



AMENDED ADMINISTRATIVE ORDER DHC-1208

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705-4500

Attention: Ms. Kay Maddox

*Helen Jackson No. 2E
API No.- 30-045-24931
Unit B, Section 33, Township 29 North, Range 9 West, NMPM,
San Juan County, New Mexico.
Otero-Chacra (Gas - 82329) and
Basin-Dakota (Prorated Gas - 71599) Pools*

Dear Ms. Maddox:

Reference is made to your recent application for an amendment to Division Order No. DHC-1208, issued on April 4, 1996, to change the allocation of production between the Otero-Chacra and Basin-Dakota Gas Pools.

It appears from the evidence presented that the proposed amendment is justified and that the allocation of production between the two zones should be established as indicated below.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Otero-Chacra Gas Pool	Oil-0%	Gas-50%
Basin-Dakota Gas Pool	Oil-100%	Gas-50%

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Amended Administrative Order DHC-1208

Conoco Inc.

June 3, 1998

Page 2

Approved at Santa Fe, New Mexico on this 3rd day of June, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

SEAL

LW/DRC

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington