

CMD : ONGARD 05/29/03 16:00:32  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQHY

API Well No : 30 45 28172 Eff Date : 09-01-1991 WC Status : A  
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)  
OGRID Idn : 778 BP AMERICA PRODUCTION COMPANY  
Prop Idn : 860 MCEWEN GAS COM D

Well No : 001  
GL Elevation: 5826

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: H	5	31N	10W	FTG 1740 F N	FTG 1190 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

May 29, 2003

**Mack Energy Corporation**  
**P. O. Box 960**  
**Artesia, New Mexico 88211-0960**

**Attention: Jerry W. Sherrell**

***Re: Administrative application for an exception to Division Rule 104.B (1), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, to drill the proposed BC Federal Well No. 6 at an unorthodox oil well location 1595 feet from the North line and 1040 feet from the East line (Unit H) of Section 19, Township 17 South, Range 32 East, NMPM, to test the Maljamar-Paddock Pool, Lea County, New Mexico, within a standard 40-acre oil spacing and proration unit for comprising the SE/4 NE/4 of Section 19.***

Dear Mr. Sherrell:

From the information provided there appear to be plenty of areas within the standard drilling window for this particular 40-acre tract [see Division Rule 104.B (1)] on the southeast side of the pipeline that are "clear" to drill.

This unorthodox oil well location is hereby deemed unnecessary; therefore, your application is hereby denied.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Hobbs  
U. S. Bureau of Land Management - Carlsbad  
Kathy Valdes, NMOCD – Santa Fe

CMD : ONGARD 05/29/03 16:01:22  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TQHY  
 Page No : 1

API Well No : 30 45 28172 Eff Date : 04-30-1991  
 Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)  
 Prop Idn : 860 MCEWEN GAS COM D Well No : 001  
 Spacing Unit : 8017 OCD Order : Simultaneous Dedication:  
 Sect/Twp/Rng : 5 31N 10W Acreage : 320.00 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		E	5	31N	10W	40.00	N	FE		
		F	5	31N	10W	40.00	N	FE		
		G	5	31N	10W	40.00	N	FE		
		H	5	31N	10W	40.00	N	FE		
	A	1	5	31N	10W	40.03	N	FD		
	B	2	5	31N	10W	40.10	N	FD		
	C	3	5	31N	10W	40.16	N	FD		
	D	5	5	31N	10W	39.96	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

May 29, 2003

**Par Minerals Corporation**  
**509 Market Street – Suite 300**  
**Shreveport, LA 71101-3275**

**Attention: Randall G. Rogers**

**Re:** *Administrative application (application reference No. pKRV0-221134586) for what is presumed to be an exception to Division Rule 104.C (2) (a), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for Par Minerals Corporation's proposed State "25" Well No. 1 at an unorthodox gas well location 2310 feet from the North line and 1980 feet from the West line (Unit F) of Section 25, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico, within a standard 320-acre deep gas spacing unit comprising the W/2 of Section 25.*

Dear Mr. Rogers:

Well location exceptions or unorthodox well locations in New Mexico are granted for specific pools/formations. Your application references no such interval(s). Further, in reviewing the subject application at face value and assuming no other factors, it would appear that there are many other locations within the W/2 of Section 25 that meet the set back requirements while avoiding the "existing power line."

The conservation rules in all oil and gas producing states governing well spacing and the placement of these wells within such drilling tracts and spacing units have been enacted to promote the orderly development of that states valuable oil and gas resources by preventing waste, protecting correlative rights, and preventing the drilling of unnecessary wells. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues.

I have also enclosed a copy of an official "Notice" from the Division dated October 25, 1999 concerning the Division's current well location rules.

This unorthodox deep gas well location, being deemed unnecessary and unwarranted at this time, is therefore **denied**.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Artesia  
New Mexico State Land Office - Santa Fe  
Kathy Valdes, NMOCD – Santa Fe

CMD : ONGARD 05/29/03 16:01:32  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQHY  
Page No: 1

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)  
API Well No : 30 45 28172 Report Period - From : 01 2000 To : 03 2003

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API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 28172	MCEWEN GAS COM D	01 00 31	19476	80 F
30 45 28172	MCEWEN GAS COM D	02 00 29	16979	80 F
30 45 28172	MCEWEN GAS COM D	03 00 31	17765	150 F
30 45 28172	MCEWEN GAS COM D	04 00 30	16553	70 F
30 45 28172	MCEWEN GAS COM D	05 00 31	16088	40 F
30 45 28172	MCEWEN GAS COM D	06 00 30	27563	F
30 45 28172	MCEWEN GAS COM D	07 00 31	32944	F

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Reporting Period Total (Gas, Oil) :

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M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

May 29, 2003

**Marbob Energy Corporation**  
**P. O. Box 227**  
**Artesia, New Mexico 88211-0227**

**Attention: Dean Chumbley**

**Re:** *Administrative application (application reference No. pKRV0-223856410) for an exception to Division Rule 104.B (1), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for Marbob Energy Corporation's proposed Lee Federal Well No. 26 at an unorthodox oil well location 990 feet from the South line and 230 feet from the West line (Unit M) of Section 17, Township 17 South, Range 31 East, NMPM, Undesignated Cedar Lake-Yeso Pool (96831), Eddy County, New Mexico, within a standard 40-acre oil spacing and proration unit comprising the SW/4 SW/4 of Section 17.*

Dear Mr. Chumbley:

In reviewing the subject application at face value and assuming no other factors, it would appear that there are many other locations within the SW/4 SW/4 of Section 17 that meet the set back requirements while avoiding the "archeological site."

The conservation rules in all oil and gas producing states governing well spacing and the placement of these wells within such drilling tracts/spacing units have been enacted to promote the orderly development of that states valuable oil and gas resources by preventing waste, protecting correlative rights, and preventing the drilling of unnecessary wells. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues.

This unorthodox oil well location, being deemed unnecessary and unwarranted at this time, is therefore **denied**.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Artesia  
U. S. Bureau of Land Management - Carlsbad  
Raye Miller, Marbob Energy Corporation - Artesia  
William F. Carr, Legal Counsel for Marbob Energy Corporation - Santa Fe  
Kathy Valdes, NMOCD - Santa Fe

CMD : ONGARD 05/29/03 16:01:37  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQHY  
Page No: 2

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)  
API Well No : 30 45 28172 Report Period - From : 01 2000 To : 03 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 28172	MCEWEN GAS COM D	08 00 31	33295	F
30 45 28172	MCEWEN GAS COM D	09 00 30	34420	F
30 45 28172	MCEWEN GAS COM D	10 00 31	34359	F
30 45 28172	MCEWEN GAS COM D	11 00 30	32436	80 F
30 45 28172	MCEWEN GAS COM D	12 00 31	32647	80 F
30 45 28172	MCEWEN GAS COM D	01 01 31	31589	20 F
30 45 28172	MCEWEN GAS COM D	02 01 28	27084	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

May 20, 2003

**Marbob Energy Corporation**  
**P. O. Box 227**  
**Artesia, New Mexico 88211-0227**

**Attention: Dean Chumbley**

**Re:** *Administrative application (administrative application reference No. pKRV0-311428168) for an exception to Division Rule 104.B (1), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, for Marbob Energy Corporation's proposed Lee Federal Well No. 5 (API No. 30-015-30500) to be drilled at an unorthodox Paddock oil well location 1400 feet from the North line and 330 feet from the East line (Unit H) of Section 20, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico, within a standard 40-acre oil spacing and proration unit comprising the SE/4 NE/4 of Section 20.*

Dear Mr. Chumbley:

In reviewing the subject application at face value and assuming no other factors, it would appear that there are many other locations within the SE/4 NE/4 of Section 20 that meet the set back requirements while avoiding the "archeological site."

Your request is for an unorthodox location in the Loco Hills-Paddock Pool (96718). The proposed location is approximately three miles east of this pool.

Also, I am uncertain who and what was notified. You stated in your application "the only affected party was notified of this application via certified mail"; however, I do not know who the affected party is [see Division Rule 104.F (3)] or what they are [see Division Rule 1207.A (2) (a)].

The conservation rules in all oil and gas producing states governing well spacing and the placement of these wells within such drilling tracts/spacing units have been enacted to promote the orderly development of that states valuable oil and gas resources by preventing waste, protecting correlative rights, and preventing the drilling of unnecessary wells. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues.

Your application for the subject unorthodox oil well location, which is unnecessary and unwarranted at this time, is deemed incomplete and is therefore **denied**.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Artesia  
U. S. Bureau of Land Management - Carlsbad  
Raye Miller, Marbob Energy Corporation - Artesia  
William F. Carr, Legal Counsel for Marbob Energy Corporation - Santa Fe  
Kathy Valdes, NMOCD - Santa Fe

CMD : ONGARD 05/29/03 16:01:38  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQHY  
Page No: 3

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)  
API Well No : 30 45 28172 Report Period - From : 01 2000 To : 03 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 28172	MCEWEN GAS COM D	03 01 31	29164	F
30 45 28172	MCEWEN GAS COM D	04 01 30	29094	20 F
30 45 28172	MCEWEN GAS COM D	05 01 31	29214	F
30 45 28172	MCEWEN GAS COM D	06 01 30	27695	F
30 45 28172	MCEWEN GAS COM D	07 01 31	27324	120 F
30 45 28172	MCEWEN GAS COM D	08 01 31	26273	105 F
30 45 28172	MCEWEN GAS COM D	09 01 30	23300	30 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

**Application Category**

App Tracking No	Date Rcv'd	Company	Property Name	Reviewer	Event Type	Event Date
pKRV0314336683	5/22/2003	BURLINGTON RESOURCE	NEWCO	MES	Logged In	5/22/2003
pMES0314934242	5/28/2003	RUBICON OIL & GAS, LLC	FEDERAL 34	JM	Logged In	5/28/2003
<div style="border: 1px solid black; padding: 2px; display: inline-block;">NSP</div> pKRV0314032013	5/19/2003	DUGAN PRODUCTION CO	RACHEL	MES	Logged In	5/19/2003
				MES	preliminary review completed	5/22/2003
<div style="border: 1px solid black; padding: 2px; display: inline-block;">PC</div> pKRV0311952154	4/29/2003	XTO ENERGY, INC.	SCHWERDTFEGER 17	WVJ	Logged In	4/29/2003
	pKRV0313634410	5/15/2003	DUGAN PRODUCTION CO	DAVIS FEDERAL	WVJ	Logged In
<div style="border: 1px solid black; padding: 2px; display: inline-block;">PMX</div> pKRV0314335461	5/22/2003	OCCIDENTAL PERMIAN L	NORTH HOBBS G/SA U	WVJ	Logged In	5/22/2003

Does NOT include: Permit Issued, Denied, Cancelled, Rescinded, Withdrawn, Application Withdrawn, Application Returned to Operator, Set to Hearing

CMD : ONGARD 05/29/03 16:01:39  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQHY  
Page No: 4

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)  
API Well No : 30 45 28172 Report Period - From : 01 2000 To : 03 2003

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 45 28172	MCEWEN GAS COM D	10 01	31	26306		20 F	
30 45 28172	MCEWEN GAS COM D	11 01	30	24440		70 F	
30 45 28172	MCEWEN GAS COM D	12 01	31	24872		40 F	
30 45 28172	MCEWEN GAS COM D	01 02	31	23688		120 F	
30 45 28172	MCEWEN GAS COM D	02 02	28	21478		75 F	
30 45 28172	MCEWEN GAS COM D	03 02	31	21273		160 F	
30 45 28172	MCEWEN GAS COM D	04 02	30	22616		101 F	

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 05/29/03 16:01:40  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQHY  
Page No: 5

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)  
API Well No : 30 45 28172 Report Period - From : 01 2000 To : 03 2003

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API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 45 28172	MCEWEN GAS COM D	05 02	31	22246		195 F	
30 45 28172	MCEWEN GAS COM D	06 02	30	20669		F	
30 45 28172	MCEWEN GAS COM D	07 02	31	22459		120 F	
30 45 28172	MCEWEN GAS COM D	08 02	31	21780		240 F	
30 45 28172	MCEWEN GAS COM D	09 02	30	20471		100 F	
30 45 28172	MCEWEN GAS COM D	10 02	31	20585		160 F	
30 45 28172	MCEWEN GAS COM D	11 02	30	18467		80 F	

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Reporting Period Total (Gas, Oil) :

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E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 05/29/03 16:01:41  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQHY  
Page No: 6

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)  
API Well No : 30 45 28172 Report Period - From : 01 2000 To : 03 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 28172	MCEWEN GAS COM D	12 02 31	19238	160 F
30 45 28172	MCEWEN GAS COM D	01 03 31	19041	240 F
30 45 28172	MCEWEN GAS COM D	02 03 28	17386	120 F
30 45 28172	MCEWEN GAS COM D	03 03 31	18803	40 F

Reporting Period Total (Gas, Oil) : 951080 2916

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12