel Walker
 Print or Type Name

Samuel Walker
 Signature

Landman
 Title

11/27/12
 Date

Samuel.walker@devon.com
 e-mail Address

RECEIVED OGD
 2012 NOV 28 A 9:30

6519



Samuel Walker
Landman

Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-8260
Office: (405) 228-4342
Fax: (405) 234-2634

November 27, 2012

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: David Brooks

Re: Cotton Draw Unit #157H
Section 18-T25S-R32E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, has drilled the referenced horizontal Lower Brushy Canyon Delaware well to a total vertical depth of approximately 8,275' with a total measured depth of approximately 12,798'. As reflected on the attached C-102, the well has been permitted at a surface location of 330' FSL and 660' FWL with a permitted bottom hole location of 200' FWL and 660' FWL of Section 18, Township 25 South, Range 32 East. With the leasehold being the same on the affected leasehold location, it was the intent of Devon to drill the well in such a way as to maximize production in the lateral.

In accordance with Division rules, Devon respectfully requests that the Commission administratively approve this application for an unorthodox location with respect to that portion of the horizontal wellbore as described above in accordance with Division Rule 104(F) (3). This unorthodox location affects the leasehold interest owned by Devon Energy Production Company, L.P. and XTO Energy, Inc. ("XTO"), as partners.

Attached for your review you will find a land plat reflecting Devon and XTO as the affected parties, a structure map on top of the Bone Spring formation, a State of New Mexico form C-102, and an Actual Well Profile Report prepared by Baker Hughes.

Feel free to contact the undersigned at (405) 228-4342 if there are any concerns or questions regarding this application.

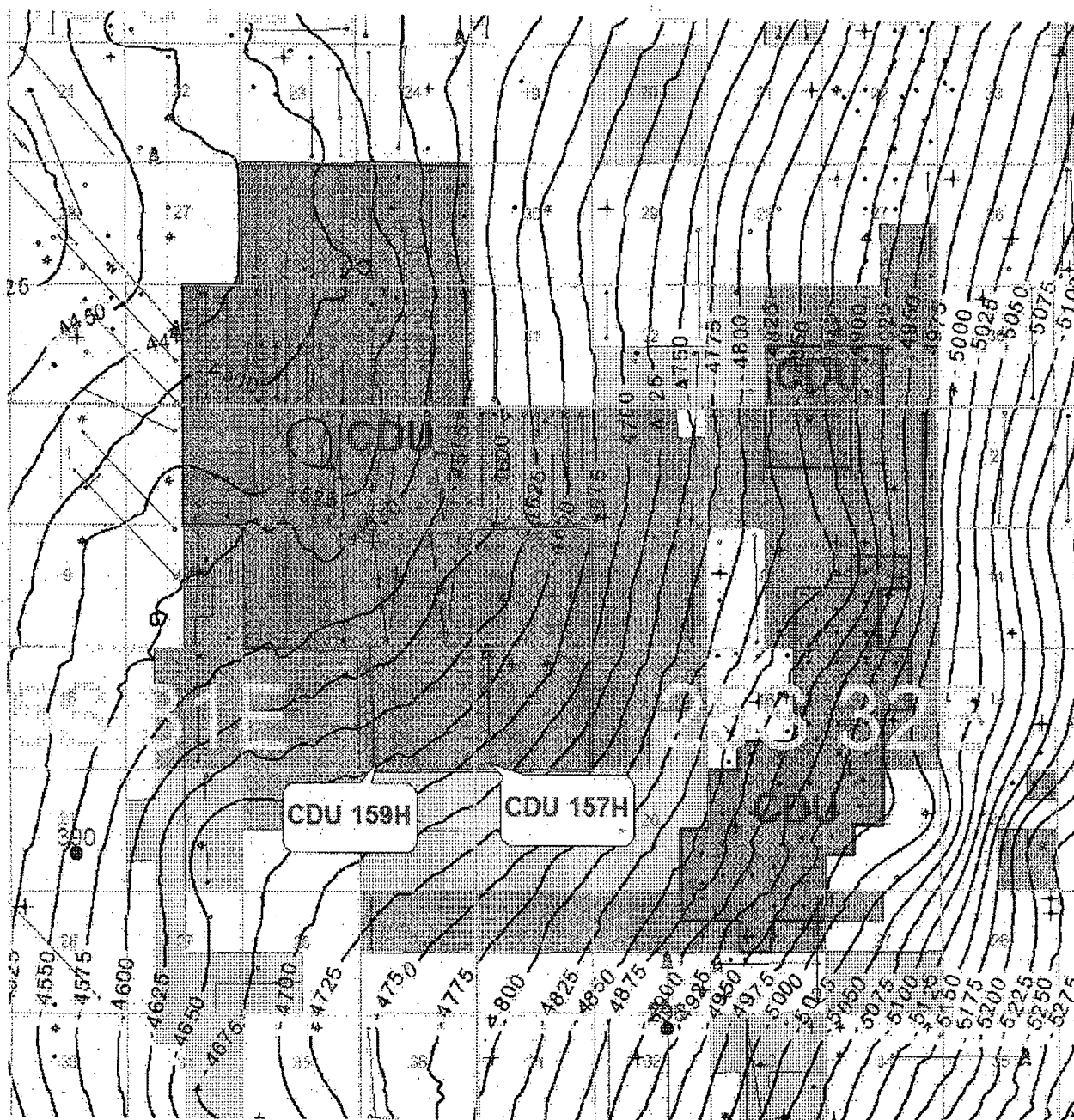
Yours very truly,

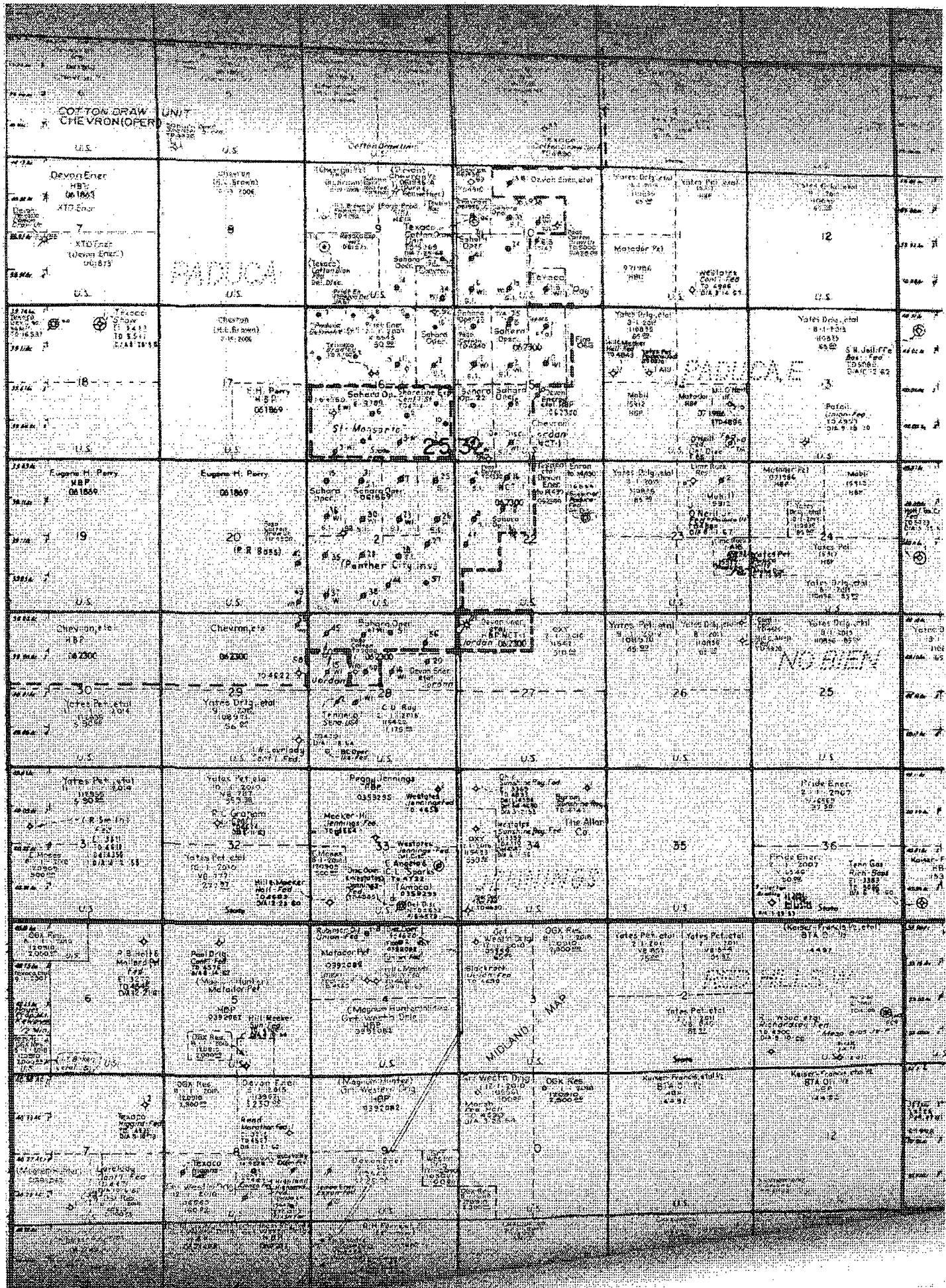
DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in dark ink, appearing to read "Samuel Walker", written over a horizontal line.

Samuel Walker
Landman

SW Cotton Draw Unit #157H
Enclosure





District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Bravos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 15, 2009

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-1404	² Pool Code	³ Pool Name Paduca: Delaware
⁴ Property Code	⁵ Property Name COTTON DRAW UNIT	⁶ Well Number 157
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3394.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	18	25 S	32 E		330	SOUTH	660	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	25 S	32 E		200	NORTH	660	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Date: 2/14/12 Signature: _____ Printed Name: Judy A. Barnett, Regulatory Specialist
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 11/28/2012 Signature and Seal of Professional Surveyor: _____ Certified Surveyor: FILMONT RAMILLO, PLS 12797 SURVEY NO. 329		



Weatherford

Devon Energy
Cotton Draw Unit #157H
Lea County, New Mexico

Section 1

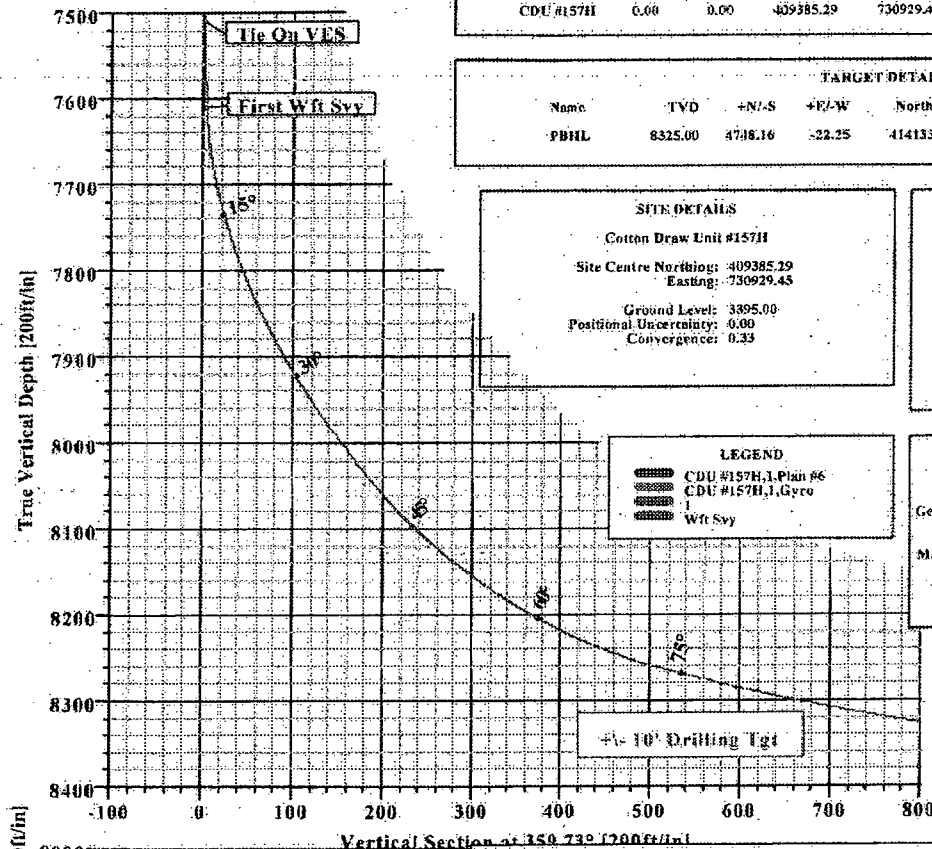
Weatherford (Wft) Final Definitive

Plot & Survey

devon

Cotton Draw Unit #157H
Lea County, New Mexico

KB ELEV: 3420
GL ELEV: 3395

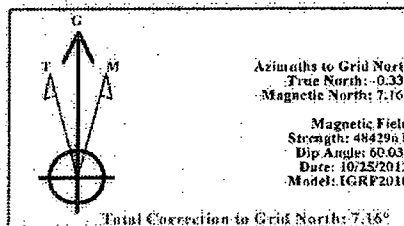


SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	10842.00	90.07	358.44	8340.17	2854.71	42.74	0.00	0.00	2854.48	
2	10860.82	90.46	358.03	8340.08	2873.53	42.16	3.00	-46.23	2873.30	
3	12736.62	90.46	358.03	8325.00	4748.16	-22.25	0.00	0.00	4748.21	PBHL

WELL DETAILS						
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
CDU #157H	0.00	0.00	409385.29	730929.45	32°07'26.385N	103°43'15.265W

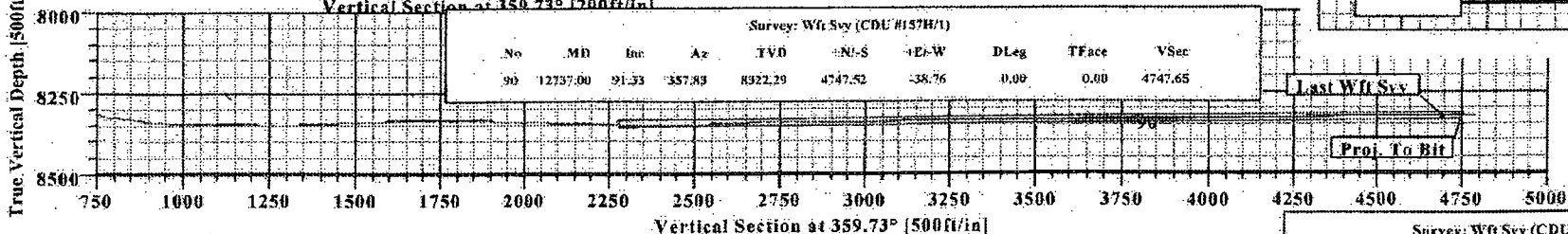
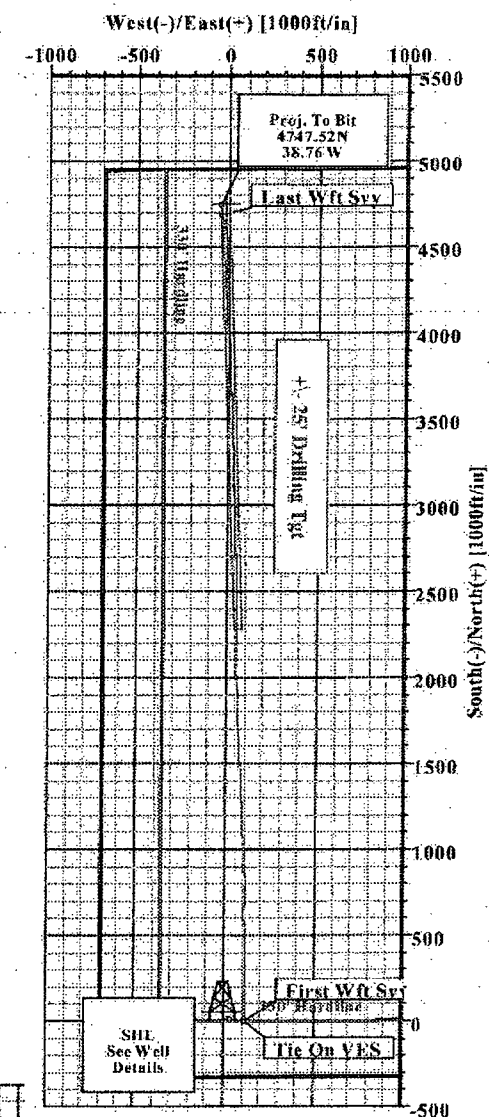
TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PBHL	8325.00	4748.16	-22.25	414133.45	730907.20	Rectangle (2470x50)

SITE DETAILS
Cotton Draw Unit #157H
Site Centre Northing: 409385.29
Easting: 730929.45
Ground Level: 3395.00
Positional Uncertainty: 0.00
Convergence: 0.33



LEGEND
CDU #157H, 1, Plain #6
CDU #157H, 1, Gyro
Wft Svy

FIELD DETAILS
Lea County, New Mexico (NAD 83)
Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: New Mexico, Eastern Zone
Magnetic Model: IGRF2010
System Datum: Mean Sea Level
Local North: Grid North



Survey: Wft Svy (CDU #157H/1)										
No	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
90	12737.00	91.33	357.83	8322.29	4747.52	-38.76	0.00	0.00	4747.65	

SHL See Well Details
First Wft Svy
Tie On VES
Proj. To Bit

Survey: Wft Svy (CDU #157H/1)
Created By: Russell W. Joyner
Date: 11/9/2012



Weatherford

WFT Survey Report X & Y's



Weatherford

Company: Devon Energy Field: Lea County, New Mexico (NAD 83) Site: Cotton Draw Unit #157H Well: CDU #157H Wellpath: 1		Date: 11/9/2012 Time: 09:01:28 Page: 1 Co-ordinate(NE) Reference: Well: CDU #157H, Grid North Vertical (TVD) Reference: SITE 3420.0 Section (VS) Reference: Well (0.00N,0.00E,359.73Azi) Survey Calculation Method: Minimum Curvature Db: Sybase								
Survey: Wft Svy Company: Weatherford Tool: MWD/MWD - Standard		Start Date: 11/2/2012 Engineer: Russell W. Joyner Tied-to: User Defined								
Field: Lea County, New Mexico (NAD 83)										
Map System: US State Plane Coordinate System 1983 Geo Datum: GRS 1980 Sys Datum: Mean Sea Level		Map Zone: New Mexico, Eastern Zone Coordinate System: Well Centre Geomagnetic Model: IGRF2010								
Site: Cotton Draw Unit #157H										
Site Position: From: Map Position Uncertainty: 0.00 ft Ground Level: 3395.00 ft		Northing: 409385.29 ft Latitude: 32 7 26.385 N Easting: 730929.45 ft Longitude: 103 43 15.265 W North Reference: Grid Grid Convergence: 0.33 deg								
Well: CDU #157H Well Position: +N/-S 0.00 ft Northing: 409385.29 ft Latitude: 32 7 26.385 N +E/-W: 0.00 ft Easting: 730929.45 ft Longitude: 103 43 15.265 W Position Uncertainty: 0.00 ft		Slot Name:								
Wellpath: 1 Current Datum: SITE Height: 3420.00 ft Magnetic Data: 10/25/2012 Field Strength: 48429 nT Vertical Section: Depth From (TVD) ft +N/-S: ft +E/-W: ft Direction: deg		Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 7.48 deg Mag Dip Angle: 60.03 deg								
0.00		0.00 0.00 359.73								
Survey										
MD ft	Incl deg	Azini deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
7512.11	1.17	75.31	7509.96	2.66	116.33	0.00	2.11	409387.95	731045.78	Tie On VES
7612.00	2.07	18.41	7609.81	4.63	117.89	1.74	4.07	409389.92	731047.34	First Wft Svy
7643.00	5.27	3.79	7640.75	6.58	118.16	10.67	6.03	409391.87	731047.61	
7674.00	8.76	357.47	7671.51	10.36	118.15	11.51	9.81	409395.65	731047.80	
7705.00	11.74	0.94	7702.01	15.88	118.09	9.81	15.32	409401.17	731047.54	
7737.00	14.70	0.26	7733.16	23.19	118.17	9.26	22.64	409408.48	731047.62	
7768.00	17.51	0.73	7762.94	31.79	118.24	9.07	31.23	409417.08	731047.69	
7800.00	20.03	0.54	7793.24	42.09	118.36	7.88	41.53	409427.38	731047.81	
7831.00	22.48	359.53	7822.13	53.32	118.36	7.99	52.76	409438.61	731047.81	
7863.00	25.07	357.95	7851.41	66.22	118.07	8.33	65.66	409451.51	731047.52	
7894.00	27.41	357.61	7879.21	79.91	117.53	7.56	79.36	409465.20	731046.98	
7926.00	28.97	357.69	7907.41	95.02	116.91	4.88	94.46	409480.31	731046.36	
7957.00	30.67	358.89	7934.31	110.42	116.46	5.81	109.87	409495.71	731045.91	
7988.00	33.34	359.38	7960.59	126.85	116.21	8.65	126.30	409512.14	731045.66	
8020.00	35.73	359.31	7986.95	144.99	116.00	7.47	144.44	409530.28	731045.45	
8051.00	36.17	358.47	8012.05	163.18	115.65	2.13	162.64	409548.47	731045.10	
8083.00	37.83	358.37	8037.60	192.43	115.12	5.19	181.89	409567.72	731044.57	
8114.00	39.62	358.72	8061.79	201.82	114.63	5.82	201.28	409587.11	731044.08	
8146.00	42.86	0.57	8085.85	222.91	114.51	10.82	222.37	409608.20	731043.96	
8177.00	46.90	1.89	8107.81	244.77	114.99	13.37	244.23	409630.06	731044.44	
8208.00	49.72	2.29	8128.43	267.91	115.83	9.15	267.36	409653.20	731045.28	
8240.00	51.89	2.87	8148.65	292.68	116.95	6.93	292.12	409677.97	731046.40	
8271.00	54.46	1.95	8167.23	317.47	117.99	8.62	316.91	409702.76	731047.44	
8302.00	56.84	359.64	8184.72	343.06	118.34	9.84	342.49	409728.35	731047.79	



Weatherford

WFT Survey Report X & Y's


Weatherford

Company: Devon Energy
 Field: Lea County, New Mexico (NAD:83)
 Site: Cotton Draw Unit #157H
 Well: CDU #157H
 Wellpath: 1

Date: 11/9/2012 Time: 09:01:26 Page: 2
 Co-ordinate(N/E) Reference: Well: CDU #157H, Grid North
 Vertical (TVD) Reference: SITE 3420.0
 Section (VS) Reference: Well (0.00N,0.00E,359.73Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
8334.00	59.32	357.36	8201.64	370.20	117.62	9.83	369.64	409765.49	731047.07	
8365.00	62.35	357.17	8216.74	397.24	116.33	9.79	396.69	409782.53	731045.78	
8397.00	65.61	357.37	8230.78	425.98	114.96	10.20	425.41	409811.25	731044.41	
8428.00	69.11	357.33	8242.71	454.53	113.64	11.29	453.99	409839.82	731043.09	
8459.00	71.43	357.84	8253.18	483.69	112.41	7.64	483.15	409868.98	731041.86	
8482.00	72.91	357.04	8260.22	505.56	111.43	7.24	505.03	409890.85	731040.88	
8497.00	74.13	358.27	8264.47	519.93	110.84	11.31	519.40	409905.22	731040.29	
8514.00	75.07	358.28	8268.99	536.31	110.35	5.53	535.79	409921.60	731039.80	
8545.00	75.57	358.69	8276.84	565.29	109.56	2.06	565.77	409951.58	731039.01	
8578.00	76.15	359.39	8284.42	596.35	109.05	2.88	595.82	409981.64	731038.50	
8608.00	76.88	0.16	8291.88	627.46	108.93	3.27	626.94	410012.75	731038.38	
8640.00	77.60	0.94	8298.95	658.67	109.23	3.27	658.15	410043.96	731038.68	
8671.00	78.31	0.77	8305.42	688.98	109.68	2.35	688.46	410074.27	731039.13	
8703.00	78.60	0.36	8311.82	720.34	109.99	1.55	719.81	410105.63	731039.44	
8734.00	79.51	0.16	8317.71	750.77	110.13	3.00	750.24	410136.06	731039.58	
8766.00	80.55	0.58	8323.25	782.29	110.33	3.50	781.76	410167.58	731039.78	
8797.00	81.44	359.83	8328.10	812.90	110.44	3.74	812.37	410198.19	731039.89	
8829.00	81.86	358.33	8332.75	844.56	109.93	4.82	844.03	410229.85	731039.38	
8861.00	82.71	357.38	8337.04	876.25	108.75	3.98	875.72	410261.54	731038.20	
8892.00	84.11	357.11	8340.60	907.01	107.27	4.60	906.49	410292.30	731036.72	
8924.00	86.15	357.40	8343.32	938.85	105.74	6.44	938.34	410324.14	731035.19	
8955.00	87.41	357.46	8345.06	969.77	104.35	4.07	969.27	410355.06	731033.80	
8987.00	87.41	357.35	8346.50	1001.71	102.91	0.34	1001.21	410387.00	731032.36	
9018.00	88.53	357.12	8347.60	1032.65	101.41	3.69	1032.16	410417.94	731030.86	
9050.00	89.51	356.32	8348.15	1064.59	99.58	3.95	1064.11	410449.88	731029.03	
9081.00	90.00	356.25	8348.28	1095.53	97.57	1.60	1095.05	410480.82	731027.02	
9145.00	89.72	357.45	8348.44	1159.43	94.05	1.93	1158.97	410544.72	731023.50	
9239.00	89.09	356.37	8349.41	1253.28	88.99	1.33	1252.85	410638.57	731018.44	
9332.00	91.89	356.94	8348.62	1346.11	83.56	3.07	1345.70	410731.40	731013.01	
9427.00	93.15	357.59	8344.44	1440.91	79.03	1.49	1440.52	410826.20	731008.48	
9522.00	91.89	358.10	8340.27	1535.75	75.47	1.43	1535.38	410921.04	731004.92	
9617.00	92.31	357.23	8336.78	1630.61	71.60	1.02	1630.25	411015.90	731001.05	
9711.00	89.93	357.02	8334.95	1724.46	66.88	2.54	1724.13	411109.75	730996.33	
9804.00	88.67	357.78	8336.08	1817.36	62.67	1.58	1817.04	411202.65	730992.12	
9898.00	87.97	357.53	8338.84	1911.24	58.82	0.79	1910.94	411296.53	730988.27	
9993.00	88.18	358.69	8342.03	2006.13	55.69	1.24	2005.85	411391.42	730985.14	
10088.00	89.16	359.50	8344.24	2101.09	54.19	1.34	2100.81	411486.38	730983.64	
10182.00	88.18	358.84	8346.42	2195.05	52.83	1.26	2194.78	411580.34	730982.28	
10276.00	88.25	359.20	8349.35	2288.99	51.22	0.39	2288.73	411674.28	730980.67	
10371.00	90.14	359.70	8350.68	2383.98	50.31	2.06	2383.71	411769.27	730979.76	
10465.00	90.35	359.44	8350.28	2477.97	49.60	0.36	2477.71	411863.26	730979.05	
10559.00	92.80	359.82	8347.69	2571.93	49.00	2.64	2571.67	411957.22	730978.45	
10653.00	92.31	358.82	8343.50	2665.83	47.88	1.18	2665.57	412051.12	730977.33	
10747.00	90.84	359.25	8340.92	2759.76	45.48	1.68	2759.51	412145.05	730974.93	
10842.00	90.07	358.44	8340.17	2854.71	42.74	0.83	2854.48	412240.00	730972.19	
10936.00	90.63	358.45	8339.59	2948.68	40.19	0.60	2948.46	412333.97	730969.64	
11030.00	90.07	358.73	8339.02	3042.65	37.87	0.67	3042.43	412427.94	730967.32	
11124.00	91.33	358.44	8337.87	3136.61	35.55	1.38	3136.41	412521.90	730965.00	
11219.00	91.96	357.91	8335.14	3231.52	32.53	0.87	3231.33	412616.81	730961.98	
11313.00	89.37	357.39	8334.05	3325.43	28.67	2.81	3325.25	412710.72	730958.12	
11407.00	88.46	357.37	8335.83	3419.31	24.38	0.97	3419.16	412804.60	730953.83	
11501.00	89.44	357.73	8337.55	3513.21	20.36	1.11	3513.07	412898.50	730949.81	



Weatherford

WFT Survey Report X & Y's


Weatherford

Company: Devon Energy
Field: Lea County, New Mexico (NAD 83)
Site: Cotton Draw Unit #157H
Well: CDU #157H
Wellpath: 1

Date: 11/9/2012
Time: 09:01:26
Page: 3
Co-ordinate(NE) Reference: Well: CDU #157H, Grid North
Vertical (TVD) Reference: SITE 3420.0
Section (VS) Reference: Well (0.00N,0.00E,359.73Azi)
Survey Calculation Method: Minimum Curvature
Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	EW ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
11595.00	91.12	357.55	8337.09	3607.12	16.49	1.80	3607.01	412992.41	730945.94	
11688.00	90.49	357.26	8335.77	3701.02	12.23	0.74	3700.92	413086.31	730941.68	
11783.00	90.28	357.02	8335.14	3794.90	7.54	0.34	3794.82	413180.19	730936.99	
11877.00	90.77	357.12	8334.28	3888.77	2.74	0.53	3888.71	413274.06	730932.19	
11972.00	90.70	357.00	8333.06	3983.64	-2.13	0.15	3983.60	413368.93	730927.32	
12066.00	90.49	355.93	8332.09	4077.45	-7.93	1.16	4077.44	413462.74	730921.52	
12161.00	91.54	355.56	8330.40	4172.17	-14.98	1.17	4172.20	413557.46	730914.47	
12255.00	91.19	356.98	8328.16	4265.95	-21.09	1.56	4266.00	413651.24	730908.36	
12348.00	91.47	356.99	8326.01	4358.79	-25.98	0.30	4358.87	413744.08	730903.47	
12443.00	89.58	357.59	8325.13	4453.68	-30.47	2.09	4453.77	413838.97	730898.98	
12537.00	90.21	359.06	8325.31	4547.63	-33.22	1.70	4547.74	413932.92	730896.23	
12631.00	90.77	358.84	8324.50	4641.61	-35.10	0.74	4641.73	414026.90	730894.35	
12682.00	91.33	357.83	8323.57	4692.58	-38.67	1.93	4692.70	414077.87	730892.78	Last Wft Svy
12737.00	91.33	357.83	8322.29	4747.52	-38.76	0.00	4747.65	414132.81	730890.69	Proj. To Bit

Annotation

MD ft	TVD ft	
7512.11	7509.96	Tie On VES
7612.00	7609.81	First Wft Svy
12682.00	8323.57	Last Wft Svy
12737.00	8322.29	Proj. To Bit

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Thursday, November 29, 2012 5:14 PM
To: 'samuel.walker@devon.com'
Subject: Cotton Draw Unit ## 157H and 159H

Dear Mr. Walker

On each of these applications you state that the spacing unit toward which the unorthodox portion of the proposed wellbore will encroach is owned by Devon and XTO as partners. No certificate of notice to XTO is provided.

Is XTO also an owner of the proposed wells, and, if so, is their percentage in the proposed wells the same as in the units encroached upon? If the answer to both those questions is "yes," then notice is not necessary. Otherwise, it is.

Please advise.

Sincerely

David K. Brooks

Brooks, David K., EMNRD

From: Walker, Samuel <Samuel.Walker@devon.com>
Sent: Monday, December 03, 2012 8:57 AM
To: Brooks, David K., EMNRD
Subject: RE: Cotton Draw Unit ## 157H and 159H

Mr. Brooks,

I am sorry about the confusion. The answer to both of those questions is yes. Thank you for your help. If you need anything else from me, please do not hesitate to ask.

Regards,

Samuel Walker
Landman - Midcontinent

Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
405 228 4342 Office
405 234 2634 Fax

From: Brooks, David K., EMNRD [<mailto:david.brooks@state.nm.us>]
Sent: Monday, December 03, 2012 9:43 AM
To: Walker, Samuel
Subject: FW: Cotton Draw Unit ## 157H and 159H

From: Brooks, David K., EMNRD
Sent: Thursday, November 29, 2012 5:14 PM
To: 'samuel.walker@devon.com'
Subject: Cotton Draw Unit ## 157H and 159H

Dear Mr. Walker

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Please advise.

Sincerely

David K. Brooks
