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February 13, 2012

UPS Tracking #1ZF469150291353885

Mr. Glenn von Gonten  
Oil Conservation Division  
New Mexico Energy, Minerals  
& Natural Resources Department  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RE: Burton Flats Compressor Station**  
**Lots 4 and 5, Section 1, Township 21 South, Range 27 East**  
**Eddy County, New Mexico**  
**OCD Case No. 2R799**

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Dear Mr. von Gonten:

DCP Midstream, LP (DCP) is pleased to submit for your review one copy of the Site Assessment Report for the DCP Burton Flats Booster Station located in Eddy County, New Mexico.

The assessment activities occurred from November 30 through December 2, 2011. In the first quarter of 2012, the new wells will be surveyed and the groundwater sampled. The results of these activities will be reported in the First Quarter 2012 Groundwater Monitoring Report submittal.

If you have any questions regarding the report, please call at 303-605-1695 or e-mail me [CECole@dcpmidstream.com](mailto:CECole@dcpmidstream.com).

Sincerely,

DCP Midstream, LP

Chandler E. Cole  
Senior Environmental Specialist

Enclosure

cc: Mr. Mike Bratcher - EMNRD  
Mr. Jim Amos – BLM Carlsbad  
Mr. Jon Bebbington – DCP  
Environmental Files



## SITE ASSESSMENT REPORT

### BURTON FLATS BOOSTER STATION EDDY COUNTY, NEW MEXICO

**Prepared For:**

**Mr. Chandler Cole  
DCP Midstream, LP  
370 17<sup>th</sup> Street, Suite 2500  
Denver, Colorado 80202**

  
\_\_\_\_\_  
Nicole Taylor  
Project Geologist

*For: Nicole  
Taylor*

  
\_\_\_\_\_  
John Riggi, P.G.  
Senior Project Geologist

**FEBRUARY 8, 2012**  
**REF. NO. 070537 (3)**  
This report is printed on recycled paper.

**Prepared by:  
Conestoga-Rovers  
& Associates**

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**CONESTOGA-ROVERS  
& ASSOCIATES**

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**CONESTOGA-ROVERS  
& ASSOCIATES**

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## **1.0 INTRODUCTION**

Conestoga-Rovers & Associates (CRA) is submitting this *Site Assessment Report* to DCP Midstream (DCP) for the Burton Flats Booster Station in Eddy County, New Mexico. Previous investigations identified soil and groundwater impact near the former aboveground storage tank (AST) area, southwest of the site compressors. CRA recommended advancement of six soil borings and completing four as groundwater monitoring wells to delineate the magnitude and extent of soil and groundwater impact in a DCP March 10, 2010 Site Assessment Workplan and subsequent July 11, 2011 Site Assessment Workplan Addendum. CRA prepared this report detailing the 2011 site assessment. The regulatory framework, site background, investigation details, and conclusions and recommendations are presented below.

## **2.0 REGULATORY FRAMEWORK**

The New Mexico Oil Conservation Division (NMOCD) has regulatory jurisdiction over oil and gas production operations including hydrocarbon spill/closure in the State of New Mexico. The NMOCD petroleum hydrocarbon recommended remediation action levels (RRALs) are determined by ranking criteria on a site-by-site basis, which is outlined in the NMOCD *Guidelines for Remediation of Spills, Leaks, and Releases*, dated August 13, 1993. The ranking criteria are based on three site characteristics: depth to groundwater, wellhead protection and distance to surface water. The site qualifies for the most stringent cleanup levels since depth to groundwater is approximately 20 feet (ft) below ground surface (bgs). The ranking score is a minimum of 20 without evaluating surrounding domestic wells and surface waters near the site.

## **3.0 SITE BACKGROUND**

### **3.1 SITE DESCRIPTION**

The site is a booster station located in Eddy County, New Mexico. The legal description of the site is Lots 4 and 5, Section 1, Township 21 South (T21S), Range 27 East (R27E) (Figure 1). Soil staining was observed near the former AST location. DCP submitted an initial C-141 report to the District 2, NMOCD to notify the agency of the subject release and corrective actions performed. Previous investigations conducted in 2009 and 2010 identified petroleum hydrocarbons in soil above RRALs. The Siteplan is presented as Figure 2. Site photographs are presented as Appendix A.



## **4.0 SITE ASSESSMENT**

### **4.1 INVESTIGATION RATIONALE**

Previous investigations did not adequately define the extent of impact at the site. Boring BH-5 was advanced in 2009 to investigate the former AST area southwest of the compressor station. Soil samples collected from boring BH-5 contained total petroleum hydrocarbons (TPH) and total benzene, toluene, ethylbenzene, and xylenes (BTEX) above the NMOCD RRALs from approximately 5 to 20 ft bgs. Chlorides were detected above 250 milligrams per kilogram (mg/kg) in soil samples collected from borings BH-1 through BH-5. Groundwater samples collected from soil boring BH-2 contained benzene, toluene, ethylbenzene, and total xylenes above the New Mexico Water Quality Control Commission (NMWQCC) standards. Historical soil analytical data is presented as Appendix B. Historical groundwater analytical data is presented as Appendix C.

### **4.2 SITE SAFETY AND PROJECT COORDINATION**

CRA prepared a site health and safety plan to inform site workers of known hazards and provide health and safety guidance. CRA coordinated site activities with the laboratory, sub-contractor, New Mexico Office of the State Engineer (NMOSE), and DCP. New Mexico One Call was notified prior to site activities to clear borehole locations with utility companies. The boreholes were cleared to 5 ft bgs with an air knife prior to drilling.

### **4.3 SOIL BORINGS AND SAMPLING**

Soil borings were advanced by Straub Drilling, a New Mexico State licensed water well driller, on November 30 through December 2, 2011. CRA supervised the investigation and performed all field sampling. All activities were conducted in accordance with the NMOCD *Guidelines for Remediation of Spills, Leaks, and Releases* and CRA's *Health and Safety Plan*.

Soil borings and monitoring wells were advanced using an air rotary drill rig. A trained geologist logged soil from each boring using the Unified Soil Classification System. Soil samples were screened for volatile organic compounds (VOCs) using a GasAlertMicro 5 photoionization detector. Field screening results are presented on the soil boring logs. Select soil samples were submitted for laboratory analyses under chain-of-custody to Accutest Laboratories of Houston, Texas based on field screening results and proximity to the capillary fringe.



Groundwater monitoring wells MW-1 through MW-4 were screened from approximately 10 ft below to 5 ft above the potentiometric surface. The wells were constructed with 2-inch diameter Schedule 40 polyvinyl chloride (PVC) blank casing and 0.010-inch slotted PVC screen. The well annulus was filled with a sand filter pack to 2 ft above the top of the screen interval. The filter pack was sealed with hydrated bentonite to 1 ft bgs. The wells were completed with above ground surface outer casings and set in concrete pads. Field notes are presented as Appendix D. CRA soil boring logs are presented as Appendix E. The NMOSE application and permit to drill the water wells is presented as Appendix F.

#### **4.4 SITE LITHOLOGY AND HYDROGEOLOGY**

Site subsurface sediments consist primarily of poorly graded sand and silt underlain by silt and clay to the total explored depth of 35 ft bgs. Static groundwater depths ranged from 21.17 to 23.02 ft bgs during the December 2011 monitoring event. The newly installed groundwater wells will be surveyed during the first quarter 2012. Groundwater flow direction and gradient will be presented in the First Quarter 2012 Groundwater Monitoring Report. North-south and east-west geologic cross-sections are presented as Figure 3 and Figure 4, respectively.

#### **4.5 WELL DEVELOPMENT**

Groundwater monitoring wells MW-1 through MW-3 were developed on December 2, 2011. The monitoring wells were developed by submersible pump evacuation until the pH and specific conductivity were stabilized and turbidity was reduced to the greatest extent possible. Monitoring well MW-4 was not developed due to hydrogen sulfide (H<sub>2</sub>S) and VOC detections above 5 parts per million (ppm) in the ambient air surrounding the well.

#### **4.6 INVESTIGATION DERIVED WASTE DISPOSAL**

Soil cuttings and development water are stored in secondary containment onsite in 55-gallon United States Department of Transportation (US DOT) approved drums until final transport and disposal.



## 5.0 RESULTS AND FINDINGS

### 5.1 SOIL ANALYTICAL METHODS

Collected soil samples were analyzed for the following:

- Total petroleum hydrocarbons as diesel (TPHd) by Method SW-846 8015M,
- Total petroleum hydrocarbons as gasoline (TPHg) by Method SW-846 8015,
- BTEX by Method SW-846 8021B, and
- Chlorides by Environmental Protection Agency (EPA) Method 9056.

### 5.2 SOIL ANALYTICAL RESULTS

No toluene was detected in any collected soil sample above method detection limits (MDL). The maximum TPHd concentration was 1,730 mg/kg in sample MW-4 at 17 ft bgs. The maximum benzene concentration was 1.14 mg/kg in sample MW-1 at 20 ft bgs. Soil sample MW-1 at 20 ft bgs contained the maximum ethylbenzene (7.46 mg/kg), xylenes (3.93 mg/kg), and TPHg (985 mg/kg). Chlorides were detected above 250 mg/kg in sample MW-2 at 10 ft bgs (561 mg/kg) and sample SB11-2 at 10 ft bgs (392 mg/kg). The Accutest laboratory analytical report for BTEX and TPHg is presented as Appendix G. The Accutest laboratory analytical report for TPHd and chloride is presented as Appendix H. Soil analytical results for BTEX and TPHg are presented on Table 1. Soil analytical results for TPHd and chloride are presented on Table 2. Petroleum hydrocarbon concentration map is presented as Figure 5.

### 5.3 QUALITY ASSURANCE/QUALITY CONTROL EVALUATION

In an effort to measure field-related components of quality and reproducibility, two field duplicate (DUP-1 and DUP-2) samples were collected from MW-3 at 20 ft bgs and SB11-2 at 20 ft bgs, respectively. Duplicate samples were analyzed for the identical analyses (BTEX, TPHg, TPHd, and chloride). Duplicate constituents were detected without any significant deviations with the exception of the TPHd result for DUP-1. Quality Assurance/Quality Control (QA/QC) results are included with the laboratory reports.



## 6.0 CONCLUSIONS AND RECOMMENDATIONS

- Site subsurface sediments consist primarily of poorly graded sand and silt underlain by silt and clay which is consistent with local geology. Static groundwater depths at the site range from approximately 21 to 23 ft bgs. CRA will survey the newly installed wells with a licensed New Mexico Surveyor and confirm groundwater flow direction.
- Soil samples collected from MW-2, MW-3, and SB11-1 contained no TPHd, TPHg, benzene, ethylbenzene, or xylenes above NMOCD RRALs.
- Maximum detections of TPHg, benzene, ethylbenzene, and xylenes were found in samples collected from MW-1.
- Chloride concentrations above 250 mg/kg were detected in MW-2 and SB11-2.
- CRA recommends completing the well casing elevation surveys and determining the groundwater flow direction during the first quarter 2012. CRA recommends advancing additional soil borings/wells near the former excavation and north of MW-1 to define the lateral extent of hydrocarbon contamination once groundwater flow direction is determined. CRA will continue to monitor groundwater quality in 2012.

## FIGURES

FIGURE 1: VICINITY MAP

FIGURE 2: SITE PLAN

FIGURE 3: GEOLOGIC CROSS SECTION A-A'

FIGURE 4: GEOLOGIC CROSS SECTION B-B'

FIGURE 5: PETROLEUM HYDROCARBON CONCENTRATIONS IN SOIL



USGS QUADRANGLE: ANGEL DRAW, NEW MEXICO  
 N 32.51969 W 104.15140

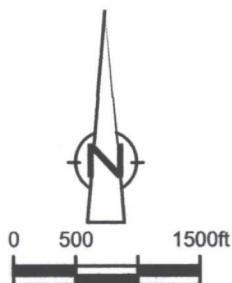
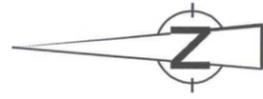
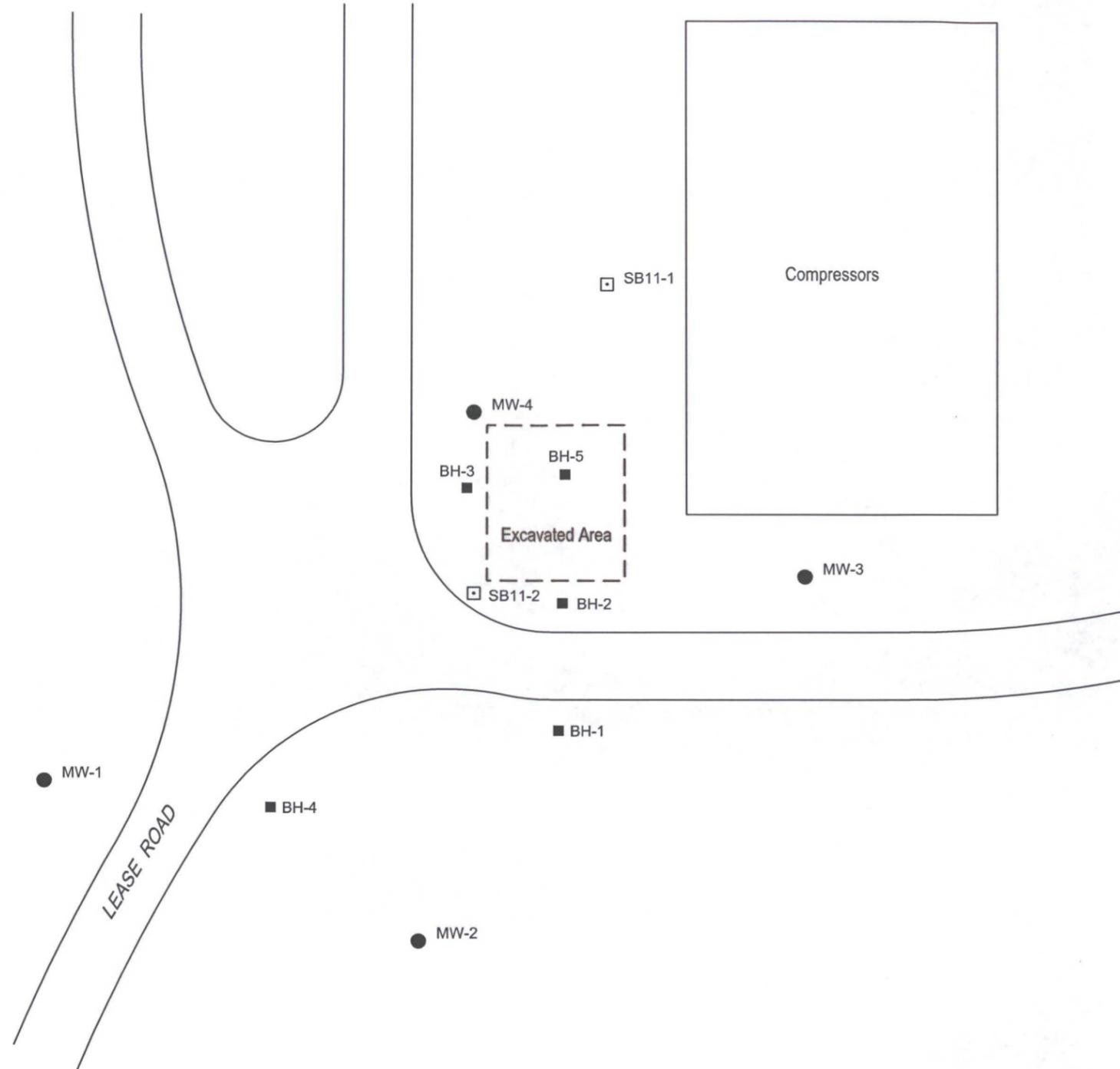


figure 1  
 VICINITY MAP  
 BURTON FLATS  
 EDDY COUNTY, NEW MEXICO  
 DCP Midstream



Not to Scale

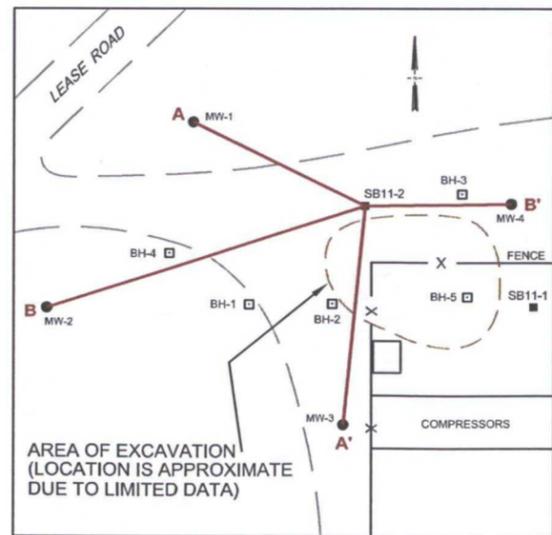
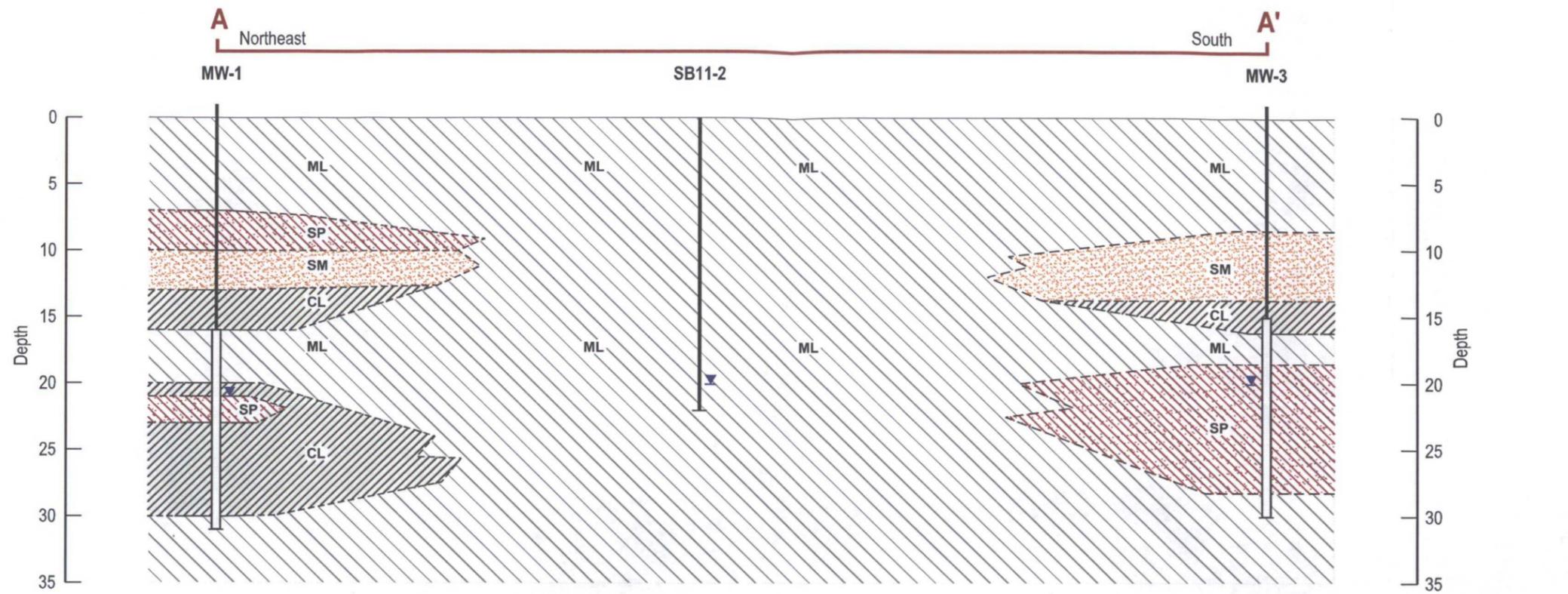


**LEGEND**

- MONITORING WELL LOCATION (2011)
- SOIL BORING LOCATION (2011)
- SOIL BORING LOCATION (2010)

Figure 2  
SITE PLAN  
BURTON FLATS BOOSTER STATION  
LOTS 4 AND 5, SECTION 1, T21S, R27E  
*Eddy County, New Mexico*





**EXPLANATION**

	CL - Clay	<b>Well ID</b> — Well Designation
	ML - Silt	Groundwater Monitoring Well
	SM - Poorly graded sand with silt	Well Screen Interval
	SP - Poorly Graded Sand	Bottom of boring
		Depth of Groundwater

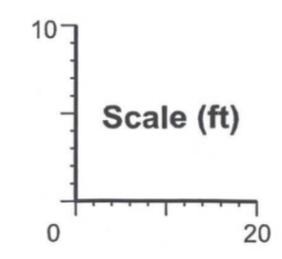
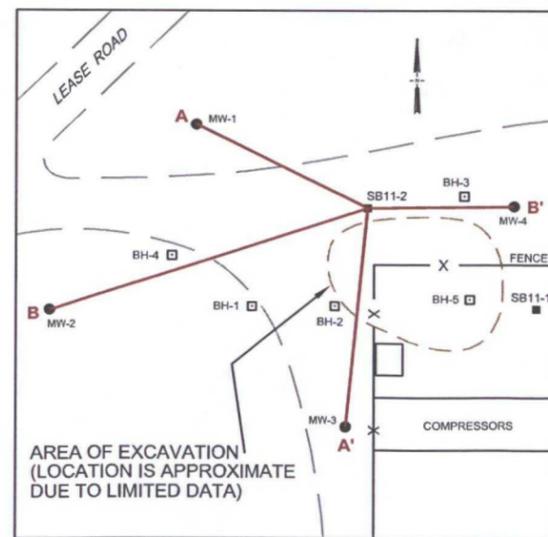
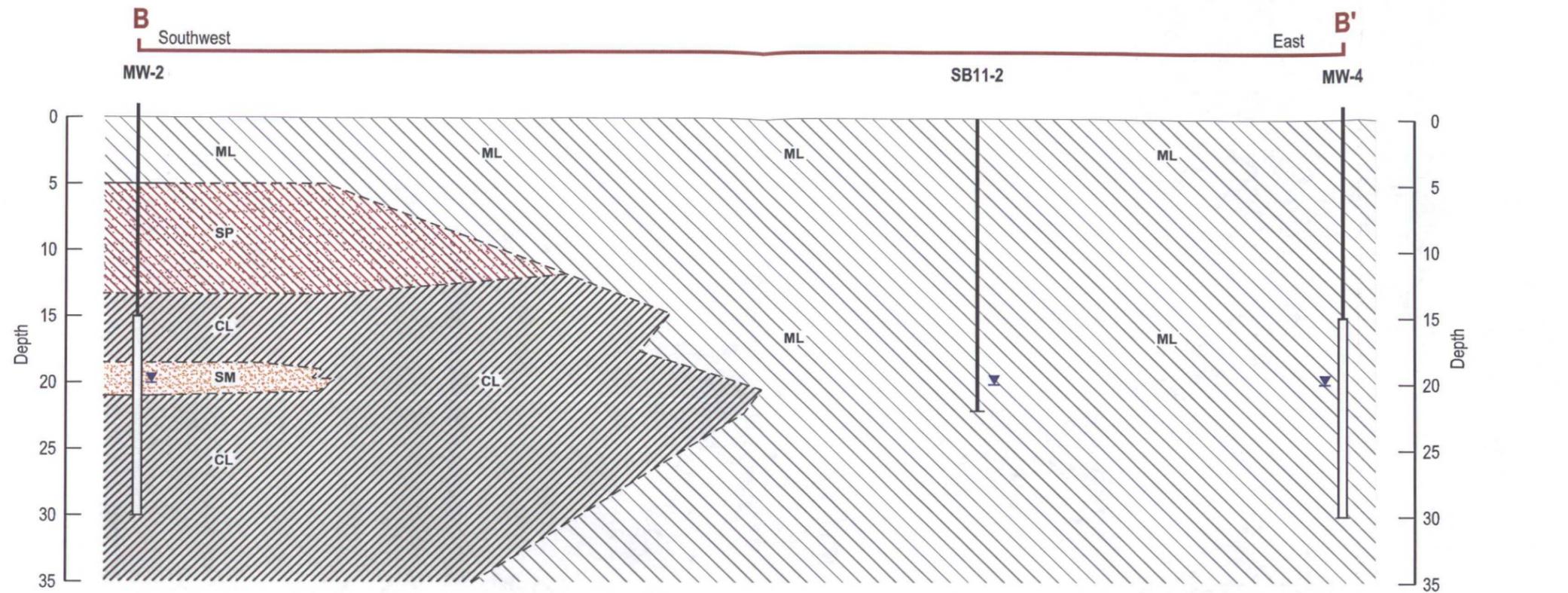


Figure 3  
GEOLOGIC CROSS SECTION A-A'  
BURTON FLATS BOOSTER STATION  
LOTS 4 AND 5, SECTION 1, T21S, R27E  
Eddy County, New Mexico





**EXPLANATION**

- CL - Clay
- ML - Silt
- SM - Poorly graded sand with silt
- SP - Poorly Graded Sand

**Well ID — Well Designation**

- Groundwater Monitoring Well
- Well Screen Interval
- Bottom of boring
- ▼ Depth of Groundwater

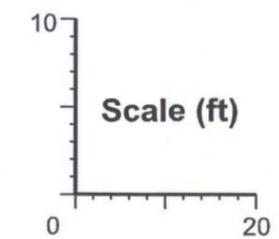
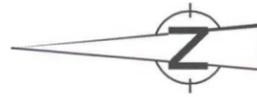


Figure 4  
GEOLOGIC CROSS SECTION B-B'  
BURTON FLATS BOOSTER STATION  
LOTS 4 AND 5, SECTION 1, T21S, R27E  
Eddy County, New Mexico





Not to Scale

**LEGEND**

- MONITORING WELL LOCATION (2011)
- SOIL BORING LOCATION (2011)
- SOIL BORING LOCATION (2010)
- J ESTIMATED VALUE BETWEEN METHOD DETECTION LIMIT AND LABORATORY REPORTING LIMIT
- a MORE THAN 40% RPD FOR DETECTED CONCENTRATIONS BETWEEN TWO GC COLUMNS

MW-1			
DEPTH	TPHD	TPHG	BENZENE
10.0'	<2.7	0.474 J	<0.00047
15.0'	<2.7	<0.30	<0.00047
20.0'	343	985	1.14a

MW-4			
DEPTH	TPHD	TPHG	BENZENE
10.0'	11.9	<0.28	<0.00048
15.0'	12.2	<0.26	<0.00046
17.0'	1730	249	0.0024 J
20.0'	313	23.3	<0.00046

SB11-1			
DEPTH	TPHD	TPHG	BENZENE
20.0'	18.7	<0.29	<0.00049

SB11-2			
DEPTH	TPHD	TPHG	BENZENE
10.0'	<2.7	<0.29	<0.00049
15.0'	11.1	<0.29	<0.00049
20.0'	178	50.9	<0.00076 J a

MW-3			
DEPTH	TPHD	TPHG	BENZENE
10.0'	4.61	<0.28	<0.00045
15.0'	<2.7	<0.28	<0.00047
20.0'	4.09	<0.29	<0.00044

MW-2			
DEPTH	TPHD	TPHG	BENZENE
10.0'	<2.7	<0.27	<0.00046
15.0'	<2.7	<0.40	<0.00047
20.0'	<2.7	<0.29	<0.00046

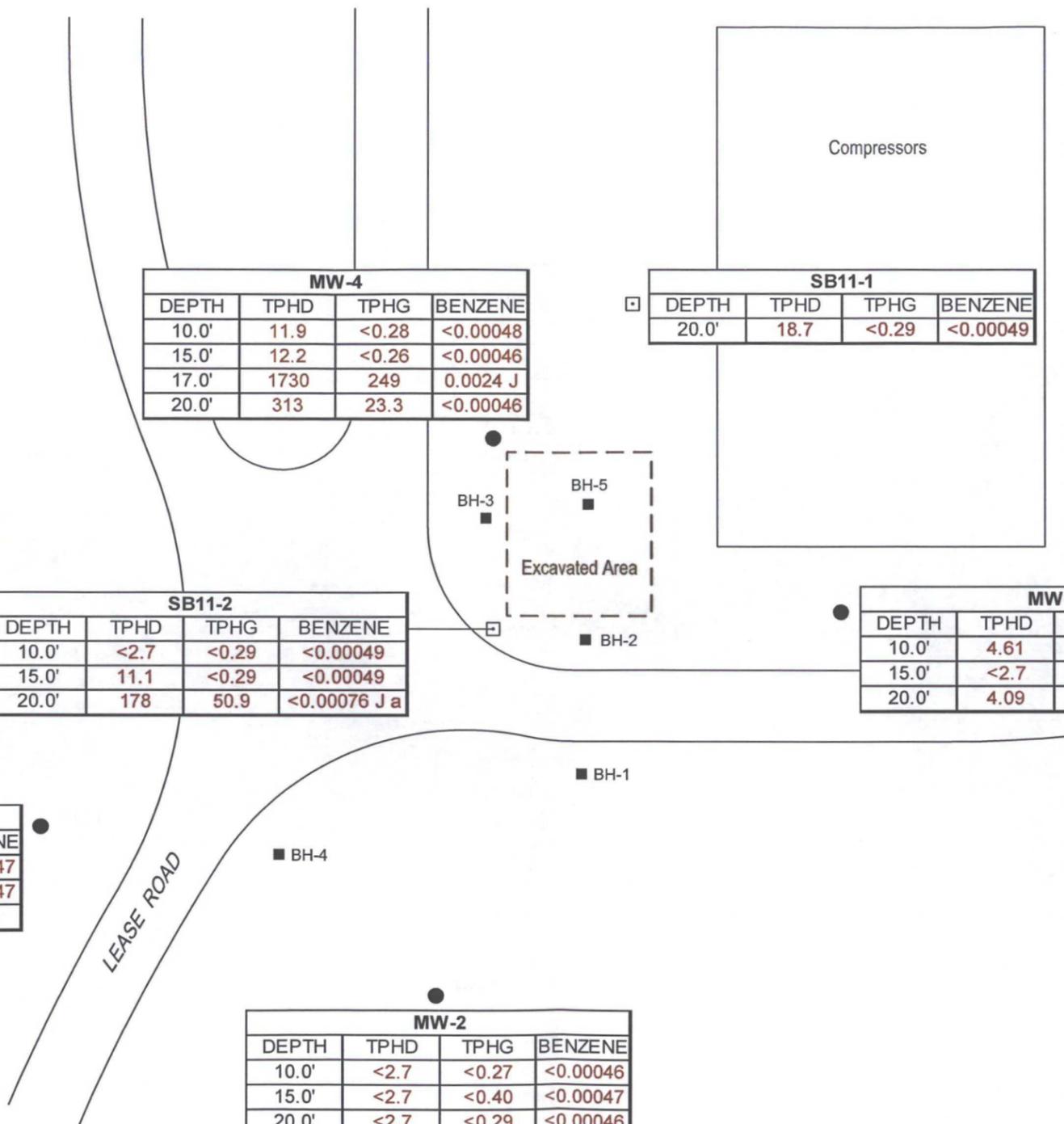
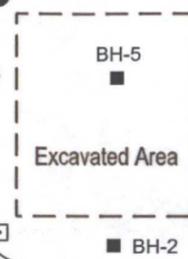
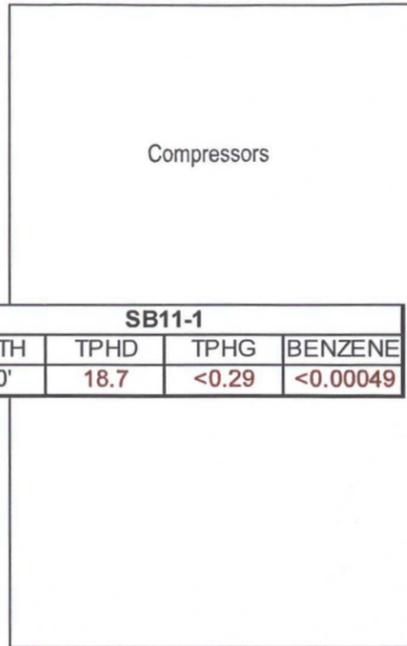


Figure 5  
 PETROLEUM HYDROCARBON CONCENTRATIONS IN SOIL  
 BURTON FLATS BOOSTER STATION  
 LOTS 4 AND 5, SECTION 1, T21S, R27E  
 Eddy County, New Mexico



TABLES

TABLE 1: SOIL ANALYTICAL RESULTS-BTEX AND TPHG

TABLE 2: SOIL ANALYTICAL RESULTS-TPHD AND CHLORIDE

**Table 1. Soil Analytical Results for BTEX and TPHg**  
DCP Burton Flats Booster Station, Eddy County, New Mexico

Sample ID	Date Sampled	Sample Depth (ft bgs)	TPHg	Benzene	Toluene mg/kg	Ethylbenzene	Xylenes (Total)
MW-1-113011-10.0	11/30/2011	10	0.474 J	<0.00047	<0.00063	<0.00064	<0.0017
MW-1-113011-15.0	11/30/2011	15	<0.30	<0.00047	<0.00063	<0.00064	<0.0017
MW-1-113011-20.0	11/30/2011	20	<b>985</b>	<b>1.14<sup>a</sup></b>	<0.033	<b>7.46</b>	<b>3.93<sup>a</sup></b>
MW-2-113011-10.0	11/30/2011	10	<0.27	<0.00046	<0.00061	<0.00063	<0.0016
MW-2-113011-15.0	11/30/2011	15	<0.40	<0.00047	<0.00063	<0.00065	<0.0017
MW-2-113011-20.0	11/30/2011	20	<0.29	<0.00046	<0.00061	<0.00063	<0.0016
MW-3-120111-10.0	12/01/2011	10	<0.28	<0.00045	<0.00060	<0.00062	<0.0016
MW-3-120111-15.0	12/01/2011	15	<0.28	<0.00047	<0.00062	<0.00064	<0.0016
MW-3-120111-20.0	12/01/2011	20	<0.29	<0.00044	<0.00059	<0.00060	<0.0016
DUP-1-120111	12/01/2011	20	<0.30	<0.00043	<0.00057	<0.00059	<0.0015
MW-4-120211-10.0	12/02/2011	10	<0.28	<0.00048	<0.00064	<0.00065	<0.0017
MW-4-120211-15.0	12/02/2011	15	<0.26	<0.00046	<0.00062	<0.00064	<0.0016
MW-4-120211-17.0	12/02/2011	17	<b>249</b>	<b>0.0024 J</b>	<0.00059	<b>1.30</b>	<b>0.227</b>
MW-4-120211-20.0	12/02/2011	20	23.3	<0.00046	<0.00062	0.0114	0.0157
SB11-1-120111-20.0	12/01/2011	20	<0.29	<0.00049	<0.00065	<0.00067	<0.0017
SB11-2-120111-10.0	12/01/2011	10	<0.29	<0.00049	<0.00065	<0.00067	<0.0017
SB11-2-120111-15.0	12/01/2011	15	<0.29	<0.00049	<0.00065	<0.00067	<0.0017
SB11-2-120111-20.0	12/01/2011	20	50.9	0.00076 J <sup>a</sup>	<0.00065	<b>0.0159<sup>a</sup></b>	0.0120 <sup>a</sup>
DUP-2-120111	12/01/2011	20	53.6	0.0013 J <sup>a</sup>	<0.00063	<b>0.0187</b>	0.0146 <sup>a</sup>
Recommended Remediation Action Levels*			<b>100</b>	<b>10</b>	--	--	--
NMED Soil Screening Levels DAF 1**			--	<b>0.00185</b>	<b>1.38</b>	<b>0.0146</b>	<b>0.176</b>
NMED Soil Screening Levels DAF 20**			--	<b>0.0370</b>	<b>27.7</b>	<b>0.291</b>	<b>3.52</b>

**Abbreviations and Methods:**

BTEX = Benzene, toluene, ethylbenzene, and xylenes by Method SW-846 8021B

TPHg = Total petroleum hydrocarbons as gasoline by Method SW-846 8015

ft bgs = Feet below ground surface

mg/kg = Milligrams per kilogram

J = Estimated value

<x = Constituent not detected above x milligrams per kilogram

<sup>a</sup> = More than 40% RPD for detected concentrations between two GC columns.

\* = Levels established in New Mexico Oil Conservation Division Guidelines for Remediation of Leaks, Spills, and Releases, August, 1993

-- = Not established

NMED = New Mexico Environment Department

DAF 1 = Soil screening levels for the migration to groundwater pathway which assumes no effective dilution or attenuation (e.g., shallow water tables)

\*\* = Levels established in NMED Technical Background Document for Development of Soil Screening Levels, Revision 5.0, August 2009, Table A-1

DAF 20 = Soil screening levels to account for natural processes that reduce contaminant concentrations in the subsurface

**Table 2. Soil Analytical Results for TPHd and Chloride**  
DCP Burton Flats Booster Station, Eddy County, New Mexico

Sample ID	Date Sampled	Sample Depth (ft bgs)	TPHd	Chloride
			← mg/kg	→
MW-1-113011-10.0	11/30/2011	10	<2.7	50.6
MW-1-113011-15.0	11/30/2011	15	<2.7	65.4
MW-1-113011-20.0	11/30/2011	20	343	49.1
MW-2-113011-10.0	11/30/2011	10	<2.7	561
MW-2-113011-15.0	11/30/2011	15	<2.7	250
MW-2-113011-20.0	11/30/2011	20	<2.7	159
MW-3-120111-10.0	12/01/2011	10	4.61	65.4
MW-3-120111-15.0	12/01/2011	15	<2.7	105
MW-3-120111-20.0	12/01/2011	20	4.09	49.4
DUP-1-120111	12/01/2011	20	<2.7	44.7
MW-4-120211-10.0	12/02/2011	10	11.9	108
MW-4-120211-15.0	12/02/2011	15	12.2	135
MW-4-120211-17.0	12/02/2011	17	1,730	115
MW-4-120211-20.0	12/02/2011	20	313	164
SB11-1-120111-20.0	12/01/2011	20	18.7	185
SB11-2-120111-10.0	12/01/2011	10	<2.7	392
SB11-2-120111-15.0	12/01/2011	15	11.1	58.5
SB11-2-120111-20.0	12/01/2011	20	178	217
DUP-2-120111	12/01/2011	20	190	228
Recommended Remediation Action Levels*			100	250
NMED TPH Screening Guidelines Table 2a**			1,120	--
NMED TPH Screening Guidelines Table 2b***			2,200	--

**Abbreviations and Methods:**

TPHD = Total petroleum hydrocarbons as diesel by Method SW-846 8015M

ft bgs = Feet below ground surface

mg/kg = Milligrams per kilogram

<x = Constituent not detected above x milligrams per kilogram

\* = Levels established in New Mexico Oil Conservation Division Guidelines for Remediation of Leaks, Spills, and Releases, August, 1993

-- = Not established

NMED = New Mexico Environment Department

\*\* = Levels established in NMED TPH Screening Guidelines, October, 2006, for potable groundwater or potential ingestion or contact with contaminated soil and/or groundwater. Industrial direct exposure level for #2

\*\*\* = Levels established in NMED TPH Screening Guidelines, October, 2006, for vapor migration and inhalation of groundwater. Industrial direct exposure level for #2 diesel.

APPENDIX A  
SITE PHOTOGRAPHS



1. Site Layout From NW Looking SE



2. Site Layout From SW Looking NE



3. Site Layout From SE Looking NW

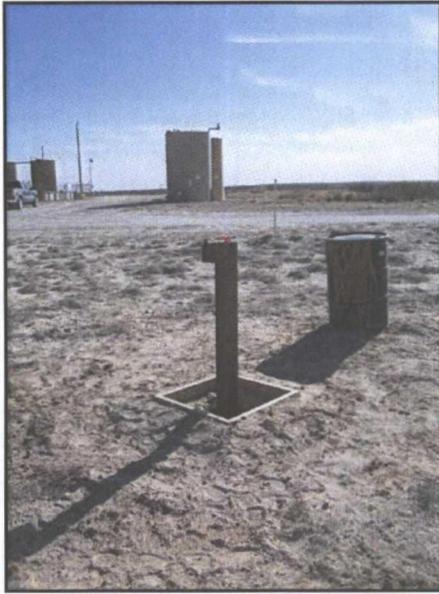


4. Site Layout From NE Looking SW

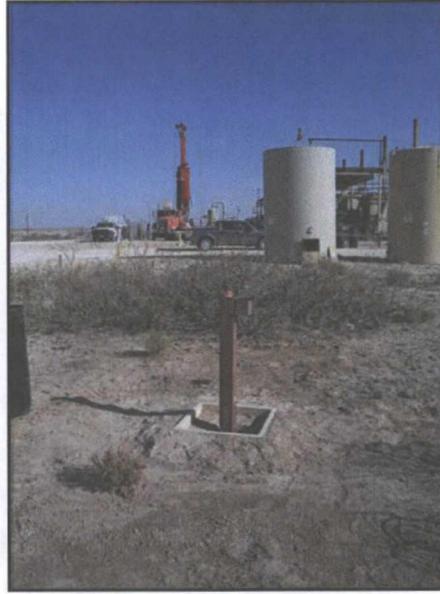
Appendix A  
SITE PHOTOGRAPHS  
BURTON FLATS BOOSTER STATION

*Eddy County, New Mexico*





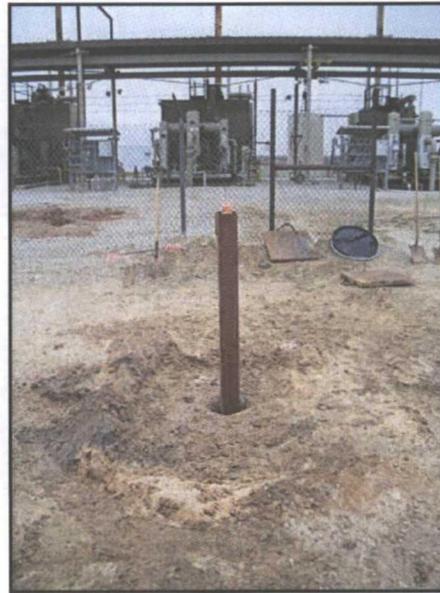
1. MW-1 Looking South



2. MW-2 Looking East



3. MW-3 Looking East



4. MW-4 Looking South

Appendix A  
SITE PHOTOGRAPHS  
BURTON FLATS BOOSTER STATION

*Eddy County, New Mexico*



APPENDIX B  
HISTORICAL SOIL ANALYTICAL DATA

**Table 1: Summary of Laboratory Analysis of Soil Samples from Excavation With Backhoe  
DCP Midstream, Burton Flats Booster  
Lots 4 and 5, Section 1, T21S, R27E  
Eddy County, New Mexico**

Sample Date	Soil Sample Number	Sample Depth (feet BGS)	TPH C6-C12 (mg/kg)	TPH C12-C28 (mg/kg)	TPH C28-C35 (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Benzene (mg/kg)	Total BTEX (mg/kg)
Standard (WQCC)						100	250	10	50
11/11/09	BH-5	5	9,410	5,550	<376	14,960	3,050	1.885	231.675
11/11/09		10	11,600	6,320	424	18,344	5,160	2.618	273.428
11/11/09		15	3,480	2,120	<362	5,600	3,960	0.911	128.911
11/11/09		20	3,940	2,390	<185	6,330	4,640	1.113	122.063

- Notes: Samples Analyzed by Xenco Laboratories, Odessa, TX
1. BGS: Depth in feet below ground surface
  2. mg/kg: Milligrams per kilogram
  3. ---: No data available
  4. <: Below method detection limit

**Table 2: Summary of Laboratory Analysis of Soil Samples from Soil Borings  
DCP Midstream, Burton Flats Booster  
Lots 4 and 5, Section 1, T21S, R27E  
Eddy County, New Mexico**

Sample Date	Soil Sample Number	Sample Depth (feet BGS)	PID	TPH C6-C10 (mg/kg)	TPH >C10-C28 (mg/kg)	Total TPH (mg/kg)	Field Chloride (mg/kg)	Chloride (mg/kg)	Benzene (mg/kg)	Total BTEX (mg/kg)
Standard (WQCC)						100		250	10	50
1/14/10	BH-1	0-2	120	<10.0	461	461	---	<16		
1/14/10		5-7	140				---	256		
1/14/10		10-12	170	<10.0	53	53	49	112		
1/14/10		15-17	300				55	96	<0.050	0.954
1/14/10		20-22	798	<10.0	15.1	15.1	35	144	<0.050	<0.45
1/14/10	BH-2	0-2	314	<10.0	1,150	1,150	---	64	<0.050	0.057
1/14/10		5-7	114				---	96		
1/14/10		10-12	48.6				28	48		
1/14/10		15-17	257	208	1,070	1,278	114	48		
1/14/10		20-22	965	4,070	9,150	13,220	152	624	0.833	48.263
1/14/10		25-27	340	184	942	1,126	456	1,490	0.091	9.776
1/14/10	BH-3	0-2	112	16.1	190	206.1	---	1,390		
1/14/10		5-7	32.8				---	176		
1/14/10		10-12	104	<10.0	78.4	78.4	37	48	<0.050	2.293
1/14/10		15-17	40	<10.0	79.6	79.6	252	336	<0.050	<0.45
1/14/10		20-22	2.6				112	128		
1/14/10		25-27	13.9	<10.0	43	43	786	3,040		
1/14/10	BH-4	0-2	3.7	<10.0	23.1	23.1	---	<16		
1/14/10		5-7	9.3	<10.0	10.9	10.9	---	96		
1/14/10		10-12	2.1				68	80		
1/14/10		15-17	1.6				320	352		
1/14/10		20-22	1.9	<10.0	<10.0	<20.0	212	240		
1/14/10	BH-5	25-27	989	1,810	8,760	10,570	773	1,020	0.551	17.951

Notes: Samples Analyzed by Cardinal Laboratories, Hobbs, NM  
1. BGS: Depth in feet below ground surface  
2. mg/kg: Milligrams per kilogram  
3. ---: No data available  
4. <: Below method detection limit

APPENDIX C  
HISTORICAL GROUNDWATER ANALYTICAL DATA

**Table 3: Summary of Laboratory Analysis of Groundwater from Soil Boring  
DCP Midstream, Burton Flats Booster  
Lots 4 and 5, Section 1, T21S, R27E  
Eddy County, New Mexico**

Page 1 of 1

Sample Date	Sample Number	Depth to Groundwater (feet bgs)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	Total BTEX (mg/L)
Standard (WQCC)			0.01	0.75	0.75	0.62	
1/14/10	BH-1	18.6	---	---	---	---	---
1/14/10	BH-2	16.1	2.35	16.2	12.8	70.9	102.25
1/14/10	BH-3	20.6	---	---	---	---	---

Notes: Sample Analyzed by Cardinal Laboratories, Hobbs, NM  
Depth to groundwater measured approximately 2 hours after soil boring installation

- 1. bgs: Below ground surface
- 2. mg/L: Milligrams per liter

APPENDIX D

FIELD NOTES



Location EDDY COUNTY, NM Date 11/30/11

Project / Client DCP BURTON FLATS

HOT WORK PERMIT FOR  
MW-3 AND MW-4 DUE  
TO PROXIMITY TO THE  
COMPRESSORS. JC

CUNNINGHAM WILL BRING  
REQUIRED PERMIT PAPER  
WORK TO SITE TOMORROW.

1020 SETUP ON MW-1

1050 BEGIN AIR KNIFING MW-1

1125 FINISH AIR KNIFING MW-1

TO 5Fbg. BEGIN DRILLING

1145 COLLECT MW-1-113011-5.0

1200 COLLECT MW-1-113011-10.0

1215 COLLECT MW-1-113011-15.0

1225 COLLECT MW-1-113011-20.0

1235 COLLECT MW-1-113011-21.0

1255 FINISH DRILLING AND  
SAMPLING, BEGIN SETTING  
MW-1.

~~1415 JC CUNNINGHAM~~

1345 JON BEBBINGTON WITH

Location EDDY COUNTY, NM Date 11/30/11 <sup>5</sup>

Project / Client DCP BURTON FLATS

DCP ONSITE

1410 JC CUNNINGHAM OFFSITE

1415 FINISH SETTING MW-1

CASING WITH CEMENT

STICK-UP AT JOBS END

1425 BEGIN SETUP ON MW-2

1429 ~~JC CUNNINGHAM~~ JON

BEBBINGTON OFFSITE

1438 BEGIN AIR KNIFING MW-2

1456 FINISH AIR KNIFING MW-2

TO 5Fbg. BEGIN DRILLING

1510 COLLECT MW-2-113011-5.0

1525 COLLECT MW-2-113011-10.0

1535 COLLECT MW-2-113011-15.0

1545 COLLECT MW-2-113011-20.0

1600 FINISH DRILLING AND

SAMPLING, BEGIN SETTING

MW-2

1635 FINISH SETTING MW-2

BEGIN PACKING UP SITE

FOR DE-MOB

6

Location EDDY COUNTY, NM Date 11/30/11Project / Client DCP BUREAU FLATS1708 DEPART SITE FOR  
HQ1740 ARRIVE AT HQ,  
SECURE VEHICLE

7

Location EDDY COUNTY, NM Date 12/1/11Project / Client DCP BUREAU FLATS29°, PARTLY CLOUDY

0630 DEPART HQ FOR SITE

0700 ARRIVE ON SITE

0712 JC CUNNINGHAM WITH  
DCP ON SITE.

0733 STRAUB DRIVING OUSTS

0735 CONDUCT TAILGATE  
SAFETY MEETING

0815 SETUP ON MW-3

0835 BEGIN AIR KNIFING  
ON MW-30908 FINISH AIR KNIFING  
MW-3. BEGIN DRILLING0916 SWA - TANK TRUCK  
ONSITE TO EMPTY  
CONTAINMENT TANKS.

0925 RESUME DRILLING

0945 COLLECT MW-3-120111-5.0

0955 COLLECT MW-3-120111-10.0

1005 COLLECT MW-3-120111-15.0

1015 COLLECT MW-3-120111-20.0

COLLECT DUP-1-120111

Location EDDY COUNTY, NM Date 12/1/11

Project / Client DCP BURTON FLATS

- 1030 FINISH DRILLING AND  
SAMPLING, BEGIN SETTING  
MW-3
- 1100 FINISH SETTING MW-3.
- 1105 SETUP ON MW-4
- 1120 BEGIN CLEARING MW-4  
WITH AIR KNIFE.
- 1135 FINISH CLEARING MW-4.  
BEGIN DRILLING.
- 1155 COLLECT MW-4-120111-5.0
- 1205 COLLECT MW-4-120111-10.0
- 1215 COLLECT MW-4-120111-15.0
- 1225 COLLECT MW-4-120111-20.0
- 1235 COLLECT MW-4-120111-25.0
- ~~COLLECT DCP 2 120111~~
- 1240 FINISH DRILLING MW-4  
BEGIN SETTING MW-4
- 1330 HEAVING SANDS AND SILTS.  
PREVENTING CASING  
INSTALLATION BEYOND  
22' DEG. WILL TRY TO

Location EDDY COUNTY, NM Date 12/1/11

Project / Client DCP BURTON FLATS

- SPIN OUT HOLE ONE  
MORE TIME.
- 1356 STILL UNABLE TO SET  
CASING AT PROPER  
DEPTH.
- 1359 CALL J. RIGGI TO  
DISCUSS - RIGGI TO  
CALL CHANDLER COLE  
WILL SUGGEST  
COMPLETING THE HOLE  
AS A BORING RATHER  
THAN A WELL.
- 1426 WILL BACKFILL MW-4  
AS A BORING. SAMPLES  
WILL BE RE-NAMED AS:  
SB11-1-120111-5.0  
SB11-1-120111-10.0  
SB11-1-120111-15.0  
SB11-1-120111-20.0  
SB11-1-120111-25.0  
~~DCP 2 120111~~

10

Location EDDY COUNTY, NM Date 12/1/11Project / Client DCP BURTON FLATS

- 1430 BEGIN BACKFILLING  
SB11-1
- 1432 SETUP ON SB11-2
- 1439 BEGIN CLEARING SB11-2
- 1458 FINISH BACKFILLING  
SB11-1
- 1500 BEGIN DRILLING SB11-2
- 1515 COLLECT SB11-2-12011-10.0
- 1525 COLLECT SB11-2-12011-15.0
- 1535 COLLECT SB11-2-12011-20.0  
COLLECT DUP-B-12011
- 1540 FINISH DRILLING SB11-2  
AND BEGIN PACKING  
~~THE~~ BACKFILLING
- 1547 JC CUNNINGHAM OFFSITE
- 1552 FINISH BACKFILLING  
SB11-2.
- 1553 SPOKE WITH J. RIGGAL  
PER DCP PMS REQUEST,  
ONLY THE 20FT SAMPLE  
FROM SB11-1 WILL BE

11

Location EDDY COUNTY, NM Date 12/1/11Project / Client DCP BURTON FLATS

- SUBMITTED FOR ANALYSIS  
SAMPLES FROM 10FT,  
15FT, AND 20FT AT ALL  
OTHER DRILL LOCATIONS  
WILL BE ANALYZED
- 1555 BEGIN PACKING UP SITE
- 1630 DEPART SITE FOR HQ
- 1700 ARRIVE AT HQ, SECURE  
VEHICLES

12

Location EDDY COUNTY, NM Date 12/2/11

Project / Client DCP BURTON FLATS

0635 DEPART HQ FOR SITE  
 0701 ARRIVE ON SITE  
 0730 STRAUB DRILLING ON SITE  
 0740 CONDUCT TAILGATE  
 SAFETY MEETING  
 0753 JC CUNNINGHAM  
 ONSITE  
 0801 SETUP ON MW-4  
 0809 BEGIN CLEARIN ON  
 MW-4 W/ AIR KNIFE  
 0830 MW-4 CLEARED. JC  
 CUNNINGHAM OFFSITE  
 0840 BEGIN DRILLING MW-4  
 0850 COLLECT MW-4-120211-10.0  
 0900 COLLECT MW-4-120211-15.0  
 0901 SWA - DRILLERS H<sub>2</sub>S  
 ALARM SET OFF AT 21.  
 DRILLERS STEP BACK  
 FROM RIG. USE 5 GAS  
 METER TO COLLECT  
 READINGS 8 FT FROM

13

Location EDDY COUNTY, NM Date 12/2/11

Project / Client DCP BURTON FLATS

BOREHOLE:  
 PID: 189  
 H<sub>2</sub>S: 12  
 CO: -7  
 FREE PRODUCT COMING  
 UP TO GROUND SURFACE  
 THROUGH BOREHOLE WHEN  
 PUSHING AIR THROUGH  
 ROOS. MOVE UPWIND  
 0905 CALL J. RIGGI TO DISCUSS  
 LEFT A MESSAGE.  
 0910 ~~COLLECT MW-4-120211-20.0~~  
 COLLECT MW-4-120211-17.0  
 DUE TO ODOR AND PID  
 READING  
 0920 COLLECT MW-4-120211-20.0  
 0926 NO WORD FROM J. RIGGI.  
 CALL CHANDLER COLE  
 TO DISCUSS - CHANDLER  
 TO GET BACK TO ME  
 CHANDLER ADVISES!

Location \_\_\_\_\_ Date \_\_\_\_\_

Project / Client \_\_\_\_\_

WAITING A HALF HOUR  
AND THEN READING  
THE AREA WITH THE  
FIVE-GAS METER.  
WE WILL PROCEED  
WHEN LEVELS ARE  
SAFE.

1010. START-UP DRILL RIG  
AGAIN AND COLLECT  
READINGS NEAR  
BOREHOLE:  
PID: 18  
H<sub>2</sub>S: 0  
CO: 0

WILL CONTINUE TO  
PUSH TO 30F0G AND  
SET WELL WHILE  
MONITORING THE  
AREA WITH THE  
5-GAS METER.

1020 RESUME DRILLING.

Location \_\_\_\_\_ Date \_\_\_\_\_

Project / Client \_\_\_\_\_

1028 DRIVERS PERSONAL  
H<sub>2</sub>S MONITOR SET  
OFF AT 10. STOP WORK

1032 5-GAS METER READING  
0 FOR H<sub>2</sub>S. RESUME  
WORK.

1042 FINISH DRILLING  
MW-4. BEGIN  
SETTING WELL.

1110 MATT CUNNINGHAM  
REGIONAL H&S  
OFFICER CALLS TO  
DISCUSS INCIDENT.  
WILL REPORT INCIDENT  
AS A NEAR LOSS.

1131 CALL INCIDENT HOTLINE.

1132 FINISH SETTING MW-4

1135 BEGIN DEVELOPING MW-1  
PRE WL: 21.19 TD: 34.12  
POST WL: 21.36 TD: 34.12

1140 JC CUNNINGHAM ONSITE

Location \_\_\_\_\_ Date \_\_\_\_\_

Project / Client \_\_\_\_\_

1155 COLLECT WS-1-120211  
WHICH IS A COMPOSITE  
SAMPLE OF THE FOLLOWING  
DRUMS:

MW-2 - 2 DRUMS

MW-3 - 2 DRUMS

SB11-1 - 4 DRUMS

1215 FINISH DEVELOPING MW-1

1220 SETUP ON MW-2 FOR  
DEVELOPMENT

1225 BEGIN DEVELOPING MW-2  
PRE WL: 22.25 TO: 32.91  
POST WL: 22.76 TO: 32.91

1235 COLLECT WS-2-120211  
WHICH IS A COMPOSITE  
OF THE FOLLOWING:  
MW-1 - 1 DRUM  
SB11-2 - 1 DRUM

1240 DC CUNNINGHAM OFFSITE

1319 FINISH DEVELOPING MW-2

1326 SETUP ON MW-3 FOR

Location \_\_\_\_\_ Date \_\_\_\_\_

Project / Client \_\_\_\_\_

DEVELOPMENT.

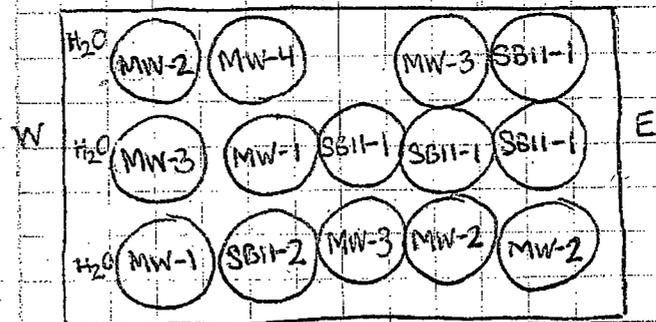
1334 BEGIN DEVELOPING MW-3  
PRE WL: 22.91 TO 34.09  
POST WL: 29.20 TO 34.33

1345 COLLECT WS-3-120211  
FROM THE MW-4  
DRUM (1 DRUM)

1351 BEGIN PLACING DRUMS IN  
THE SECONDARY CONTAINMENT

1452 DC CUNNINGHAM OFFSITE

SECONDARY CONTAINMENT LAYOUT  
N



S



APPENDIX E  
SOIL BORING LOGS



# STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

PROJECT NAME: Burton Flats  
 PROJECT NUMBER: 070537  
 CLIENT: DCP Midstream  
 LOCATION: Eddy County, New Mexico  
 STRAUB CORP: Edward

HOLE DESIGNATION: MW-1  
 DATE COMPLETED: November 30, 2011  
 DRILLING METHOD: Air Rotary  
 FIELD PERSONNEL: Nicole Taylor

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	WELL CONSTRUCTION	SAMPLE				
				DEPTH (ft)	INTERVAL	REC (%)	PP (tsf)	PID
0	Air Knife							
2					AK			
5.00	<u>SILT</u> : tan, dry.	5.00			X			0.0
7.00	<u>poorly graded SAND</u> : fine grained, yellowish orange, dry.	7.00			X			
10.00	<u>poorly graded SAND with silt</u> : fine grained sand, tan, dry.	10.00		MW-1 113011-10.0	X			0.0
11.00	<u>poorly graded SAND with silt</u> : fine grained sand, light brown, dry.	11.00			X			
13.00	<u>silty CLAY</u> : reddish brown, dry.	13.00			X			
16.00	<u>SILT</u> : reddish brown, dry.	16.00		MW-1 113011-15.0	X			0.0
20.00	<u>CLAY</u> : reddish brown, moist.	20.00			X			
21.00	<u>poorly graded SAND with silt</u> : fine grained sand, light brown, wet.	21.00	∇	MW-1 113011-20.0	X			772
23.00	<u>silty CLAY</u> : reddish brown, wet.	23.00			X			178
30.00	<u>SILT</u> : reddish brown, wet.	30.00			X			
31.00	END OF BOREHOLE @ 31.0ft BGS	31.00			X			80

OVERBURDEN LOG 070537-2012.GPJ CRA\_CORP.GDT 1/26/12

**NOTES:**  
 WATER FOUND ∇ 11/30/2011  
 LABORATORY ANALYSIS ○

This log should not be used separately from the original report.



# STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

PROJECT NAME: Burton Flats  
 PROJECT NUMBER: 070537  
 CLIENT: DCP Midstream  
 LOCATION: Eddy County, New Mexico  
 STRAUB CORP: Edward

HOLE DESIGNATION: MW-2  
 DATE COMPLETED: November 30, 2011  
 DRILLING METHOD: Air Rotary  
 FIELD PERSONNEL: Nicole Taylor

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	WELL CONSTRUCTION	SAMPLE				
				DEPTH (ft)	INTERVAL	REC (%)	PP (tsf)	PID
0	Air Knife		Cement		AK			
5.00	<u>poorly graded SAND</u> : fine grained, tan, dry.	5.00			X			1.0
7.00		7.00	Hydrated bentonite chips 2" Diameter sch. 40 PVC		█			
10.00	<u>poorly graded SAND</u> : fine grained, tan, dry.	10.00		AW-2 113011-10.0	X			0.0
15.00	<u>silty CLAY</u> : reddish brown, dry.	15.00		AW-2 113011-15.0	X			0.0
20.00	<u>silty SAND</u> : fine grained sand, reddish brown, moist.	20.00		AW-2 113011-20.0	X			0.0
22.00	<u>silty CLAY</u> : reddish brown, wet.	22.00	20/40 Silica sand 0.010 Slotted PVC		█			
25.00	<u>Silty CLAY</u> : reddish brown, wet.	25.00			X			0.0
30.00	END OF BOREHOLE @ 30.0ft BGS	30.00			█			

OVERBURDEN LOG 070537-2012.GPJ CRA\_CORP.GDT 1/26/12

**NOTES:**  
 WATER FOUND √ 11/30/2011  
 LABORATORY ANALYSIS ○



# STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

PROJECT NAME: Burton Flats  
 PROJECT NUMBER: 070537  
 CLIENT: DCP Midstream  
 LOCATION: Eddy County, New Mexico  
 STRAUB CORP: Edward

HOLE DESIGNATION: MW-3  
 DATE COMPLETED: December 1, 2011  
 DRILLING METHOD: Air Rotary  
 FIELD PERSONNEL: Nicole Taylor

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	WELL CONSTRUCTION	SAMPLE					
				DEPTH (ft)	INTERVAL	REC (%)	PP (tsf)	PID	
	Air Knife				AK				
2									
4									
6	<u>SILT</u> : tan, dry.	5.00			X				0.0
8		7.00							
10	<u>silty SAND</u> : fine to medium grained sand, light brown, dry.	10.00			X				0.0
12		12.00							
14		15.00							
16	<u>CLAY</u> : reddish brown, dry.	15.00			X				0.0
18	<u>SILT</u> : reddish brown, dry.	16.00							
20		17.00							
22	<u>poorly graded SAND</u> : fine grained, reddish brown, moist.	20.00			X				0.0
24	<u>poorly graded SAND</u> : fine grained, reddish brown, wet.	21.00							
26		22.00							
28	<u>poorly graded SAND</u> : fine grained reddish brown, wet.	25.00			X				0.0
30	<u>SILT</u> : reddish brown, wet. END OF BOREHOLE @ 30.0ft BGS	27.00							
32		30.00							0.0
34									
36									

OVERBURDEN LOG 070537-2012.GPJ CRA\_CORP.GDT 1/28/12

**NOTES:**  
 WATER FOUND √ 12/1/2011  
 LABORATORY ANALYSIS ○

This log should not be used separately from the original report.



# STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

PROJECT NAME: Burton Flats  
 PROJECT NUMBER: 070537  
 CLIENT: DCP Midstream  
 LOCATION: Eddy County, New Mexico  
 STRAUB CORP: Edward

HOLE DESIGNATION: MW-4  
 DATE COMPLETED: December 2, 2011  
 DRILLING METHOD: Air Rotary  
 FIELD PERSONNEL: Nicole Taylor

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	WELL CONSTRUCTION	SAMPLE				
				DEPTH (ft)	INTERVAL	REC (%)	PP (tsf)	PID
2	Air Knife		Cement		AK			
5.00	<u>SILT</u> : tan, dry.	5.00			X			0.0
7.00		7.00	Hydrated bentonite chips 2" Diameter sch. 40 PVC		X			
10.00	<u>SILT</u> : light brown, dry.	10.00		MW-4 120211- 10.0	X			0.0
15.00	<u>SILT</u> : light brown, dry.	15.00		MW-4 120211- 15.0	X			2.0
16.00	<u>SILT</u> : dark gray, dry.	16.00		MW-4 120211- 17.0	X			158
20.00	<u>SILT</u> : light brown, moist.	20.00		MW-4 120211- 20.0	X			15
21.00	<u>SILT</u> : light brown, wet.	21.00			X			
22.00		22.00	20/40 Silica sand 0.010 Slotted PVC		X			
25.00	<u>SILT</u> : reddish brown, wet.	25.00			X			
30.00	<u>SILT</u> : reddish brown, wet. END OF BOREHOLE @ 30.0ft BGS	30.00			X			

OVERBURDEN LOG 070537-2012.GPJ CRA\_CORP.GDT 1/26/12

**NOTES:**  
 WATER FOUND ∇ 12/2/2011  
 LABORATORY ANALYSIS ○

This log should not be used separately from the original report.



# STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

PROJECT NAME: Burton Flats  
 PROJECT NUMBER: 070537  
 CLIENT: DCP Midstream  
 LOCATION: Eddy County, New Mexico  
 STRAUB CORP: Edward

HOLE DESIGNATION: SB11-1  
 DATE COMPLETED: December 1, 2011  
 DRILLING METHOD: Air Rotary  
 FIELD PERSONNEL: Nicole Taylor

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	WELL CONSTRUCTION	SAMPLE					
				DEPTH (ft)	INTERVAL	REC (%)	PP (tsf)	PID	
	Air Knife				AK				
2									
4									
5.00	<u>SILT</u> : light brown, dry.	5.00				X			1.0
6									
7.00		7.00							
8									
10.00	<u>SILT</u> : light brown, dry.	10.00				X			1.0
11.00	<u>silty SAND</u> : fine grained sand, tan, dry.	11.00							
12		12.00							
14									
15.00	<u>SILT</u> : light brown, dry.	15.00				X			1.0
16									
17.00		17.00							
18									
20.00	<u>silty SAND</u> : fine grained sand, light brown, dry.	20.00				X			0.0
22		22.00							
24									
25.00	<u>SILT</u> : reddish brown, moist.	25.00			X			1.0	
26	<u>SILT</u> : reddish brown, wet.	26.00							
27.00		27.00							
28									
30.00	<u>SILT</u> : reddish brown, wet.	30.00			X			0.0	
32		32.00							
34									
35.00	<u>SILT</u> : reddish brown, wet.	35.00							
36	END OF BOREHOLE @ 35.0ft BGS								

OVERBURDEN LOG 070537-2012.GPJ CRA\_CORP.GDT 1/28/12

NOTES:  
 WATER FOUND ∇ 12/1/2011  
 LABORATORY ANALYSIS ○

This log should not be used separately from the original report.



# STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

PROJECT NAME: Burton Flats  
 PROJECT NUMBER: 070537  
 CLIENT: DCP Midstream  
 LOCATION: Eddy County, New Mexico  
 STRAUB CORP: Edward

HOLE DESIGNATION: SB11-2  
 DATE COMPLETED: December 1, 2011  
 DRILLING METHOD: Air Rotary  
 FIELD PERSONNEL: Nicole Taylor

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	WELL CONSTRUCTION	SAMPLE					
				DEPTH (ft)	INTERVAL	REC (%)	PP (tsf)	PID	
2	Air Knife								
4									
6	<u>SILT</u> : tan, dry.	5.00							0.0
8		7.00							
10	<u>SILT</u> : tan, dry.	10.00							0.0
12	<u>SILT</u> : light brown, dry.	11.00							
14		12.00							
16	<u>SILT</u> : light brown, dry.	15.00							0.0
18		17.00							
20	<u>SILT</u> : light brown, moist.	20.00							
22	<u>SILT</u> : light brown, wet.	21.00							47
22	END OF BOREHOLE @ 22.0ft BGS	22.00							
24									
26									
28									
30									
32									
34									
36									

OVERBURDEN LOG 070537-2012.GPJ CRA\_CORP.GDT 1/28/12

**NOTES:**  
 WATER FOUND ∇ 12/1/2011  
 LABORATORY ANALYSIS ○

This log should not be used separately from the original report.

APPENDIX F  
NMOSE WELL PERMIT APPROVAL  
AND APPLICATION

This permit is not to be used for any other purpose than that stated on the face hereof.

Trn. No. 490031

Estevan R. Lopez

**NEW MEXICO STATE ENGINEER OFFICE  
PERMIT TO EXPLORE / MONITOR**

**ACTION OF STATE ENGINEER**

Notice of Intention Rcvd: \_\_\_\_\_ Date Rcvd. Corrected: \_\_\_\_\_  
Formal Application Rcvd: 11/22/2011 Pub. of Notice Ordered: \_\_\_\_\_  
Date Returned - Correction: \_\_\_\_\_ Affidavit of Pub. Filed: \_\_\_\_\_

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 29 day of Nov A.D., 2011

Estevan R. Lopez, P.E., Acting State Engineer

By: Bill Duemling  
Bill Duemling, Basin Supv.

Trn Desc: FOUR MONITOR WELLS

Trn Desc: C 03525 (FOUR MONITOR WELLS)

File Number: C 03525  
Trn Number: 490031



Estevan R. Lopez, P.E.  
Acting State Engineer

Roswell Office  
1900 WEST SECOND STREET  
ROSWELL, NM 88201

**STATE OF NEW MEXICO  
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 490031  
File Nbr: C 03525

Nov. 29, 2011

STEVE DALY  
U.S. DEPT. OF INTERIOR-- BLM  
620 EAST GREENE STREET  
CARLSBAD, NM 88220

Greetings:

Enclosed is your copy of the above numbered permit that has been approved subject to the conditions set forth on the approval page. In accordance with the conditions of approval, the well can only be tested for 10 cumulative days, and the well is to be plugged on or before 11/30/2012, unless a permit to use the water is acquired from this office.

A Well Record & Log (OSE Form wr-20) shall be filed in this office within twenty (20) days after completion of drilling, but no later than 11/30/2012.

Appropriate forms can be downloaded from the OSE website [www.ose.state.nm.us](http://www.ose.state.nm.us) or will be mailed upon request.

Sincerely,

Bill Duemling  
(575) 622-6521

Enclosure

explore/monitor

cc: Nicole Taylor for DCP Midstream (CRA, Inc.)



File No: **C-3525**



**NEW MEXICO OFFICE OF THE STATE ENGINEER**

**APPLICATION FOR PERMIT TO DRILL A WELL  
WITH NO CONSUMPTIVE USE OF WATER**



(check applicable box):

For fees, see State Engineer website: <http://www.ose.state.nm.us/>

**2-30628 820**

Purpose:	<input type="checkbox"/> Pollution Control And / Or Recovery	<input type="checkbox"/> Geo-Thermal
<input type="checkbox"/> Exploratory	<input type="checkbox"/> Construction Site De-Watering	<input type="checkbox"/> Other (Describe):
<input checked="" type="checkbox"/> Monitoring	<input type="checkbox"/> Mineral De-Watering	
A separate permit will be required to apply water to beneficial use.		
<input type="checkbox"/> Temporary Request - Requested Start Date:	Requested End Date:	
Plugging Plan of Operations Submitted? <input type="checkbox"/> Yes <input type="checkbox"/> No		

**1. APPLICANT(S)**

Name: <b>DCP Midstream - Chandler Cole, PM</b>	Name: <b>Bureau of Land Management</b>
Contact or Agent: <b>Conestoga-Rovers &amp; Associates, Inc. - Nicole Taylor, PM</b> <input checked="" type="checkbox"/> check here if Agent	Contact or Agent: <b>Steve Daly</b> <input type="checkbox"/> check here if Agent
Mailing Address: <b>2420 W. 28<sup>th</sup> Ave Suite 450D</b>	Mailing Address: <b>620 East Greene St</b>
City: <b>Denver</b>	City: <b>Carlsbad</b>
State: <b>CO</b> Zip Code: <b>80203</b>	State: <b>NM</b> Zip Code: <b>88220</b>
Phone: (720) 975-9127 (office) <input type="checkbox"/> Home <input checked="" type="checkbox"/> Cell	Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell
Phone (Work): (303) 944-8831 (cell)	Phone (Work): <b>575-234-5972</b>
E-mail (optional): <b>ntaylor@croworld.com</b>	E-mail (optional):

2011 NOV 15 PM 1:05  
 STATE ENGINEER OFFICE  
 ROSWELL NEW MEXICO

FOR OSE INTERNAL USE

Application for Permit, Form wr-07, Rev. 8/25/11

File Number: <b>C-3525</b>	Trn Number: <b>490031</b>
Trans Description (optional): <b>Four Monitor Wells</b>	
Sub-Basin: <b>C</b>	
PCW LOG Due Date: <b>11/30/2012</b>	

2. WELL(S) Describe the well(s) applicable to this application.

<b>Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84)</b>			
<input type="checkbox"/> NM State Plane (NAD83) (Feet) <input type="checkbox"/> NM West Zone <input type="checkbox"/> NM East Zone <input type="checkbox"/> NM Central Zone		<input type="checkbox"/> UTM (NAD83) (Meters) <input type="checkbox"/> Zone 12N <input type="checkbox"/> Zone 13N	
<input checked="" type="checkbox"/> Lat/Long (WGS84) (to the nearest 1/10 <sup>th</sup> of second)			
Well Number (If known):	X or Easting or Latitude:	Y or Northing or Longitude:	Optional: Complete boxes labeled "Other" below with PLSS (Public Land Survey System, i.e. Quarters, Section, Township, Range); Hydrographic Survey Map & Tract; Lot, Block & Subdivision; OR Land Grant Name if known.
MW-1 C-03525-POD1	104°9'4.99"w	32°31'11.41"n	NW Quarter of Lot 5, Section 1, Township 21 South, Range 27 East
MW-2 C-03525-POD2	104°9'5.29"w	32°31'10.87"n	NW Quarter of Lot 5, Section 1, Township 21 South, Range 27 East
MW-3 C-03525-POD3	104°9'4.52"w	32°31'10.32"n	NW Quarter of Lot 5, Section 1, Township 21 South, Range 27 East
MW-4 C-03525-POD4	104°9'3.36"w	32°31'10.84"n	NW Quarter of Lot 5, Section 1, Township 21 South, Range 27 East
NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 - POD Descriptions)			
Additional well descriptions are attached: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, how many _____			
Other description relating well to common landmarks, streets, or other:			
Well is on land owned by: Bureau Of Land Management			
Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
If yes, how many _____			
Approximate depth of well (feet): 35.00		Outside diameter of well casing (inches): 2.00	
Driller Name: Straub Drilling		Driller License Number: 1478	

STATE ENGINEER OFFICE  
 ROSWELL, NEW MEXICO  
 2011 NOV 2 11 35

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

All monitoring wells will be drilled to approximately 35 feet below ground surface and be constructed of 2-inch diameter Schedule 40 PVC with a 15-foot 0.020-inch slotted screen. All wells are for monitoring groundwater quality. Drilling is planned for November 30<sup>th</sup>, 2011 to December 2<sup>nd</sup>, 2011. A plan for monitoring duration will be developed once initial soil and groundwater results are obtained.

FOR USE INTERNAL USE

Application for Permit, Form wr-07

File Number: C-3525	Trn Number: 490031
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4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

<p><b>Exploratory:</b>  <input type="checkbox"/> Include a description of any proposed pump test, if applicable.</p>	<p><b>Pollution Control and/or Recovery:</b>  <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following:  <input type="checkbox"/> A description of the need for the pollution control or recovery operation.  <input type="checkbox"/> The estimated maximum period of time for completion of the operation.  <input type="checkbox"/> The annual diversion amount.  <input type="checkbox"/> The annual consumptive use amount.  <input type="checkbox"/> The maximum amount of water to be diverted and injected for the duration of the operation.  <input type="checkbox"/> The method and place of discharge.  <input type="checkbox"/> The method of measurement of water produced and discharged.</p>	<p><b>Construction De-Watering:</b>  <input type="checkbox"/> Include a description of the proposed dewatering operation.  <input type="checkbox"/> The estimated duration of the operation.  <input type="checkbox"/> The maximum amount of water to be diverted.  <input type="checkbox"/> A description of the need for the dewatering operation, and,  <input type="checkbox"/> A description of how the diverted water will be disposed of.</p>	<p><b>Mine De-Watering:</b>  <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following:  <input type="checkbox"/> A description of the need for mine dewatering.  <input type="checkbox"/> The estimated maximum period of time for completion of the operation.  <input type="checkbox"/> The source(s) of the water to be diverted.  <input type="checkbox"/> The geohydrologic characteristics of the aquifer(s).  <input type="checkbox"/> The maximum amount of water to be diverted per annum.  <input type="checkbox"/> The maximum amount of water to be diverted for the duration of the operation.  <input type="checkbox"/> The quality of the water.  <input type="checkbox"/> The method of measurement of water diverted.</p>
<p><b>Monitoring:</b>  <input checked="" type="checkbox"/> Include the reason for the monitoring well, and,  <input checked="" type="checkbox"/> The duration of the planned monitoring.</p>	<p><input type="checkbox"/> The source of water to be injected.  <input type="checkbox"/> The method of measurement of water injected.  <input type="checkbox"/> The characteristics of the aquifer.  <input type="checkbox"/> The method of determining the resulting annual consumptive use of water and depletion from any related stream system.  <input type="checkbox"/> Proof of any permit required from the New Mexico Environment Department.  <input type="checkbox"/> An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.</p>	<p><b>Geo-Thermal:</b>  <input type="checkbox"/> Include a description of the geothermal heat exchange project.  <input type="checkbox"/> The amount of water to be diverted and re-injected for the project.  <input type="checkbox"/> The time frame for constructing the geothermal heat exchange project, and,  <input type="checkbox"/> The duration of the project.  <input type="checkbox"/> Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.</p>	<p><input type="checkbox"/> Description of the estimated area of hydrologic effect of the project.  <input type="checkbox"/> The method and place of discharge.  <input type="checkbox"/> An estimation of the effects on surface water rights and underground water rights from the mine dewatering project.  <input type="checkbox"/> A description of the methods employed to estimate effects on surface water rights and underground water rights.  <input type="checkbox"/> Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.</p>

**ACKNOWLEDGEMENT**

I, We (name of applicant(s)), Nicole Taylor for Conestoga-Rovers & Associates, Inc.  
 Print Name(s)

*STEVE DALY - BILL DUEMLING*  
 STATE ENGINEER OF NEW MEXICO  
 HELD OFFICE  
 NOV 29 PM 1 35

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

*Nicole Taylor*  
 Applicant Signature

*Steve Daly*  
 Applicant Signature

**ACTION OF THE STATE ENGINEER**

This application is:

approved     partially approved     denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 29th day of November, 20 11, for the State Engineer,

Estevan R. Lopez, P.E., Acting State Engineer

By: *Bill Duemling*  
 Signature

Bill Duemling  
 Print

Title: Carlsbad Basin Supervisor  
 Print

FOR OSE INTERNAL USE

Application for Permit, Form w-07

File Number: C-3525

Trn Number: 490031

APPENDIX G

ACCUTEST LABORATORY ANALYICAL REPORT  
BTEX AND TPHG