

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



Administrative Order DHC-4606

Order Date: 2/27/2013

Application Reference Number: pPRG1304650929

XTO Energy, Inc.
382 CR 3100
Aztec, NM 87410

Attention: Kristen Lynch

Gardner Well No. 4
API No: 30-045-22244
Unit letter M, Section 25, Township 32 North, Range 9 West, NMPM
San Juan County, New Mexico
Pool WILDCAT 2532N9W (PICTURED CLIFFS) GAS 97878
Names: BLANCO (MESAVERDE) GAS 72319

Reference is made to your recent application for an exception to 19.15.12.9A NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A NMAC, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

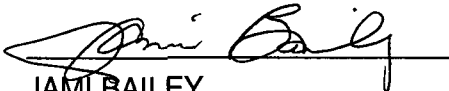
In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable and allocation of production from the well shall be as follows:

WILDCAT 2532N9W (PICTURED CLIFFS) GAS	Pct Gas: 75	Pct Oil: 0
BLANCO-MESAVERDE (PRORATED GAS)	Pct Gas: 25	Pct Oil: 100

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.

Pursuant to 19.15.12.11B NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY

Director

JB/prg

cc: Oil Conservation Division – Aztec District Office
Bureau of Land Management – Farmington Field Office

12/20/02 DATE IN	SUSPENSE	ENGINEER WJ	LOGGED IN 02/15/2013	TYPE DHC	PPRG 1304650929 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



30-043-22244-00-00
Gardner #4
XTO Energy
RECEIVED OGD

ADMINISTRATIVE APPLICATION CHECKLIST

JAN 28 P 1:30

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached; and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

KRISTEN D. LYNCH

Kristen D. Lynch

REGULATORY ANALYST

1/25/2013

Print or Type Name

Signature

Title

Date

Kristen_lynch@xtoenergy.com
e-mail Address

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

XTO Energy Inc.
Operator

382 CR 3100, Aztec, NM 87410
Address

GARDNER
Lease

#4
Well No.

M SEC 25 T32N
Unit Letter-Section-Township-Range

R9W

SAN JUAN
County

OGRID No. 5380 Property Code 306459 API No. 30-045-22244 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
	[Wildcat 2532N9W (Pictured Cliffs) Gas] RA		
Pool Name	WILDCAT PICTURED CLIFFS		BLANCO MESAVERDE
Pool Code	97878		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3426' - 3525'		4256' - 5946'
Method of Production (Flowing or Artificial Life)	FLOWING		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	6663 psi		208 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	PRODUCING		SHUT IN
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 11/1/2012 Rates: OIL 0 /GAS 5682/WATER 160	Date: Rates:	Date: 12/1/2011 Rates: OIL 0 /GAS 637 /WATER 0
	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 0 % Gas: 75 %	Oil: % Gas: %	Oil: 100 % Gas: 25 %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 1/25/2013

TYPE OR PRINT NAME KRISTEN D. LYNCH TELEPHONE NO. (505) 333-3206

E-MAIL kristen_lynch@xtoenergy.com

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1360 W. Grand Avenue, Amarillo, NM 89101
DISTRICT III
1100 Rio Pecos Rd., Artes, NM 87510
DISTRICT IV
1225 S. St. Francis Dr., Santa Fe, NM 87507

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator XTO Energy Inc. Address 362 CR 3100, Artes, NM 87410

Well No. GARDNER #4 Unit/Land-Section-Township-Range M SEC 25 T30N R04N County SAN JUAN

OGRD No. 5380 Property Code 306459 APN No. 30-045-22244 Lease Type ☒ Federal ☐ State ☐ Fed

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	WILCOAT PICTURED CLIFFS		BLANCO MESAVERDE
Pool Code	97978		72319
Top and Bottom of Pay Section (Perforated or Open Hole Interval)	3426' - 3525'		4256' - 5946'
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottomhole pressure in the lower zone is within 150% of the depth of the perforations in the upper zone)	66		208
Oil Gravity or Gas BTU (Choose API or Gas BTU)			
Producing, Shut-In or New Zone	PRODUCING		SHUT IN
Date and Oil/Gas/Water Rates of Last Production (Client: For new zones with no production history, operators shall be required to attach production estimates and supporting data.)	Date: 11/1/2012 Rates: OIL 0 /GAS 5682/WATER 160		Date: 12/1/2011 Rates: OIL 0 /GAS 637 /WATER 0
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 0 % Gas: 75 %	Oil: % Gas: %	Oil: 100 % Gas: 25 %

Are all working, overriding, and royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or commingled with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCU Reference Case No. applicable to this well: _____

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data
- Data to support allocation method or formula
- Notification list of all offset operators
- Notification list of working, overriding, and royalty interests for uncommon interest cases
- Any additional statements, data, or documents required to support commingling

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
 - List of all operators within the proposed Pre-Approved Pools
 - Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application
 - Bottomhole pressure data
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 1/25/2013

TYPE OR PRINT NAME KRISTEN D. LYNCH TELEPHONE NO. (505) 333-3206

E-MAIL kristen_lynch@xtoenergy.com

Goetze, Phillip, EMNRD

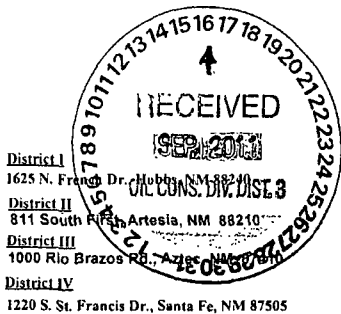
From: Kristen_Lynch@xtoenergy.com
Sent: Friday, February 22, 2013 7:39 AM
To: Goetze, Phillip, EMNRD
Subject: Gardner #4 C107A with BHP's
Attachments: Gardner #4 C107A with BHP's .pdf

Phillip,

Hi here is the C-107A with the BHP's put in, as per your request.

Thanks,

Kristen Lynch
Regulatory Analyst
XTO Energy a subsidiary of ExxonMobil
382 CR 3100, Aztec, NM
Office: (505)333-3206 Cell: (505)215-2698



State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
Fee Lease - 3 Copies
State Lease - 4 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-22244	² Pool Code 97878	³ Pool Name WILDCAT PICTURED CLIFFS
⁴ Property Code 306459	⁵ Property Name GARDNER	⁶ Well Number #4
⁷ OGRID No. 5380	⁸ Operator Name XTO Energy, Inc.	⁹ Elevation 6532'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	32N	9W		790	SOUTH	790	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									

¹² Dedicated Acres PC 160 AC	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the division</i>
	Signature
	Printed Name LORRI BINGHAM
	Title REGULATORY ANALYST
	Date 9/15/11
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief.</i>
	Date of Survey 6/23/1984
	Original Survey Signed By: John A. Vukonich
	Certificate Number 14831

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

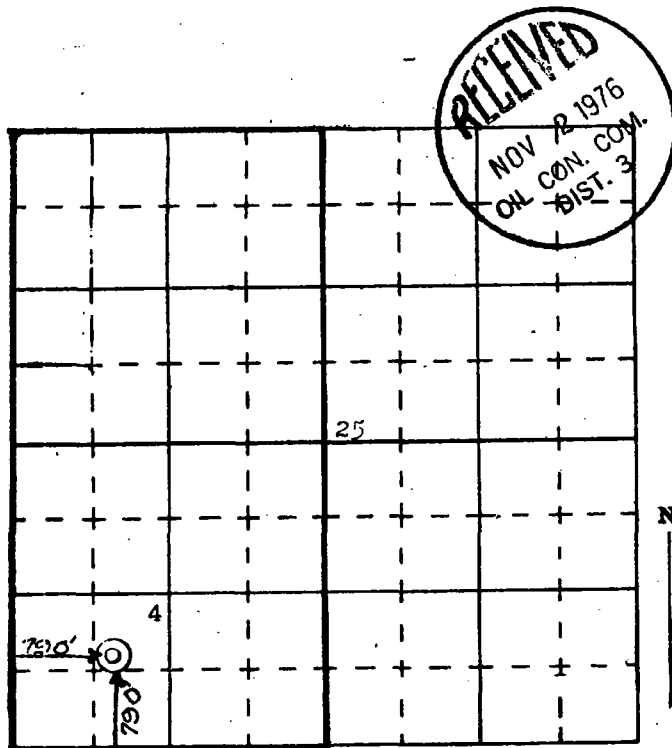
Operator KOCH EXPLORATION COMPANY		Lease GARDNER		Well No. 4
Unit Letter M	Section 25	Township 32 NORTH	Range 9 WEST	County SAN JUAN
Actual Footage Location of Well: 790 feet from the SOUTH line and 790 feet from the WEST line				
Ground Level Elev. 6532	Producing Formation Mesa Verde	Pool Blanco	Dedicated Acreage: 319.23 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Vernon J. Lowe
Name

Vernon J. Lowe
Position

Asst. Operations Manager
Company

Koch Exploration Company
Date
October 27, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of recent surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

12 October 1976
Date Surveyed
James P. Leese
Registered Professional Engineer
and/or Land Surveyor **James P. Leese**

1463
Certificate No.

Gardner 4 Allocations

Zone	Daily Test Average	Gas %	Oil %	Water %
MV	60	25%	100%	33%
PC	180	75%	0%	67%
Total	240	100%	100%	100%

MV avg 32

Date	NET_DAILY_GAS
8/11/2010	55.2
8/12/2010	90.8
8/13/2010	86.3
8/14/2010	83.3
8/15/2010	80.8
8/16/2010	79.1
8/17/2010	76.9
8/18/2010	0.9
8/19/2010	1.9
8/20/2010	23.4
8/21/2010	57.5
8/22/2010	50.9
8/23/2010	46.2
8/24/2010	43.8
8/25/2010	39.1
8/26/2010	39.7
8/27/2010	61.3
8/28/2010	71.3
8/29/2010	69.9
8/30/2010	69.6
8/31/2010	68.4
9/1/2010	67.6
9/2/2010	66.2
9/3/2010	65.2
9/4/2010	64.3
9/5/2010	64.7
9/6/2010	65.1
9/7/2010	66.9
9/8/2010	65.2
9/9/2010	63.9
9/10/2010	47.4
9/11/2010	0.8
9/12/2010	40.3
9/13/2010	71.6
9/14/2010	36.5
9/15/2010	41.5
9/16/2010	70
9/17/2010	68
9/18/2010	67
9/19/2010	66.1
9/20/2010	49.7
9/21/2010	68.4
9/22/2010	66.4
9/23/2010	64.6
9/24/2010	63.8
9/25/2010	62.8
9/26/2010	62.3
9/27/2010	61.4
9/28/2010	39

LW avg 25

Date	NET_DAILY_GAS
6/14/2011	66.2
6/15/2011	147.3
6/16/2011	132.4
6/17/2011	91.3
6/18/2011	53
6/19/2011	69.1
6/20/2011	41.8
6/21/2011	12.6
6/22/2011	0
6/23/2011	0
6/24/2011	104.4
6/25/2011	74.1
6/26/2011	42.1
6/27/2011	31.1
6/28/2011	85.5
6/29/2011	55.5
6/30/2011	43.1
7/1/2011	21.7
7/2/2011	18.7
7/3/2011	14.8
7/4/2011	13.6
7/5/2011	10.8
7/6/2011	4.2
7/7/2011	38.8
7/8/2011	41
7/9/2011	32.8
7/10/2011	28.8
7/11/2011	19.3
7/12/2011	22.8
7/13/2011	8.2
7/14/2011	14.4
7/15/2011	46.1
7/16/2011	14.2
7/17/2011	40
7/18/2011	23.4
7/19/2011	13.9
7/20/2011	17.4
7/21/2011	0
7/22/2011	11.7
7/23/2011	9.4
7/24/2011	9.5
7/25/2011	21.2
7/26/2011	22.9
7/27/2011	23.9
7/28/2011	24.3
7/29/2011	24.3
7/30/2011	44.4
7/31/2011	23
8/1/2011	18.5

PC avg 181

Date	NET_DAILY_GAS
10/28/2012	213.03
10/29/2012	203.32
10/30/2012	194.71
10/31/2012	187.74
11/1/2012	180.86
11/2/2012	135.24
11/3/2012	174.28
11/4/2012	194.49
11/5/2012	175.92
11/6/2012	164.85
11/7/2012	103.94
11/8/2012	142.19
11/9/2012	191
11/10/2012	167.01
11/11/2012	248.66
11/12/2012	220.44
11/13/2012	183.72
11/14/2012	192.69
11/15/2012	177.82
11/16/2012	166.85
11/17/2012	158.99
11/18/2012	151.74
11/19/2012	145.78
11/20/2012	170.68
11/21/2012	208.98
11/22/2012	231.08
11/23/2012	214.08
11/24/2012	199.91
11/25/2012	90.72
11/26/2012	145.11
11/27/2012	193.14
11/28/2012	195.09
11/29/2012	233.62
11/30/2012	225.51
12/1/2012	105.64
12/4/2012	155.43
12/5/2012	271.66
12/6/2012	250.98
12/7/2012	223.01
12/8/2012	218.69
12/9/2012	202.81
12/10/2012	190.67
12/11/2012	180.24
12/12/2012	304.83
12/13/2012	285.72
12/14/2012	177.31
12/15/2012	160.59
12/16/2012	150.76
12/17/2012	143.6

9/29/2010	40
9/30/2010	63.8
10/1/2010	61.5
10/2/2010	61.5
10/3/2010	61.2
10/4/2010	59.9
10/5/2010	59.3
10/6/2010	59.2
10/7/2010	59.3
10/8/2010	58.8
10/9/2010	58.5
10/10/2010	57.9
10/11/2010	35.5
10/12/2010	36.6
10/13/2010	63.8
10/14/2010	62.1
10/15/2010	61
10/16/2010	60.3
10/17/2010	58.7
10/18/2010	26.2
10/19/2010	41
10/20/2010	34.2
10/21/2010	0.5
10/22/2010	0
10/23/2010	0
10/24/2010	0
10/25/2010	0
10/26/2010	0
10/27/2010	50
10/28/2010	75.4
10/29/2010	75.4
10/30/2010	73
10/31/2010	70.8
11/1/2010	68.7
11/2/2010	67.5
11/3/2010	24.1
11/4/2010	6.8
11/5/2010	0
11/6/2010	0.2
11/7/2010	0
11/8/2010	0
11/9/2010	0
11/10/2010	26.9
11/11/2010	22.9
11/12/2010	37.9
11/13/2010	6.9
11/14/2010	47.7
11/15/2010	63.7
11/16/2010	76.1
11/17/2010	73.9
11/18/2010	71.3
11/19/2010	70.3

8/2/2011	17.4
8/3/2011	18.3
8/4/2011	4.9
8/5/2011	14.1
8/6/2011	19.8
8/7/2011	4.7
8/8/2011	8.4
8/9/2011	23
8/10/2011	37.8
8/11/2011	19
8/12/2011	1.8
8/13/2011	33.3
8/14/2011	2.7
8/15/2011	15.2
8/16/2011	34
8/17/2011	12.1
8/18/2011	15.3
8/19/2011	27.8
8/20/2011	16
8/21/2011	14.2
8/22/2011	17.5
8/23/2011	31.9
8/24/2011	18.1
8/25/2011	10.1
8/26/2011	13.4
8/27/2011	15.6
8/28/2011	17.7
8/29/2011	19.8
8/30/2011	25.2
8/31/2011	16.9
9/1/2011	20.3
9/2/2011	31
9/3/2011	16.2
9/4/2011	9.7
9/5/2011	21.1
9/6/2011	22.9
9/7/2011	32.3
9/8/2011	9.8
9/9/2011	23.4
9/10/2011	13
9/11/2011	10
9/12/2011	7.1
9/13/2011	4.8
9/14/2011	4.7
9/15/2011	14.8
9/16/2011	16
9/17/2011	40.1
9/18/2011	11
9/19/2011	12.1
9/20/2011	11.7
9/21/2011	11.7
9/22/2011	15.7

12/18/2012	137.32
12/19/2012	132.66
12/20/2012	121.4
12/21/2012	666.83
12/22/2012	329.03
12/23/2012	428.92
12/24/2012	390.78
12/25/2012	188.15
1/2/2013	142.93
1/3/2013	148.91
1/4/2013	134.22
1/7/2013	130.63
1/8/2013	137.47
1/9/2013	124.05
1/10/2013	281.82
1/13/2013	97.78
1/14/2013	87.75
1/15/2013	74.39
1/16/2013	67.24
1/17/2013	51.3
1/18/2013	76.48
1/19/2013	73.11
1/20/2013	69.5
1/21/2013	65.26
1/22/2013	61.67
1/23/2013	112.56
1/24/2013	195.59

11/20/2010	69
11/21/2010	68
11/22/2010	66.8
11/23/2010	65.4
11/24/2010	64.8
11/25/2010	63.8
11/26/2010	210.1
11/27/2010	25.6
11/28/2010	6.2
11/29/2010	1
11/30/2010	28
12/1/2010	10.1
12/2/2010	34.5
12/3/2010	253.1
12/4/2010	91.9
12/5/2010	33.7
12/6/2010	32.5
12/7/2010	27.7
12/8/2010	36.4
12/9/2010	20
12/10/2010	42.3
12/11/2010	39.6
12/12/2010	22.6
12/13/2010	12.3
12/14/2010	53
12/15/2010	68.3
12/16/2010	64.7
12/17/2010	62.5
12/18/2010	60.7
12/19/2010	59.1
12/20/2010	58
12/21/2010	53
12/22/2010	55.3
12/23/2010	55.1
12/24/2010	54.6
12/25/2010	53.9
12/26/2010	52.9
12/27/2010	52.4
12/28/2010	52
12/29/2010	51.5
12/30/2010	50.8
12/31/2010	32.1
1/1/2011	0.2
1/2/2011	15
1/3/2011	27.2
1/4/2011	56
1/5/2011	182.3
1/6/2011	0
1/7/2011	0
1/8/2011	0
1/9/2011	0
1/10/2011	0

9/23/2011	8.2
9/24/2011	15.5
9/25/2011	9.3
9/26/2011	0.9
9/27/2011	14
9/28/2011	23.6
9/29/2011	10.9
9/30/2011	24

1/11/2011	0
1/12/2011	0
1/13/2011	0
1/14/2011	0
1/15/2011	0
1/16/2011	0
1/17/2011	0
1/18/2011	0
1/19/2011	0.2
1/20/2011	0
1/21/2011	1.7
1/22/2011	1
1/23/2011	1.3
1/24/2011	6
1/25/2011	1.4
1/26/2011	5.5
1/27/2011	9.4
1/28/2011	10.5
1/29/2011	34.8
1/30/2011	34.8
1/31/2011	43
2/1/2011	49
2/2/2011	27.4
2/3/2011	24.4
2/4/2011	91.2
2/5/2011	121.4
2/6/2011	48.7
2/7/2011	42.4
2/8/2011	93.5
2/9/2011	33.4
2/10/2011	53.5
2/11/2011	47.8
2/12/2011	160.9
2/13/2011	9
2/14/2011	55.4
2/15/2011	0
2/16/2011	0
2/17/2011	9.4
2/18/2011	16.5
2/19/2011	16.1
2/20/2011	15.7
2/21/2011	15
2/22/2011	14.2
2/23/2011	13.1
2/24/2011	11.1
2/25/2011	10.4
2/26/2011	7.4
2/27/2011	3.8
2/28/2011	2.9
3/1/2011	2.1
3/2/2011	0.9
3/3/2011	0.3

3/4/2011	0
3/5/2011	6.5
3/6/2011	2.9
3/7/2011	0
3/8/2011	0
3/9/2011	0
3/10/2011	0
3/11/2011	0
3/12/2011	0
3/13/2011	8.9
3/14/2011	12.5
3/15/2011	9.5
3/16/2011	7.8
3/17/2011	8.7
3/18/2011	5.8
3/19/2011	8.6
3/20/2011	7.4
3/21/2011	0.8
3/22/2011	6.2
3/23/2011	8.1
3/24/2011	2.5
3/25/2011	2.3
3/26/2011	0
3/27/2011	6.6
3/28/2011	4.1
3/29/2011	0.1
3/30/2011	0
3/31/2011	0
4/1/2011	0
4/2/2011	0
4/3/2011	0
4/4/2011	0.1
4/5/2011	12.8
4/6/2011	7.6
4/7/2011	10.9
4/8/2011	13
4/9/2011	7.9
4/10/2011	13.6
4/11/2011	6.4
4/12/2011	0
4/13/2011	0
4/14/2011	0
4/15/2011	0
4/16/2011	0
4/17/2011	0
4/18/2011	0
4/19/2011	0
4/20/2011	0
4/21/2011	1.1
4/22/2011	0
4/23/2011	0
4/24/2011	0

4/25/2011	0
4/26/2011	0
4/27/2011	5.3
4/28/2011	24.5
4/29/2011	8.7
4/30/2011	8.7
5/1/2011	0
5/2/2011	0
5/3/2011	0
5/4/2011	5.8
5/5/2011	7.9
5/6/2011	10.9
5/7/2011	3.9
5/8/2011	0
5/9/2011	0
5/10/2011	0
5/11/2011	0.1
5/12/2011	0.1
5/13/2011	0.1
5/14/2011	0.1
5/15/2011	0.1
5/16/2011	0.1
5/17/2011	10.8
5/18/2011	29.3
5/19/2011	29.4
5/20/2011	26.4
5/21/2011	24.8
5/22/2011	25.6
5/23/2011	26.3
5/24/2011	7.8