

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Yates
 Martha AIK Fed
 ## 1, 2, 3, 4, 5, 6, 9, 10,
 11 & 13 & 14

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

664

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

RECEIVED
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[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Miriam Morales
 Print or Type Name

Miriam Morales
 Signature

Production Analyst
 Title

11/9/12
 Date

mmorales@yatespetroleum.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Yates Petroleum Corporation
OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. Livingston Ridge; Delaware 39360
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Miriam Morales* TITLE: Production Analyst DATE: 11/9/02

TYPE OR PRINT NAME Miriam Morales TELEPHONE NO.: (575) 748-1471

E-MAIL ADDRESS: mmorales@yatespetroleum.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-65417

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well

Gas Well

Other PA

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

430' FSL & 200' FEL Sec. 11-T22S-R31E Unit P, SESE Surface

430' FSL & 1650' FWL Sec. 11-T22S-R31E Unit N, SESW Bottom

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Martha AIK Federal #9H

9. API Well No.

30-015-37512

10. Field and Pool or Exploratory Area

Livingston Ridge; Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Surface/Lease</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Commingle</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum respectfully requests approval to Surface/Lease Commingle oil and gas for all the Martha AIK Federal wells that include #1- #6, #9H-11H, 13H & 14H.

The battery is located at the Martha AIK Federal #1. Please see site security diagram.

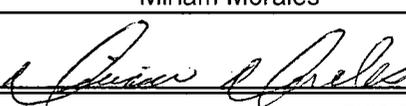
The ownership is diversified by percentage. All owners have been notified (see attached).

NOTE- ownership is common between the Martha #1- #6 & #13H.

NOTE- ownership is common between the Martha #9H- #11H & #14H.

Please see continuation attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Miriam Morales	Title Production Analyst
Signature 	Date 11/14/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Continuation of Martha AIK Federal #9H Surface/Lease Commingle

Federal Lease #NM-65417

<u>Well name</u>	<u>Field/Pool</u>	<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Martha AIK Federal #1 Sec. 11-T22S-R31E API #30-015-26549 Eddy County, NM	Livingston Ridge; Delaware	7	39	14	1379
Martha AIK Federal #2 Sec. 11-T22S-R31E API #30-015-26650 Eddy County, NM	Livingston Ridge; Delaware	8	39	13	1426
Martha AIK Federal #3 Sec. 11-T22S-R31E API #30-015-26723 Eddy County, NM	Livingston Ridge; Delaware	7	39	16	1493
Martha AIK Federal #4 Sec. 11-T22S-R31E API #30-015-26724 Eddy County, NM	Livingston Ridge; Delaware	12	38	19	1428
Martha AIK Federal #5 Sec. 11-T22S-R31E API #30-015-26908 Eddy County, NM	Livingston Ridge; Delaware	11	36	12	1310
Martha AIK Federal #6 Sec. 11-T22S-R31E API #30-015-26960 Eddy County, NM	Livingston Ridge; Delaware	11	38	14	1346
Martha AIK Federal #9H Sec. 11-T22S-R31E API #30-015-37512 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #10H Sec. 11-T22S-R31E API #30-015-37509 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #11H Sec. 11-T22S-R31E API #30-015-37510 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403

Continuation of Martha AIK Federal #9H Surface/Lease Commingle

<u>Well name</u>	<u>Field/Pool</u>	<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Martha AIK Federal #13H Sec. 11-T22S-R31E API #30-015-37511 Eddy County, NM	Livingston Ridge; Delaware	56	39	147	1317
Martha AIK Federal #14H Sec. 11-T22S-R31E API #30-015-37556 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403

*This is an estimated production, updated information will be provided to BLM upon well completion with an updated site security diagram as requested.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

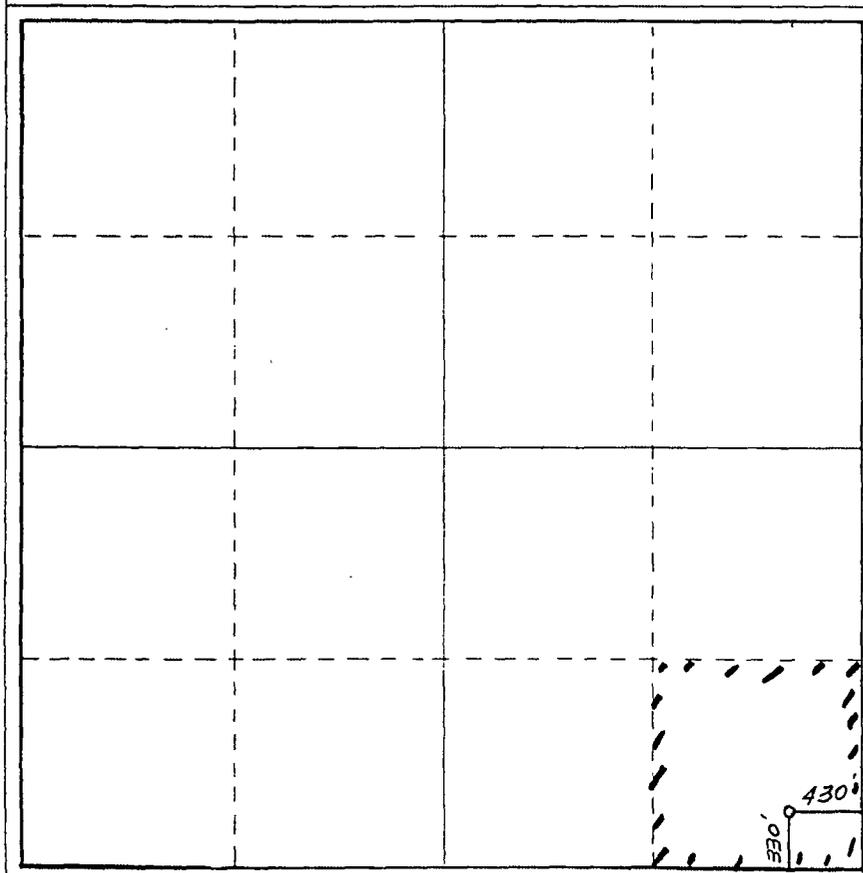
Operator YATES PETROLEUM CORPORATION		Lease Martha AIK Federal		Well No. 1
Unit Letter P	Section 11	Township 22 South	Range 31 East	County Eddy County, N.M.
Actual Footage Location of Well: 330 feet from the South line and 430 feet from the East line				
Ground Level Elev. 3566.	Producing Formation DELAWARE	Pool UNOES. LIVINGSTON ROCK DELAWARE	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION
<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>
<i>Clifton R. May</i> Name Clifton R. May
Position Permit Agent
Company Yates Petroleum Corporation
Date 11-9-90
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true, correct and to the best of my knowledge and belief.</i>
Date Surveyed November 2, 1990
Registered Professional Engineer and/or Land Surveyor <i>Dan R. Reddy</i>
Certificate No. NM PE&PS NO. 5412

MEXICO OIL CONSERVATION COMMISS. N
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

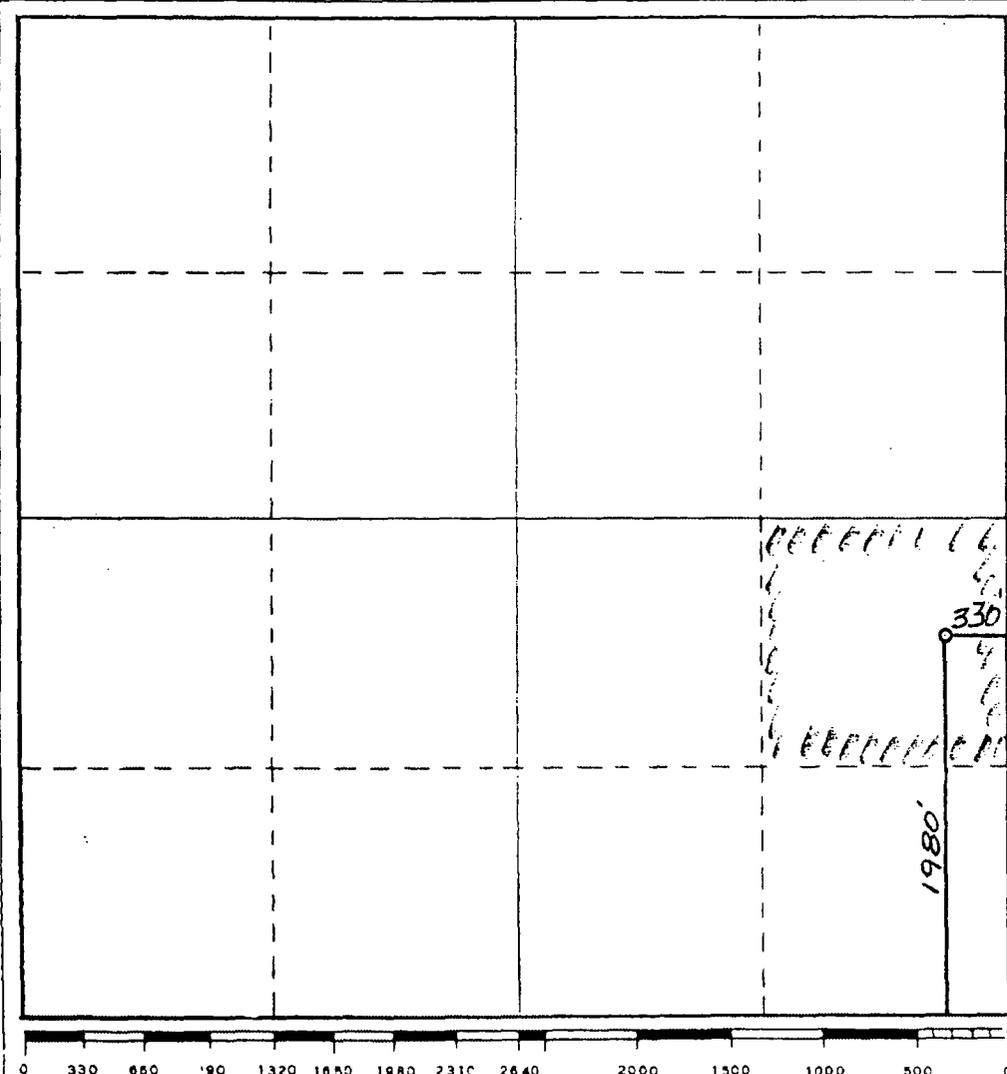
Operator YATES PETROLEUM CORPORATION		Lease Martha AIK Federal		Well No. 2
Unit Letter I	Section 11	Township 22 South	Range 31 East	County Eddy County, N.M.
Actual Footage Location of Well: 1980 feet from the South line and 330 feet from the East line				
Ground Level Elev. 3580.	Producing Formation Delaware	Pool Unders. Livingston Ridge Delaware	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes;" type of consolidation _____

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ken Beardmore
Name
KEN BEARDMORE
Position
LANDMAN
Company
Yates Pet. Corp.
Date
1-28-91

DAN R. REDDY
I hereby certify that the well location shown on this plat was shown from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 24, 1991
Registered Professional Engineer and/or Land Surveyor
Dan R. Reddy
Certificate No.
NM PE&PS NO. 5412

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

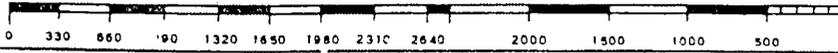
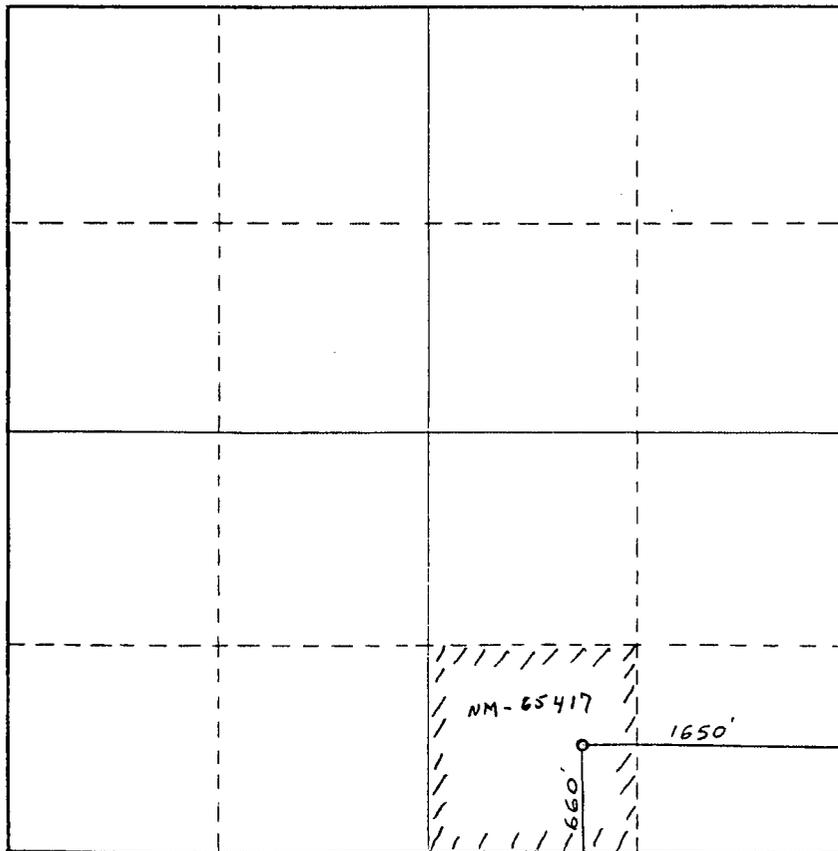
Operator YATES PETROLEUM CORPORATION		Lease Martha AIK Federal		Well No. 3
Unit Letter O	Section 11	Township 22 South	Range 31 East	County Eddy County, N.M.
Actual Footage Location of Well: 660 feet from the South line and 1650 feet from the East line				
Ground Level Elev. 3560.	Producing Formation DELANARE	Pool Upper Livingston Ridge DELANARE	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Clifton R. May

Name Clifton R. May
Position Permit Agent
Company Yates Petroleum Corporation
Date 3-13-91

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed March 7, 1991
Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy
Certificate No. **NM PE&PS NO. 15412**

NE' **WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

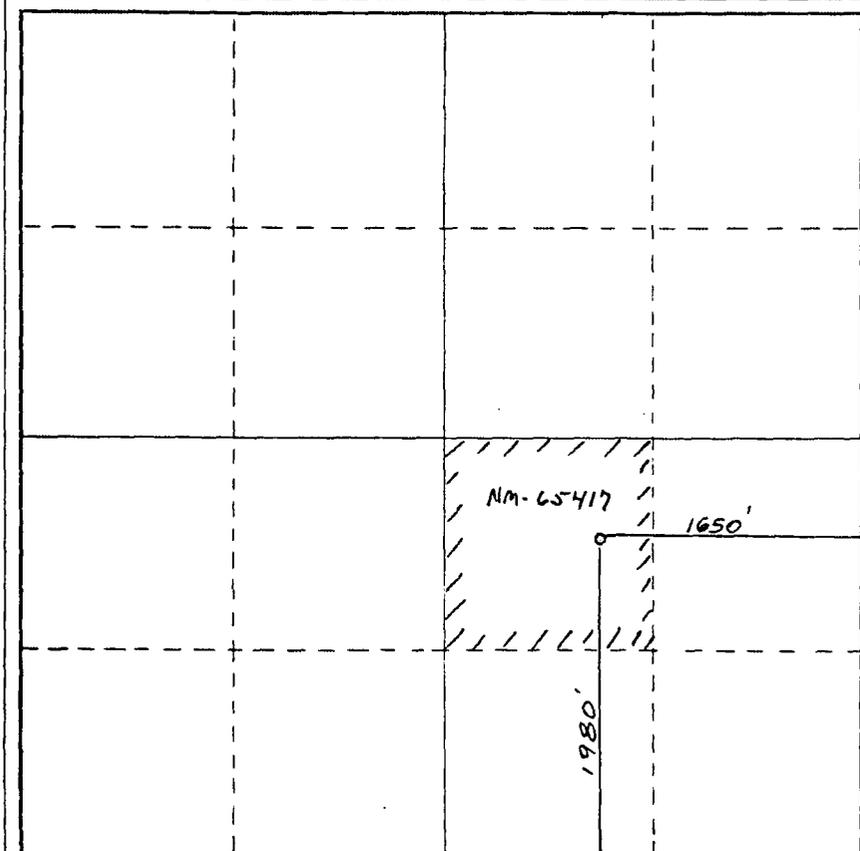
Operator YATES PETROLEUM CORPORATION		Lease Martha AIK Federal		Well No. 4
Unit Letter J	Section 11	Township 22 South	Range 31 East	County Eddy County, N.M.
Actual Footage Location of Well: 1980 feet from the South line and 1650 feet from the East line				
Ground Level Elev. 3580.	Producing Formation DELAWARE	Pool UNDE. LIVINGSTON RIDGE DELAWARE	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Clifton R. May

Name
Clifton R. May

Position
Permit Agent

Company
Yates Petroleum Corporation

Date
3-13-91

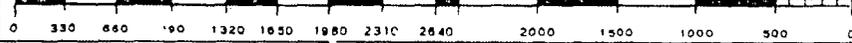
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

D. N. R. E. D. O.
REGISTERED PROFESSIONAL ENGINEER AND SURVEYOR

Date Surveyed
March 7, 1991

Registered Professional Engineer and/or Land Surveyor
Dan R. Robby

Certificate No.
NM PE&PS NO. 5412



Submit to Appropriate District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Dept.

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION		Lease MARTHA "AIK" FEDERAL		Well No. 5
Unit Letter H	Section 11	Township 22 SOUTH	Range 31 EAST	County NMFM EDDY
Actual Footage Location of Well:				
1980 feet from the NORTH		line and	330	feet from the EAST line
Ground level Elev. 3558	Producing Formation DELAWARE	Pool UNDES. LIVINGSTON RIDGE DELAWARE	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
				<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p>
				<p>Signature <i>Clifton R. May</i></p> <p>Printed Name Clifton R. May</p> <p>Position Permit Agent</p> <p>Company Yates Petroleum Corp.</p> <p>Date 4-4-91</p>
				<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>
				<p>Date Surveyed 4/1/91</p> <p>Signature & Seal of Professional Surveyor <i>Herschel Jones</i></p> <p>Herschel Jones Professional Surveyor Certificate No. 3640</p>

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Department of Minerals and Natural Resources

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

Operator YATES PETROLEUM CORPORATION		Lease MARTHA "AIK" FEDERAL		Well No. 6
Unit Letter A	Section 11	Township 22 SOUTH	Range 31 EAST	County NMPM EDDY
Actual Footage Location of Well: 660 feet from the NORTH line and 330 feet from the EAST line				
Ground level Elev. 3594	Producing Formation DELAWARE	Pool UNION LIVINGSTON RIDGE DELAWARE	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
				<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p>
				<p>Signature <i>Clifton R. May</i></p> <p>Printed Name Clifton R. May</p> <p>Position Permit Agent</p> <p>Company YATES PETROLEUM CORPORATION</p> <p>Date January 15, 1992</p>
				<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>
				<p>Date Surveyed 1/14/92</p> <p>Signature & Seal of Professional Surveyor Kenneth J. Henschel Certificate No. 3640</p>

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name Brushy Canyon
Property Code	Property Name MARTHA "AIK" FEDERAL	Well Number 9H
OGRID No. 025575	Operator Name YATES PETROLEUM CORP.	Elevation 3568'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	22 S	31 E		430	SOUTH	200	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	22 S	31 E		430	SOUTH	1650	WEST	EDDY

Dedicated Acres 120	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32°23'59.89"
 Long - W 103°45'06.62"
 NMSPCE- N 509727.780
 E 720808.039
 (NAD-83)

SURFACE LOCATION
 Lat - N 32°23'59.93"
 Long - W 103°44'26.65"
 NMSPCE- N 509750.872
 E 724235.171
 (NAD-83)

Penetration Point
 430' FSL
 677' FSL

Project area
 Production zone

NM-65417

Measurements: 1650', 530', 3428.0', 3569.5', 3573.0', 3563.6', 3568.3', 430', 200'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 7/29/11
 Signature Date

Travis Hahn
 Printed Name

thahn@yatespetroleum.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 2011
 NEW MEXICO
 Date Surveyed

[Signature]
 Signature & Seal of Professional Surveyor

W.O. NO. 59975

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 23908

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-015-37510	Pool Code 39360	Pool Name Livingston Ridge, Delaware
Property Code	Property Name MARTHA "AIK" FEDERAL	Well Number 11H
OGRID No. 025575	Operator Name YATES PETROLEUM CORP.	Elevation 3584'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	11	22 S	31 E		1780	SOUTH	200	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	22 S	31 E		1780	SOUTH	330	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>PROPOSED BOTTOM HOLE LOCATION Lat - N 32°24'13.22" Long - W 103°45'22.02" NMSPC - N 511068.402 E 719480.401 (NAD-83)</p>	<p>SURFACE LOCATION Lat - N 32°24'13.28" Long - W 103°44'26.65" NMSPC - N 511100.543 E 724227.784 (NAD-83)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Armand A. Lopez</i> 4/4/11 Signature Date</p> <p>Armand A. Lopez Printed Name</p> <p>Armand@yates-petroleum.com Email Address</p>
		<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 8, 2011 Date Surveyed</p> <p><i>Gary L. Jones</i> Signature & Seal of Professional Surveyor 9977</p> <p>W.O. No. 106</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 23910</p>

620

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1060 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-37511		² Pool Code 39360		³ Pool Name Livingston Ridge; Delaware	
⁴ Property Code 12538		⁵ Property Name Martha AIK Federal			⁶ Well Number 13H
⁷ OGRID No. 025575		⁸ Operator Name Yates Petroleum Corporation			⁹ Elevation 3549'GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
II	11	22S	31E		1650	North	330	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	11	22S	31E		1671	North	4915	East	Eddy

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>1671'N</p> <p>4915'E</p>	<p>RECEIVED</p> <p>DEC 22 2010</p> <p>NMOCD ARTESIA</p>	<p>10591</p> <p>330'E</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Tina Huerta</i> December 20, 2010 Signature Date</p> <p>Tina Huerta Printed Name</p> <p>tinah@yatespetroleum.com E-mail Address</p>
			<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
			<p>Certificate Number</p>

OK 2/24/11 CS

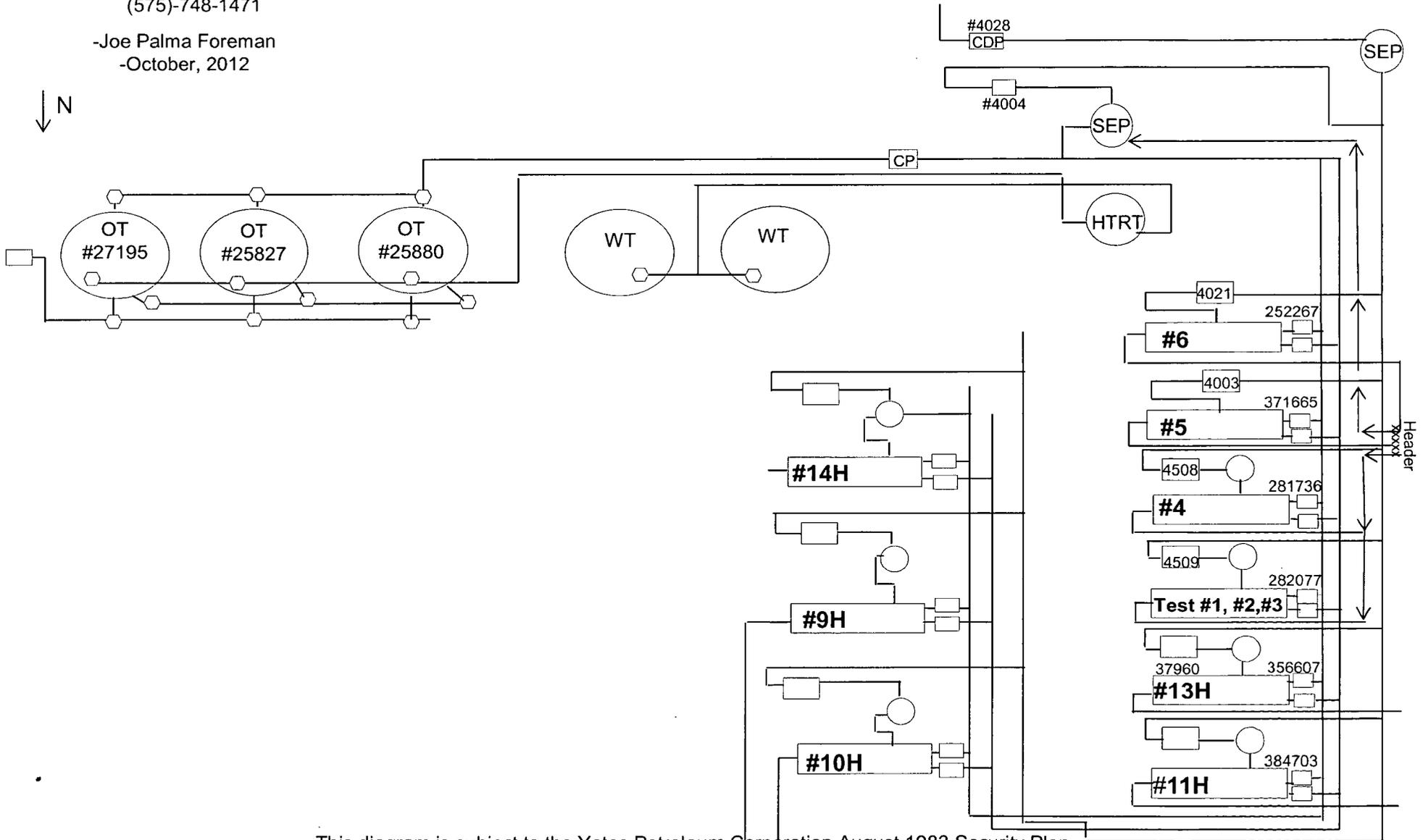


105 South 4th Street * Artesia, NM 88210
(575)-748-1471

-Joe Palma Foreman
-October, 2012

Martha AIK Battery

330' FSL & 430' FEL * Sec11 – T22S R31E * Unit P
Eddy County, NM
API- 3001526549



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan
which is on file at 105 South 4th Street, Artesia, NM

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

JAMES S. BROWN
CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

November 9, 2012

RE: Surface Lease Commingle
Martha AIK Federal #1-6, 9H-11H, 13H & 14H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface Lease Commingle the Martha AIK Federal wells that include #1-6, 9H-11H, 13H and 14H.

The battery is located at the Martha AIK Federal #1.
The ownership is diversified by percentage.

NOTE- ownership is common between the Martha #1- #6 & #13H.
NOTE- ownership is common between the Martha #9H- #11H & #14H.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

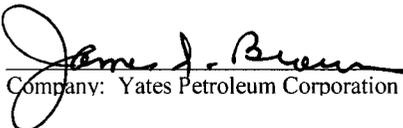
The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application


Company: Yates Petroleum Corporation

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

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CHIEF ADMINISTRATIVE OFFICER

November 9, 2012

RE: Surface Lease Commingle
Martha AIK Federal #1-6, 9H-11H, 13H & 14H
Eddy County, New Mexico

Dear Interest Owner,

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The ownership is diversified by percentage.

NOTE- ownership is common between the Martha #1- #6 & #13H.
NOTE- ownership is common between the Martha #9H- #11H & #14H.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

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NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

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If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application

A handwritten signature in black ink, appearing to read 'Dennis G. Kinsey', is written over a horizontal line.

Company: ABO Petroleum Corporation

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S. P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

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CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

November 9, 2012

RE: Surface Lease Commingle
Martha AIK Federal #1-6, 9H-11H, 13H & 14H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface Lease Commingle the Martha AIK Federal wells that include #1-6, 9H-11H, 13H and 14H.

The battery is located at the Martha AIK Federal #1.
The ownership is diversified by percentage.

NOTE- ownership is common between the Martha #1- #6 & #13H.
NOTE- ownership is common between the Martha #9H- #11H & #14H.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingling. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales
Production Analyst

I hereby approve this application

A handwritten signature in cursive script that reads 'Sharon Snowden'. Below the signature is a horizontal line.
Company: MYCO Industries, INC

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

JAMES S. BROWN
CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

November 9, 2012

RE: Surface Lease Commingle
Martha AIK Federal #1-6, 9H-11H, 13H & 14H
Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Bureau of Land Management and the Oil Conservation Division to Surface Lease Commingle the Martha AIK Federal wells that include #1-6, 9H-11H, 13H and 14H.

The battery is located at the Martha AIK Federal #1.
The ownership is diversified by percentage.

NOTE- ownership is common between the Martha #1- #6 & #13H.
NOTE- ownership is common between the Martha #9H- #11H & #14H.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator (common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

A handwritten signature in black ink, appearing to read 'Miriam Morales', written in a cursive style.

Miriam Morales
Production Analyst

Federal Lease #NM-65417

<u>Well name</u>	<u>Field/Pool</u>	<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>	<u>BTU</u>
Martha AIK Federal #1 Sec. 11-T22S-R31E API #30-015-26549 Eddy County, NM	Livingston Ridge; Delaware	7	39	14	1379
Martha AIK Federal #2 Sec. 11-T22S-R31E API #30-015-26650 Eddy County, NM	Livingston Ridge; Delaware	8	39	13	1426
Martha AIK Federal #3 Sec. 11-T22S-R31E API #30-015-26723 Eddy County, NM	Livingston Ridge; Delaware	7	39	16	1493
Martha AIK Federal #4 Sec. 11-T22S-R31E API #30-015-26724 Eddy County, NM	Livingston Ridge; Delaware	12	38	19	1428
Martha AIK Federal #5 Sec. 11-T22S-R31E API #30-015-26908 Eddy County, NM	Livingston Ridge; Delaware	11	36	12	1310
Martha AIK Federal #6 Sec. 11-T22S-R31E API #30-015-26960 Eddy County, NM	Livingston Ridge; Delaware	11	38	14	1346
Martha AIK Federal #9H Sec. 11-T22S-R31E API #30-015-37512 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #10H Sec. 11-T22S-R31E API #30-015-37509 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #11H Sec. 11-T22S-R31E API #30-015-37510 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403
Martha AIK Federal #13H Sec. 11-T22S-R31E API #30-015-37511 Eddy County, NM	Livingston Ridge; Delaware	56	39	147	1317
Martha AIK Federal #14H Sec. 11-T22S-R31E API #30-015-37556 Eddy County, NM	Livingston Ridge; Delaware	*290	*38.9	*250	*1403

*This is an estimated production, updated information will be provided to BLM upon well completion with an updated site security diagram as requested.

Yates Petroleum Corporation
105 South 4th Street
Artesia, NM 88210

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

7011 2970 0002 0898 9380
7011 2970 0002 0898 9380

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
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For delivery information, visit our website at www.usps.com	
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
Sent To <i>BLM</i>	
Street, Apt. No., or PO Box No. <i>620 E. Greene St.</i>	
City, State, ZIP+4 <i>Carlsbad NM 88220</i>	
PS Form 3800, August 2006 See Reverse for Instructions	

OFFICIAL USE

William J. ...

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

2. Article Number
(Transfer from se)

7011 2970 0002 0898 9380

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent AddresseeB. Received by (*Printed Name*)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.4. Restricted Delivery? (*Extra Fee*) Yes



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

ADDRESS SERVICE REQUESTED

CERTIFIED MAIL™

7011 2970 0002 0898 9373

7011 2970 0002 0898 9373

PS Form 3800, August 2006 See Reverse for Instructions

Sent to OXY Y-1 Company
 Street, Apt. No. or PO box No. P.O. Box 841803
 City, State, ZIP+4 Dallas TX 75284-1803

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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METROLOGICAL US 51.2
Metrolog

OXY Y-1 COMPANY
 P.O. BOX 841803
 DALLAS, TX 75284-1803

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 COMPANY
 P.O. BOX 841803
 DALLAS, TX 75284-1803

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from s) 7011 2970 0002 0898 9373