

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Rose Slade
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	432-940-5147
Facility Name:	Wantz Compressor Station (RP-2580)	Facility Type	Natural Gas Gathering

Surface Owner	Mary E. Wantz	Mineral Owner:		Lease No.	
---------------	---------------	----------------	--	-----------	--

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	21	21S	37E					Lea

**Latitude N32.460176      Longitude W103.175548**

**NATURE OF RELEASE**

Type of Release: Crude oil and Produced Water	Volume of Release 10 bbls	Volume Recovered 2 bbls
Source of Release: Truck Release	Date and Hour of Occurrence July 7, 2010, 1650 hrs	Date and Hour of Discovery July 7, 2010, 1650 hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

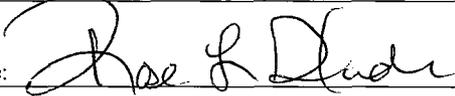
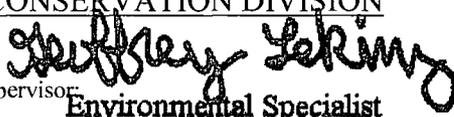
Describe Cause of Problem and Remedial Action Taken:  
A hose on a 3<sup>rd</sup> party transport truck failed during loading operations, releasing a mixture of crude oil and produced water. A vacuum truck was used to recover free standing fluids.

Describe Area Affected and Cleanup Action Taken.  
An area measuring approximately 1,500 square feet was affected by the release. Clean sorb was applied to the surface stain to further stabilize the release and absorbent booms were installed in low areas along the fence line to minimize the potential for travel outside the station during a rain event. The release will be remediated according to NMOCD regulatory guidelines.

Confirmation soil samples collected from the excavated area indicated chloride, BTEX and TPH concentrations were below NMOCD regulatory standards. Beginning January 18, 2012, approximately 48 yd<sup>3</sup> of impacted material was excavated from the release site and transported to an NMOCD-approved facility.

**Please reference the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for laboratory analytical results from confirmation soil sampling and details of remediation activities.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Rose L. Slade	 Approved by District Supervisor, Environmental Specialist	
Title: EHS Compliance Specialist	Approval Date: 3/1/13	Expiration Date: ~
E-mail Address: rose.slade@sug.com	Conditions of Approval: -	
Date:	Phone: 432-940-5147(cell)	IRP-2580

MAR 04 2013

# Basin Environmental Service Technologies, LLC

3100 Plains Highway  
P. O. Box 301  
Lovington, New Mexico 88260  
jwlowry@basinenv.com  
Office: (575) 396-2378 Fax: (575) 396-1429



## REMEDIATION SUMMARY & SITE CLOSURE REQUEST

**SOUTHERN UNION GAS SERVICES  
WANTZ COMPRESSOR STATION (1RP-2580)**

**Lea County, New Mexico**

**Unit Letter "P" (SE/SE), Section 21, Township 21 South, Range 37 East**

**Latitude 32.460176° North, Longitude 103.175548° West**

**NMOCD Reference # 1RP-2580**

Prepared For:

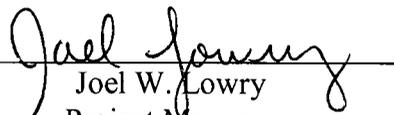
Southern Union Gas Services  
801 S. Loop 464  
Monahans, TX 79756

Prepared By:

Basin Environmental Service Technologies, LLC  
3100 Plains Highway  
Lovington, New Mexico 88260

February 2013

HOBBBS OCD  
MAR 01 2013  
RECEIVED

  
Joel W. Lowry  
Project Manager

JOEL WILL SEND CORRECTED  
FIG - APPROV THE FINAL C-141  
3/1/13 MTG

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## 1.0 INTRODUCTION & BACKGROUND INFORMATION

Basin Environmental Service Technologies, LLC (Basin), on behalf of Southern Union Gas Services (Southern Union), has prepared this *Remediation Summary & Risk-Based Site Closure Request* for the release site known as the Wantz Compressor Station Historical. The legal description of the release site is Unit Letter "P" (SE/SE), Section 21, Township 21 South, Range 37 East, in Lea County, New Mexico. The geographic coordinates of the release site are 32.460176° North latitude and 103.175548° West longitude. The property affected by the release is owned by the Mary E Wantz Estate. Please reference Figure 1 for a "Site Location Map".

On July 7, 2010, Southern Union discovered a release had occurred at the Wantz Compressor Station. The "Release Notification and Corrective Action" (Form C-141) indicated a hose on third party transport truck failed during loading operations resulting in the release of approximately ten barrels (10 bbls) of crude oil and produced water mixture. During initial response activities, approximately two barrels (2 bbls) of free standing fluid was recovered and clean sorb was applied to the surface stain to further stabilize the release. Absorbent booms were installed in low areas along the fenceline to minimize the potential for travel outside the station during a rain event. The release affected approximately one thousand, five hundred square feet (1,500 ft<sup>2</sup>) of caliche pad. The release was reported to the New Mexico Oil Conservation Division (NMOCD) Hobbs District Office immediately upon discovery. General photographs of the release site are provided as Appendix A. The Form C-141 is provided as Appendix D.

## 2.0 NMOCD SITE CLASSIFICATION

A search of the New Mexico Water Rights Reporting System (NMWRRS) database maintained by the New Mexico Office of the State Engineer (NMOSE) indicated information was unavailable for Section 30, Township 24 South, Range 37 East. An NMOCD representative indicated the depth to groundwater is approximately eighty (80') bgs on the initial C-141. Based on the NMOCD ranking system, ten (10) points will be assigned to the site as a result of this criterion.

There is one domestic water well approximately two hundred fifteen feet (215') northwest (up gradient) of the release site. Based on the NMOCD ranking system, ten (10) points will be assigned to the site as a result of this criterion.

There are no surface water bodies within one thousand feet (1,000') of the release. Based on the NMOCD ranking system, zero (0) points will be assigned to the site as a result of this criterion.

NMOCD guidelines indicate the Wantz Compressor Station Historical Release Site has an initial ranking score of twenty (20) points. The soil remediation levels for a site with a ranking score of greater than nineteen (>19) points are as follows:

- Benzene – 10 mg/Kg (ppm)
- BTEX – 50 mg/Kg (ppm)
- TPH – 100 mg/Kg (ppm)

The New Mexico Administrative Code (NMAC) does not currently specify a remediation level for chloride concentrations in soil. Chloride remediation levels are set by the NMOCD on a site-specific basis.

### 3.0 SUMMARY OF SOIL REMEDIATION ACTIVITIES

On December 4, 2012, Basin responded to the release site. Two (2) initial soil samples (SP#1 @ Surface and SP#1 @ 2') were collected from beneath the load line in an effort to determine the nature and extent of soil impact. Soil samples were submitted to Xenco Laboratories, of Odessa, Texas for analysis of TPH and chloride concentrations in accordance with EPA Methods SW 846-8021B and 300/300.1, respectively. Laboratory analytical results indicated TPH concentrations ranged from 580 mg/Kg for soil sample SP#1 @ 2' to 6,940 mg/Kg for soil sample SP#1 @ Surface. Chloride concentrations ranged from 172 mg/Kg for soil sample SP#1 @ 2' to 2,270 mg/Kg for soil sample SP#1 @ Surface. Table 1 summarizes the "Concentrations of Benzene, BTEX, TPH & Chloride in Soil". Soil sample locations are depicted in Figure 2, "Site & Sample Location Map". Laboratory analytical reports are provided as Appendix B.

On December 28, 2012, Basin began delineation activities at the release site. A representative grid was established east of the tank battery in an effort to determine the horizontal extent of soil impact. Nine (9) hand-augered soil borings were advanced approximately fifteen feet (15') apart. During the advancement of the soil borings, soil samples were collected at the surface, two feet (2') and (4') and submitted to the laboratory for analysis of TPH and chloride concentrations. Laboratory analytical results indicated TPH concentrations were below NMOCD Regulatory Standards for each of the submitted soil samples with the exception of soil samples SP1a @ Surface, SP2a @ Surface and SP2b @ Surface, which had concentrations of 1,110 mg/Kg, 742 mg/Kg and 138 mg/Kg, respectively.

On January 18, 2013, excavation activities commenced at the location. The excavation was advanced to approximately two feet (2') bgs in the areas represented by soil samples SP1a @ Surface, SP2a @ Surface and SP2b @ Surface. The final dimensions of the excavation were approximately thirty feet (30') in length, twenty-eight (28) to eighteen feet (18') in width and two feet (2') in depth. The area beneath the loadline represented by soil samples SP#1 @ Surface and SP#1 @ 2' was advanced to approximately four feet (4') bgs.

Upon completing excavation activities, (3) soil samples (S. Floor, N. Floor and Loadline) were collected from the floor of the excavation and submitted to the laboratory for analysis of TPH and chloride concentration. Collected soil samples were also analyzed for BTEX constituent concentrations in accordance with EPA Method SW846-8015M. Laboratory analytical results indicated TPH concentrations were less than the appropriate laboratory MDL for each of the submitted soil samples. Chloride concentrations ranged from 8.70 mg/Kg for soil sample N. Floor to 30.3 mg/Kg for soil sample S. Floor. BTEX concentrations were less than the appropriate laboratory MDL for each of the submitted soil samples. Concentrations of TPH, chloride and BTEX were below NMOCD regulatory standards in each of the submitted soil samples.

Between January 18 and 21, 2013, approximately forty-eight cubic yards (48 yd<sup>3</sup>) of impacted soil was transported to Sundance Services, Inc. (NMOCD Permit #01-003) for disposal. The excavation was backfilled with locally purchased, non-impacted material. Backfill was

compacted in lifts, water packed and graded to meet the needs of the compressor facility. Copies of disposal manifest are provided as Appendix C.

#### **4.0 QA/QC PROCEDURES**

##### **4.1 Soil Sampling**

Soil samples were delivered to Xenco Laboratories, Inc., of Odessa, Texas, for BTEX, TPH, and/or chloride analyses using the methods described below:

- BTEX concentrations in accordance with EPA Method SW-846 8021b
- TPH concentrations in accordance with modified EPA Method SW-846 8015M
- Chloride concentrations in accordance with EPA Method 300/300.1

##### **4.2 Decontamination of Equipment**

Cleaning of the sampling equipment was the responsibility of the environmental technician. Prior to use, and between each sample, the sampling equipment was cleaned with Liqui-Nox® detergent and rinsed with distilled water.

##### **4.3 Laboratory Protocol**

The laboratory was responsible for proper QA/QC procedures after signing the chain-of-custody form(s). These procedures were either transmitted with the laboratory reports or are on file at the laboratory.

#### **5.0 SITE CLOSURE REQUEST**

Soil samples collected from the excavation at the Wantz Compressor Station were analyzed by an NMOCD-approved laboratory, which determined concentrations of benzene, BTEX, TPH and chloride were below NMOCD regulatory standards in each of the submitted soil samples. Based on the laboratory analytical results from confirmation soil samples, Basin recommends Southern Union provide the NMOCD Hobbs District Office a copy of this *Remediation Summary & Site Closure Request* and request the NMOCD grant site closure to the Wantz Compressor Station Historical Release Site.

## 6.0 LIMITATIONS

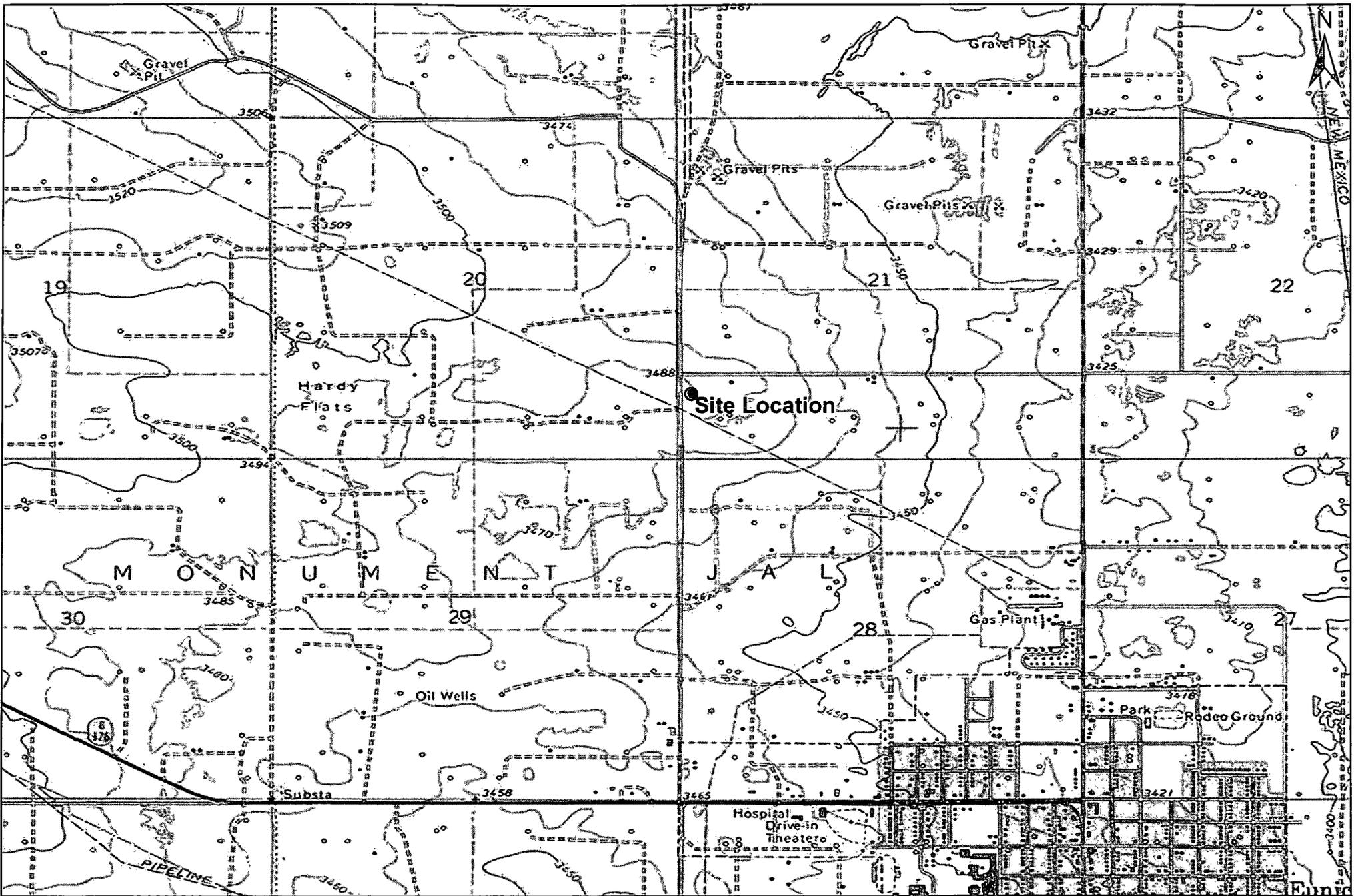
Basin Environmental Service Technologies, LLC, has prepared this *Remediation Summary & Site Closure Request* to the best of its ability. No other warranty, expressed or implied, is made or intended. Basin has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Basin has not conducted an independent examination of the facts contained in referenced materials and statements. Basin has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Basin has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Basin notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Southern Union Gas Services. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Basin Environmental Service Technologies, LLC, and/or Southern Union Gas Services.

## 7.0 DISTRIBUTION:

- Copy 1: Geoffrey Leking  
New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division (District 1)  
1625 French Drive  
Hobbs, NM 88240  
GeoffreyR.Leking@state.nm.us
- Copy 2: Rose Slade  
Southern Union Gas Services  
801 S. Loop 464  
Monahans, Texas 79756  
rose.slade@sug.com
- Copy 3: Basin Environmental Service Technologies, LLC  
P.O. Box 301  
Lovington, New Mexico 88260

# FIGURES



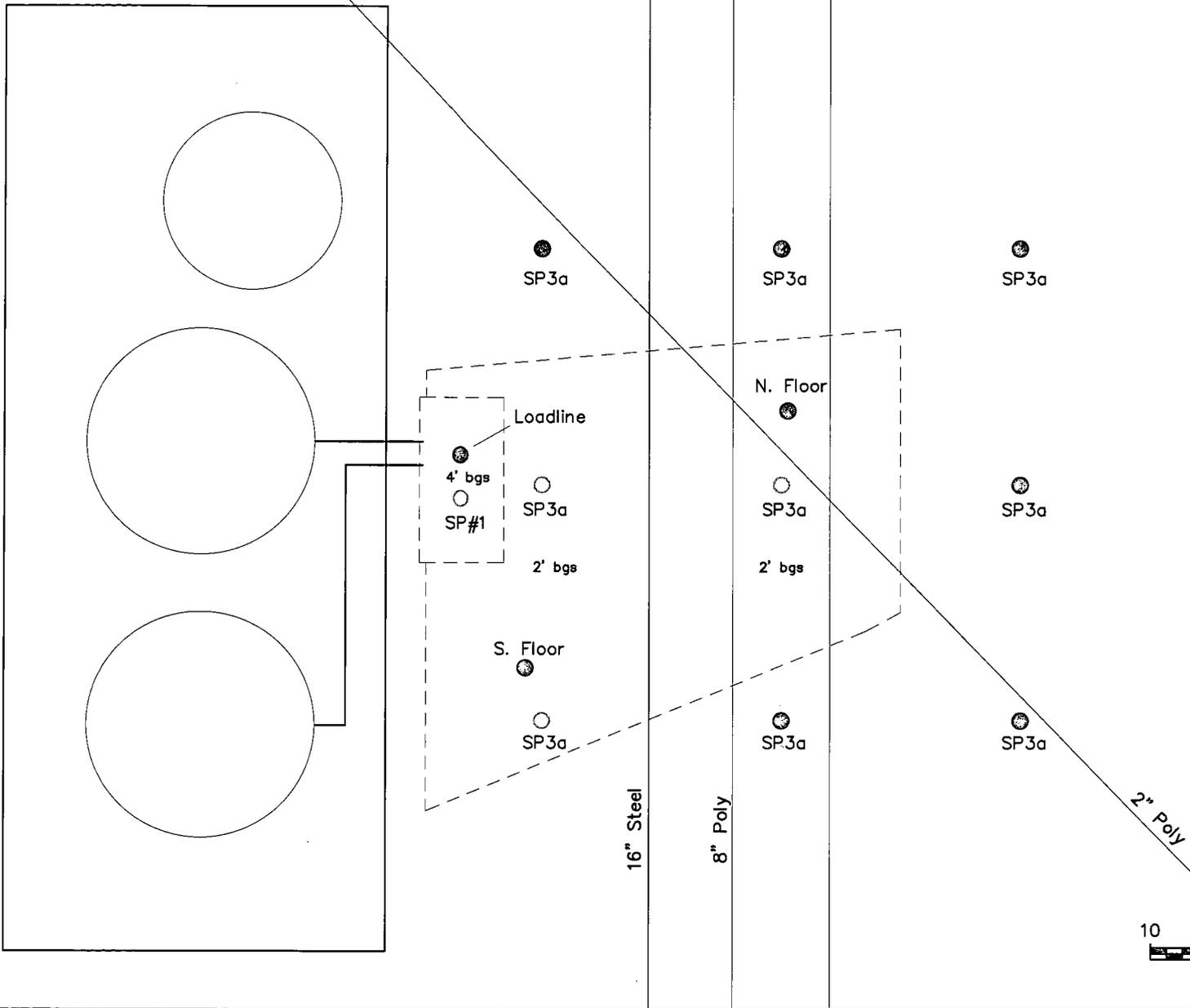
**Figure 1**  
**Site Location Map**  
 Southern Union Gas Services  
 Wantz Compressor  
 Lea County, New Mexico  
 NMOCD Reference #: 1RP-2580



Basin Environmental Service Technologies, LLC  
 3100 Plains Hwy.  
 Lovington, NM 88260

Drawn By: BJA	Checked By: JWJ
November 12, 2012	Scale: 1" = 2000'

1,000 500 0 1,000 2,000  
 Distance in Feet



**Legend**

- Sample Location      — Fence
- - - Excavation Extent
- Pipeline

**Figure 2**  
**Site & Sample Location Map**  
**Southern Union Gas Services**  
**Wantz Compressor Station**  
**NMOCD Ref RP-2580**  
**Lea County, New Mexico**

**Basin Environmental Services**

Prep By: JWL	Checked By: BJA
December 28, 2012	Scale 1"=10'

# TABLES

TABLE 1

## CONCENTRATIONS OF BENZENE, BTEX, TPH &amp; CHLORIDE IN SOIL

SOUTHERN UNION GAS SERVICES  
WANTZ COMPRESSOR HISTORICAL  
HISTORICAL RELEASE SITE  
LEA COUNTY, NEW MEXICO  
NMOCD REF# 1RP-2580

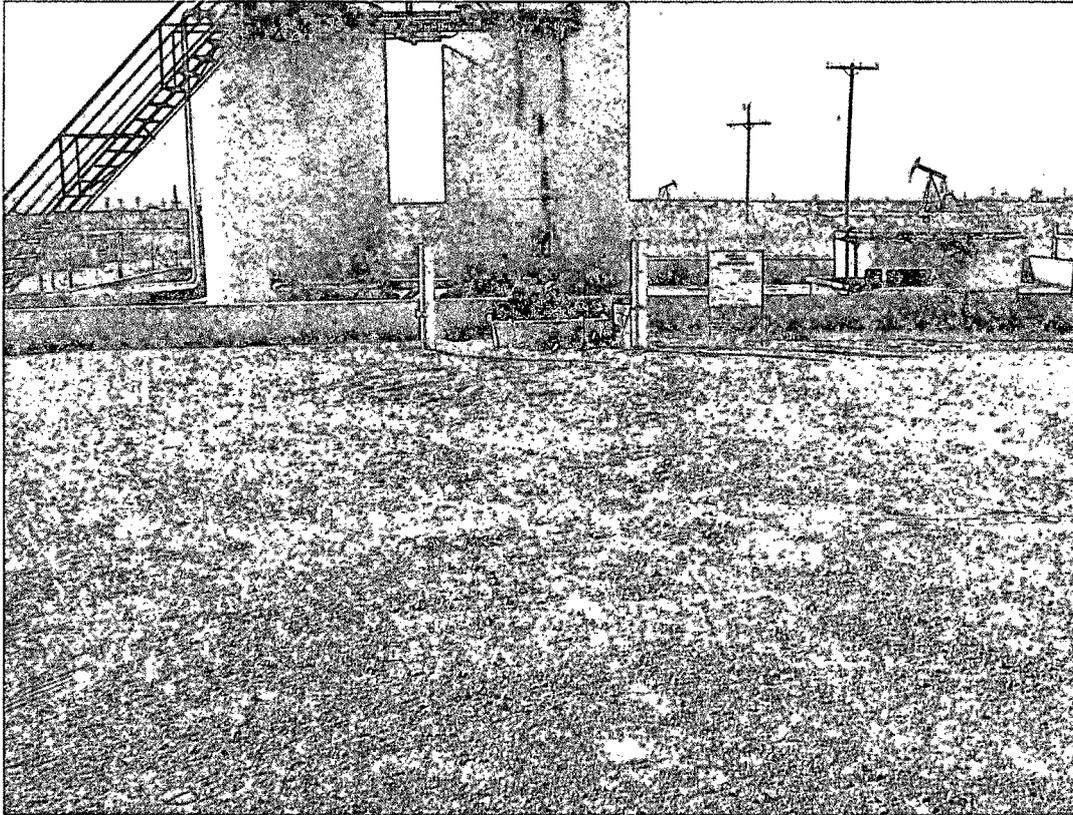
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C <sub>6</sub> -C <sub>12</sub> (mg/Kg)	DRO C <sub>12</sub> -C <sub>28</sub> (mg/Kg)	ORO C <sub>28</sub> -C <sub>35</sub> (mg/Kg)	TOTAL TPH C <sub>6</sub> -C <sub>28</sub> (mg/Kg)	CHLORIDE (mg/Kg)
SP#1 @ Surface	Surface	12/4/2012	Excavated	-	-	-	-	-	<80.2	6,600	336	6,940	2,270
SP#1 @ 2'	2'	12/4/2012	Excavated	-	-	-	-	-	<15.4	557	22.5	580	172
SP1a @ Surface	Surface	12/28/2012	Excavated	-	-	-	-	-	<15.9	1,020	91.7	1,110	57.0
SP1a @ 2'	2'	12/28/2012	In-Situ	-	-	-	-	-	<16.7	<16.7	<16.7	<16.7	3.22
SP1a @ 4'	4'	12/28/2012	In-Situ	-	-	-	-	-	<18.7	34.8	<18.7	34.8	15.3
SP2a @ Surface	Surface	12/28/2012	Excavated	-	-	-	-	-	<18.1	705	36.9	742	13.4
SP2a @ 2'	2'	12/28/2012	In-Situ	-	-	-	-	-	<17.8	<17.8	<17.8	<17.8	<1.19
SP2a @ 4'	4'	12/28/2012	In-Situ	-	-	-	-	-	<19.0	<19.0	<19.0	<19.0	3.73
SP3a @ Surface	Surface	12/28/2012	In-Situ	-	-	-	-	-	<18.8	<18.8	<18.8	<18.8	30.0
SP3a @ 2'	2'	12/28/2012	In-Situ	-	-	-	-	-	<17.9	<17.9	<17.9	<17.9	2.68
SP3a @ 4'	4'	12/28/2012	In-Situ	-	-	-	-	-	<16.5	<16.5	<16.5	<16.5	29.5
SP1b @ Surface	Surface	12/28/2012	In-Situ	-	-	-	-	-	<18.8	95.5	<18.8	95.5	21.6
SP1b @ 2'	2'	12/28/2012	In-Situ	-	-	-	-	-	<15.3	15.5	<15.3	15.5	5.03
SP1b @ 4'	4'	12/28/2012	In-Situ	-	-	-	-	-	<16.5	<16.5	<16.5	<16.5	3.95
SP2b @ Surface	Surface	12/28/2012	Excavated	-	-	-	-	-	<19.1	138	<19.1	138	<1.27
SP2b @ 2'	2'	12/28/2012	In-Situ	-	-	-	-	-	<15.4	<15.4	<15.4	<15.4	1.18
SP2b @ 4'	4'	12/28/2012	In-Situ	-	-	-	-	-	<18.2	<18.2	<18.2	<18.2	1.41
SP3b @ Surface	Surface	12/28/2012	In-Situ	-	-	-	-	-	<15.8	<15.8	<15.8	<15.8	<1.04
SP3b @ 2'	2'	12/28/2012	In-Situ	-	-	-	-	-	<15.2	<15.2	<15.2	<15.2	<1.02
SP3b @ 4'	4'	12/28/2012	In-Situ	-	-	-	-	-	<16.0	<16.0	<16.0	<16.0	7.50
SP1c @ Surface	Surface	12/28/2012	In-Situ	-	-	-	-	-	<18.5	<18.5	<18.5	<18.5	6.35
SP1c @ 2'	2'	12/28/2012	In-Situ	-	-	-	-	-	<15.3	<15.3	<15.3	<15.3	2.48
SP1c @ 4'	4'	12/28/2012	In-Situ	-	-	-	-	-	<15.5	<15.5	<15.5	<15.5	2.67
SP2c @ Surface	Surface	12/28/2012	In-Situ	-	-	-	-	-	<15.7	<15.7	<15.7	<15.7	10.2
SP2c @ 2'	2'	12/28/2012	In-Situ	-	-	-	-	-	<18.3	<18.3	<18.3	<18.3	1.90
SP2c @ 4'	4'	12/28/2012	In-Situ	-	-	-	-	-	<15.7	<15.7	<15.7	<15.7	7.66
SP3c @ Surface	Surface	12/28/2012	In-Situ	-	-	-	-	-	<15.7	<15.7	<15.7	<15.7	<1.03
SP3c @ 2'	2'	12/28/2012	In-Situ	-	-	-	-	-	<15.2	<15.2	<15.2	<15.2	<1.02
SP3c @ 4'	4'	12/28/2012	In-Situ	-	-	-	-	-	<16.0	21.0	<16.0	21.0	2.07
S. Floor	2'	1/21/2013	In-Situ	<0.00105	<0.00210	<0.00105	<0.00210	<0.00210	<15.8	<15.8	<15.8	<15.8	30.3
N. Floor	2'	1/21/2013	In-Situ	<0.00119	<0.00237	<0.00119	<0.00237	<0.00237	<17.8	<17.8	<17.8	<17.8	8.70
Loadline	4'	1/21/2013	In-Situ	<0.00107	<0.00214	<0.00107	<0.00214	<0.00214	<16.0	<16.0	<16.0	<16.0	8.87
<b>NMOCD Standard</b>				<b>10</b>				<b>50</b>				<b>100</b>	<b>250</b>

- = Not analyzed.

# **APPENDICES**

# **Appendix A**

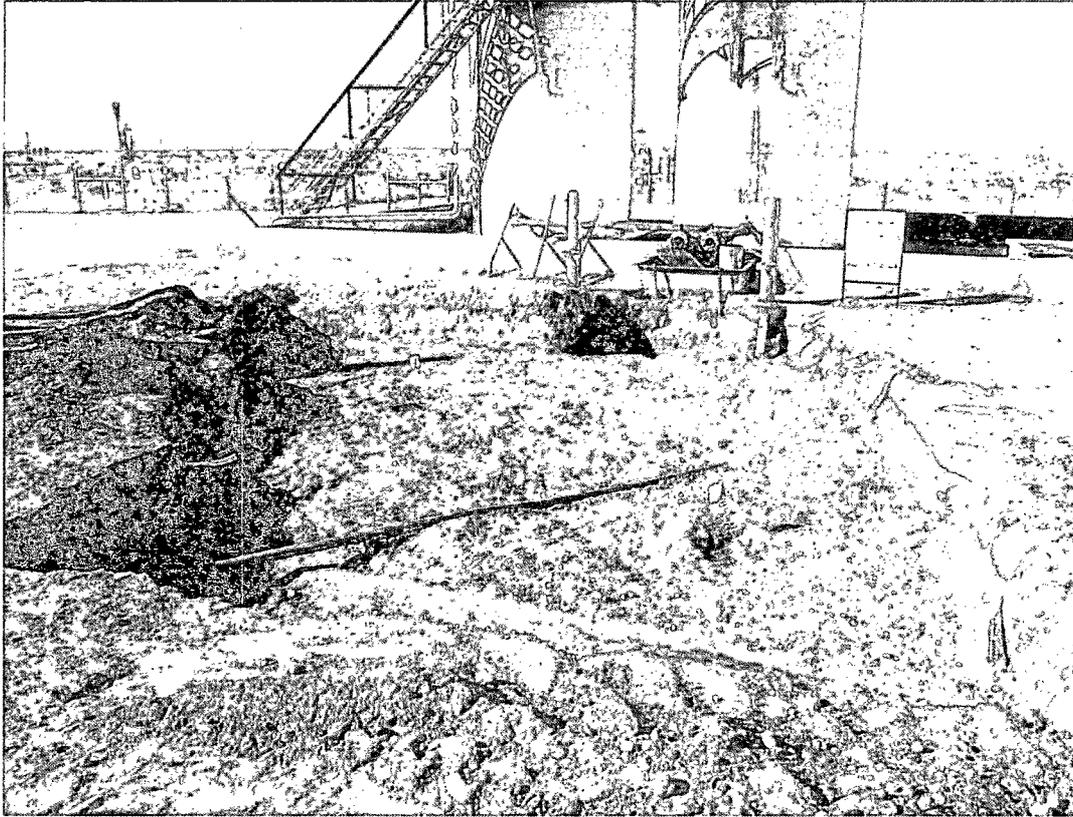
## Photographs



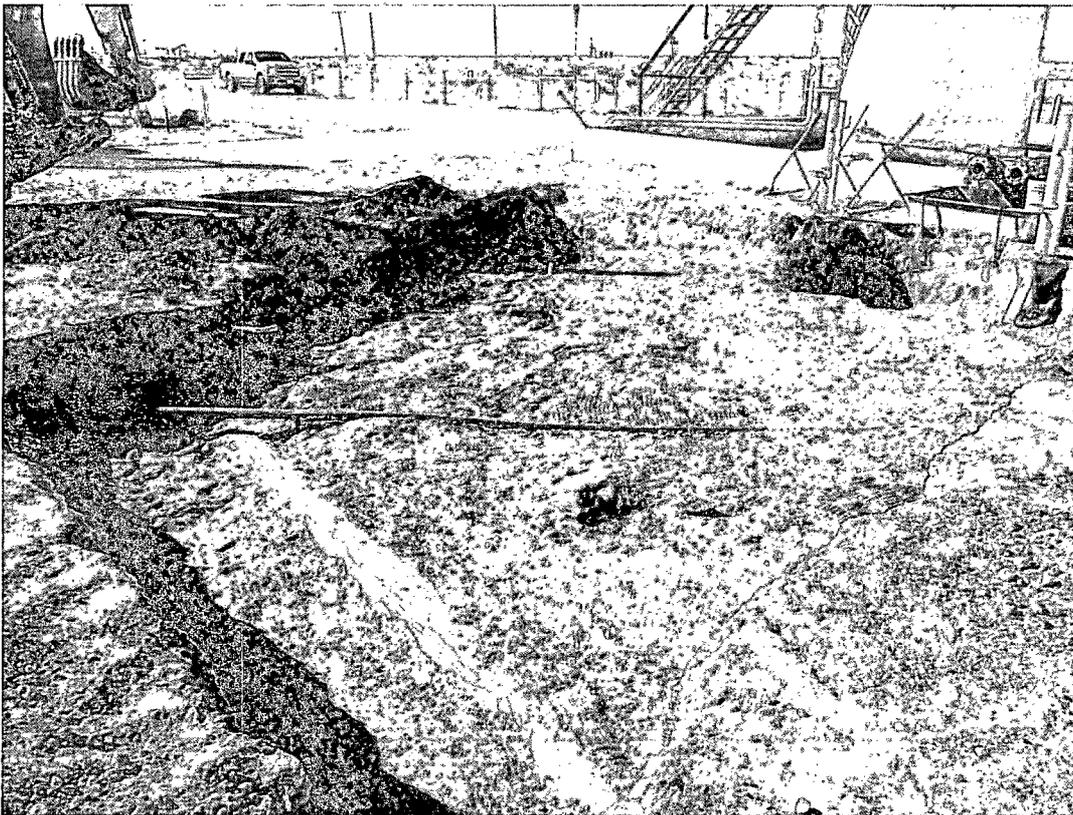
Photograph of surface staining at the Wantz Compressor Station Historical Release Site.



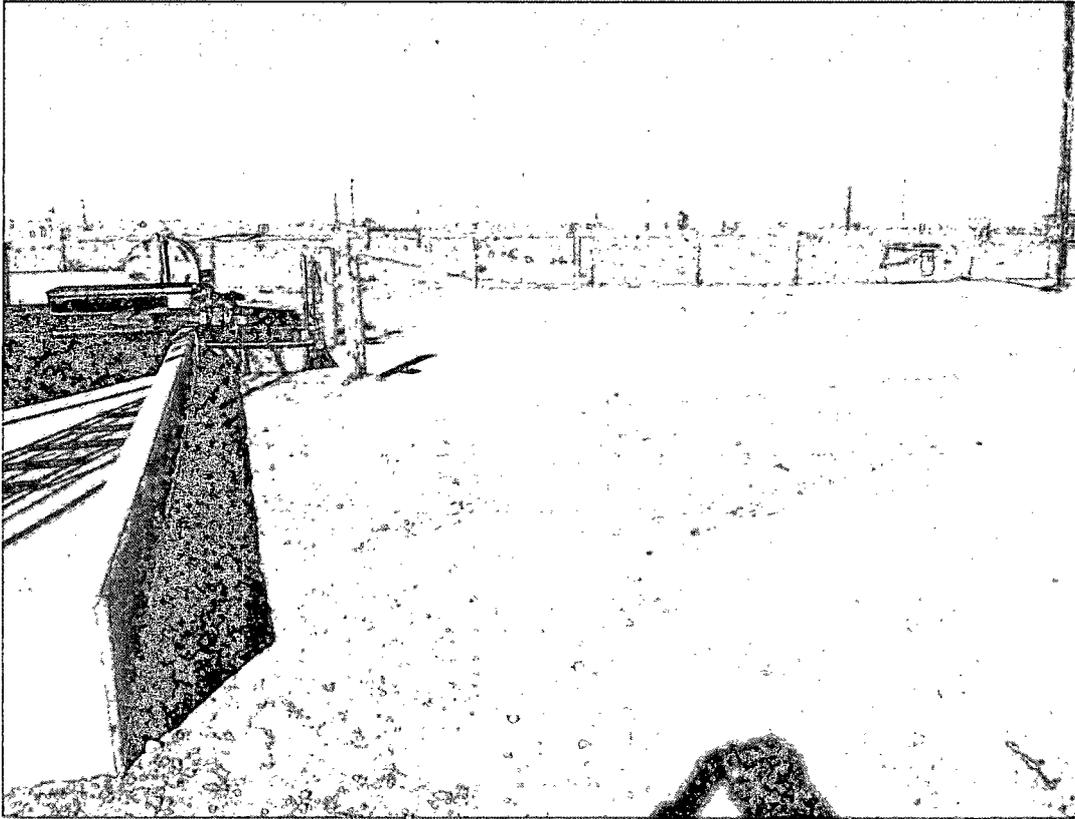
Photograph of surface staining at the Wantz Compressor Station Historical Release Site.



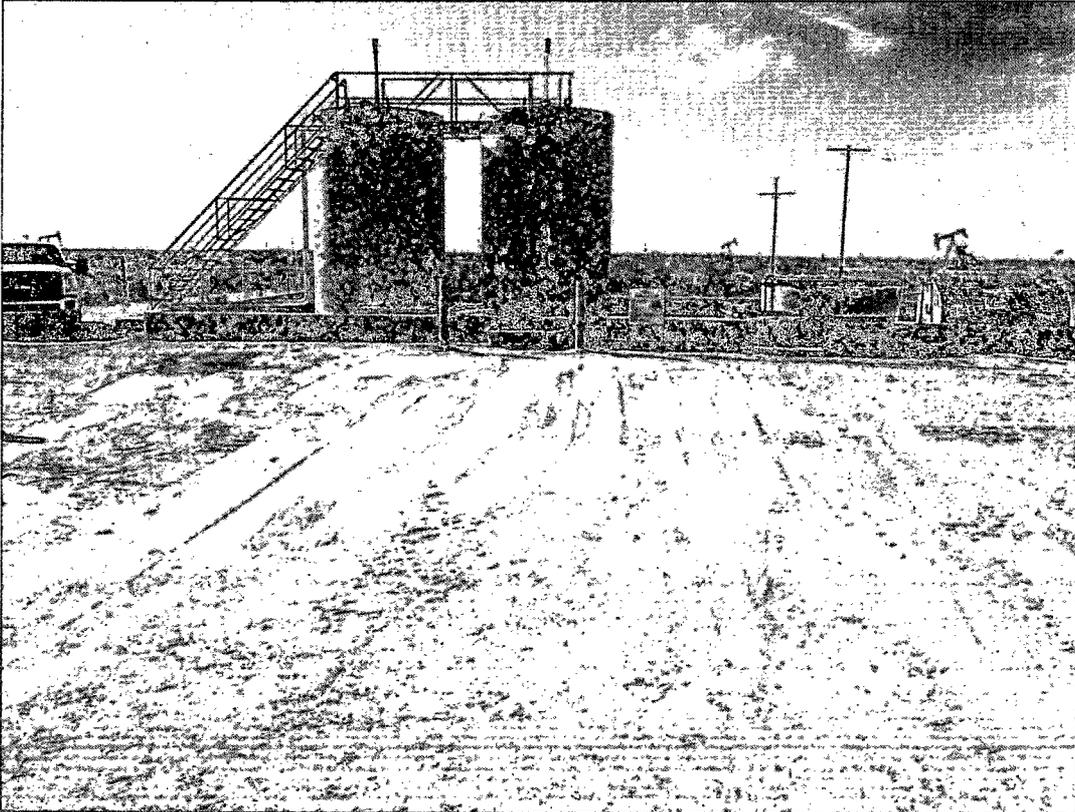
Photograph of the excavation and sample locations at the Wantz Compressor Station Historical Release Site.



Photograph of the excavation and sample locations at the Wantz Compressor Station Historical Release Site.



Post-Remediation photograph of the Wantz Compressor Station.



Post-Remediation photograph of the Wpspantz Compressor Station.

## **Appendix B**

### Laboratory Analytical Reports

**Analytical Report 453597**  
**for**  
**Southern Union Gas Services- Monahans**

**Project Manager: Ben Arguijo**  
**Wantz Compressor (RP-2580)**

**12-DEC-12**

Collected By: Client



**12600 West I-20 East Odessa, Texas 79765**

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)  
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)  
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)  
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD ( L10-135)  
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)



12-DEC-12

Project Manager: **Ben Arguijo**  
**Southern Union Gas Services- Monahans**  
801 South Loop 464  
Monahans, TX 79756

Reference: XENCO Report No(s): **453597**  
**Wantz Compressor (RP-2580)**  
Project Address: Lea County, NM

**Ben Arguijo:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 453597. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 453597 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

---

**Nicholas Straccione**

Project Manager

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# Sample Cross Reference 453597



## Southern Union Gas Services- Monahans, Monahans, TX

Wantz Compressor (RP-2580)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SP#1 @ Surface	S	12-04-12 13:00		453597-001
SP#1 @ 2'	S	12-05-12 13:30		453597-002



## CASE NARRATIVE

*Client Name: Southern Union Gas Services- Monahans*

*Project Name: Wantz Compressor (RP-2580)*



*Project ID:*

*Work Order Number(s): 453597*

*Report Date: 12-DEC-12*

*Date Received: 12/06/2012*

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**Sample receipt non conformances and comments:**

None

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**Sample receipt non conformances and comments per sample:**

None

**Analytical non conformances and comments:**

*Batch: LBA-902505 Inorganic Anions by EPA 300/300.1*

*E300*

*Batch 902505, Chloride recovered below QC limits*

*Samples affected are: 453597-001, -002.*

*The Laboratory Control Sample for Chloride is within laboratory Control Limits*



# Certificate of Analysis Summary 453597

## Southern Union Gas Services- Monahans, Monahans, TX



**Project Id:**

**Contact:** Ben Arguijo

**Project Location:** Lea County, NM

**Project Name:** Wantz Compressor (RP-2580)

**Date Received in Lab:** Thu Dec-06-12 11:30 am

**Report Date:** 12-DEC-12

**Project Manager:** Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	453597-001	453597-002				
	<i>Field Id:</i>	SP#1 @ Surface	SP#1 @ 2'				
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL				
	<i>Sampled:</i>	Dec-04-12 13:00	Dec-05-12 13:30				
<b>Inorganic Anions by EPA 300/300.1 SUB: TX104704215</b>	<i>Extracted:</i>	Dec-08-12 18:17	Dec-08-12 18:34				
	<i>Analyzed:</i>	Dec-08-12 18:17	Dec-08-12 18:34				
	<i>Units/RL:</i>	mg/kg    RL	mg/kg    RL				
Chloride		2270    5.37	172    1.03				
<b>Percent Moisture</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Dec-10-12 09:25	Dec-10-12 09:25				
	<i>Units/RL:</i>	%        RL	%        RL				
Percent Moisture		6.77    1.00	2.94    1.00				
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Dec-07-12 08:30	Dec-07-12 08:30				
	<i>Analyzed:</i>	Dec-07-12 20:11	Dec-07-12 20:49				
	<i>Units/RL:</i>	mg/kg    RL	mg/kg    RL				
C6-C12 Gasoline Range Hydrocarbons		ND       80.2	ND       15.4				
C12-C28 Diesel Range Hydrocarbons		6600    80.2	557      15.4				
C28-C35 Oil Range Hydrocarbons		336     80.2	22.5     15.4				
Total TPH		6940    80.2	580      15.4				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Nicholas Straccione  
Project Manager



# Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

\* Surrogate recovered outside laboratory control limit.

**BRL** Below Reporting Limit.

**RL** Reporting Limit

**MDL** Method Detection Limit      **SDL** Sample Detection Limit      **LOD** Limit of Detection

**PQL** Practical Quantitation Limit      **MQL** Method Quantitation Limit      **LOQ** Limit of Quantitation

**DL** Method Detection Limit

**NC** Non-Calculable

+ NELAC certification not offered for this compound.

\* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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 5332 Blackberry Drive, San Antonio TX 78238  
 2505 North Falkenburg Rd, Tampa, FL 33619  
 12600 West I-20 East, Odessa, TX 79765  
 6017 Financial Drive, Norcross, GA 30071  
 3725 E. Atlanta Ave, Phoenix, AZ 85040

Phone	Fax
(281) 240-4200	(281) 240-4280
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	



# Form 2 - Surrogate Recoveries

Project Name: Wantz Compressor (RP-2580)

Work Orders : 453597,

Project ID:

Lab Batch #: 902402

Sample: 453597-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/07/12 20:11

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	85.6	99.7	86	70-135	
o-Terphenyl	45.7	49.9	92	70-135	

Lab Batch #: 902402

Sample: 453597-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/07/12 20:49

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	77.5	99.6	78	70-135	
o-Terphenyl	39.5	49.8	79	70-135	

Lab Batch #: 902402

Sample: 630894-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/07/12 12:35

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.8	100	93	70-135	
o-Terphenyl	44.9	50.0	90	70-135	

Lab Batch #: 902402

Sample: 630894-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/07/12 10:51

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.1	100	91	70-135	
o-Terphenyl	52.7	50.1	105	70-135	

Lab Batch #: 902402

Sample: 630894-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 12/07/12 12:04

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	88.8	99.8	89	70-135	
o-Terphenyl	54.9	49.9	110	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wantz Compressor (RP-2580)

Work Orders : 453597,

Project ID:

Lab Batch #: 902402

Sample: 453592-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/08/12 00:59

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	101	100	101	70-135	
o-Terphenyl	54.1	50.1	108	70-135	

Lab Batch #: 902402

Sample: 453592-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 12/08/12 01:33

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	96.1	100	96	70-135	
o-Terphenyl	54.8	50.1	109	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# BS / BSD Recoveries



**Project Name: Wantz Compressor (RP-2580)**

**Work Order #: 453597**

**Analyst: JOL**

**Date Prepared: 12/08/2012**

**Project ID:**

**Date Analyzed: 12/08/2012**

**Lab Batch ID: 902505**

**Sample: 630973-1-BKS**

**Batch #: 1**

**Matrix: Solid**

**Units: mg/kg**

## BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	<1.00	100	97.7	98	100	97.0	97	1	80-120	20	

**Analyst: KEB**

**Date Prepared: 12/07/2012**

**Date Analyzed: 12/07/2012**

**Lab Batch ID: 902402**

**Sample: 630894-1-BKS**

**Batch #: 1**

**Matrix: Solid**

**Units: mg/kg**

## BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<15.0	1000	1030	103	998	983	98	5	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	1000	1000	100	998	962	96	4	70-135	35	

Relative Percent Difference RPD =  $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] =  $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] =  $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



# Form 3 - MS Recoveries



Project Name: Wantz Compressor (RP-2580)

Work Order #: 453597

Lab Batch #: 902505

Date Analyzed: 12/08/2012

QC- Sample ID: 453595-001 S

Reporting Units: mg/kg

Project ID:

Analyst: JOL

Date Prepared: 12/08/2012

Batch #: 1

Matrix: Soil

### MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
<b>Analytes</b>						
Chloride	672	101	596	0	80-120	X

Lab Batch #: 902505

Date Analyzed: 12/08/2012

QC- Sample ID: 453597-002 S

Reporting Units: mg/kg

Date Prepared: 12/08/2012

Analyst: JOL

Batch #: 1

Matrix: Soil

### MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
<b>Analytes</b>						
Chloride	172	103	242	68	80-120	X

Matrix Spike Percent Recovery [D] =  $100 \cdot (C-A)/B$   
 Relative Percent Difference [E] =  $200 \cdot (C-A)/(C+B)$   
 All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



# Form 3 - MS / MSD Recoveries



Project Name: Wantz Compressor (RP-2580)

Work Order #: 453597

Project ID:

Lab Batch ID: 902402

QC- Sample ID: 453592-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 12/08/2012

Date Prepared: 12/07/2012

Analyst: KEB

Reporting Units: mg/kg

## MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	<16.0	1060	1110	105	1060	1100	104	1	70-135	35
C12-C28 Diesel Range Hydrocarbons	<16.0	1060	1130	107	1060	1110	105	2	70-135	35	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B  
Relative Percent Difference RPD = 200\*|(C-F)/(C+F)|

Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable  
N = See Narrative, EQL = Estimated Quantitation Limit



# Sample Duplicate Recovery



**Project Name: Wantz Compressor (RP-2580)**

**Work Order #: 453597**

**Lab Batch #: 902481**

**Project ID:**

**Date Analyzed: 12/10/2012 09:25**

**Date Prepared: 12/10/2012**

**Analyst: WRU**

**QC- Sample ID: 453595-001 D**

**Batch #: 1**

**Matrix: Soil**

**Reporting Units: %**

## SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture  Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	1.52	1.47	3	20	

Spike Relative Difference RPD  $200 * |(B-A)/(B+A)|$   
 All Results are based on MDL and validated for QC purposes.  
 BRL - Below Reporting Limit





Prelogin/Nonconformance Report- Sample Log-In

Client: Southern Union Gas Services- Monahan

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Date/ Time Received: 12/06/2012 11:30:00 AM

Temperature Measuring device used :

Work Order #: 453597

Sample Receipt Checklist

Comments

- #1 \*Temperature of cooler(s)? .5
#2 \*Shipping container in good condition? Yes
#3 \*Samples received on ice? Yes
#4 \*Custody Seals intact on shipping container/ cooler? Yes
#5 Custody Seals intact on sample bottles? Yes
#6 \*Custody Seals Signed and dated? Yes
#7 \*Chain of Custody present? Yes
#8 Sample instructions complete on Chain of Custody? Yes
#9 Any missing/extra samples? No
#10 Chain of Custody signed when relinquished/ received? Yes
#11 Chain of Custody agrees with sample label(s)? Yes
#12 Container label(s) legible and intact? Yes
#13 Sample matrix/ properties agree with Chain of Custody? Yes
#14 Samples in proper container/ bottle? Yes
#15 Samples properly preserved? Yes
#16 Sample container(s) intact? Yes
#17 Sufficient sample amount for indicated test(s)? Yes
#18 All samples received within hold time? Yes
#19 Subcontract of sample(s)? Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)? Yes
#21 <2 for all samples preserved with HNO3,HCL, H2SO4? Yes
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH? Yes

\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst: PH Device/Lot#:

Checklist completed by:

Date:

Checklist reviewed by:

Date:

**Analytical Report 455034**  
**for**  
**Southern Union Gas Services- Monahans**

**Project Manager: Joel Lowry**

**Wants Compressor**

**(RP-2580)**

**14-JAN-13**

Collected By: Client



**12600 West I-20 East Odessa, Texas 79765**

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)  
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)  
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)  
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD ( L10-135)  
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)



14-JAN-13

Project Manager: **Joel Lowry**  
**Southern Union Gas Services- Monahans**  
801 South Loop 464  
Monahans, TX 79756

Reference: XENCO Report No(s): **455034**  
**Wants Compressor**  
Project Address: Lea County, NM

**Joel Lowry:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 455034. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 455034 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

---

**Nicholas Straccione**

Project Manager

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.*

*Certified and approved by numerous States and Agencies.*

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# Sample Cross Reference 455034



## Southern Union Gas Services- Monahans, Monahans, TX

Wants Compressor

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SP1a @ Surface	S	12-28-12 08:00		455034-001
SP1a @ 2'	S	12-28-12 08:05		455034-002
SP1a @ 4'	S	12-28-12 08:10		455034-003
SP2a @ Surface	S	12-28-12 08:20		455034-004
SP2a @ 2'	S	12-28-12 08:25		455034-005
SP2a @ 4'	S	12-28-12 08:30		455034-006
SP3a @ Surface	S	12-28-12 08:40		455034-007
SP3a @ 2'	S	12-28-12 08:45		455034-008
SP3a @ 4'	S	12-28-12 08:50		455034-009
SP1b @ Surface	S	12-28-12 09:00		455034-010
SP1b @ 2'	S	12-28-12 09:05		455034-011
SP1b @ 4'	S	12-28-12 09:10		455034-012
SP2b @ Surface	S	12-28-12 09:20		455034-013
SP2b @ 2'	S	12-28-12 09:25		455034-014
SP2b @ 4'	S	12-28-12 09:30		455034-015
SP3b @ Surface	S	12-28-12 10:20		455034-016
SP3b @ 2'	S	12-28-12 10:25		455034-017
SP3b @ 4'	S	12-28-12 10:30		455034-018
SP1c @ Surface	S	12-28-12 10:00		455034-019
SP1c @ 2'	S	12-28-12 10:05		455034-020
SP1c @ 4'	S	12-28-12 10:10		455034-021
SP2c @ Surface	S	12-28-12 09:40		455034-022
SP2c @ 2'	S	12-28-12 09:45		455034-023
SP2c @ 4'	S	12-28-12 09:50		455034-024
SP3c @ Surface	S	12-28-12 10:40		455034-025
SP3c @ 2'	S	12-28-12 10:45		455034-026
SP3c @ 4'	S	12-28-12 10:50		455034-027



## CASE NARRATIVE

*Client Name: Southern Union Gas Services- Monahans*

*Project Name: Wants Compressor*



*Project ID: (RP-2580)*  
*Work Order Number(s): 455034*

*Report Date: 14-JAN-13*  
*Date Received: 01/03/2013*

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**Sample receipt non conformances and comments:**

None

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**Sample receipt non conformances and comments per sample:**

None

**Analytical non conformances and comments:**

Batch: LBA-904465 Inorganic Anions by EPA 300/300.1  
E300

Batch 904465, Chloride recovered below QC limits in the Matrix Spike Duplicate.

Samples affected are: 455034-007, -010, -020, -004, -014, -002, -005, -008, -025, -013, -019, -016, -022, -026, -001, -011, -017, -023.

The Laboratory Control Sample for Chloride is within laboratory Control Limits



# Certificate of Analysis Summary 455034

## Southern Union Gas Services- Monahans, Monahans, TX



**Project Id:** (RP-2580)

**Contact:** Joel Lowry

**Project Location:** Lea County, NM

**Project Name:** Wants Compressor

**Date Received in Lab:** Thu Jan-03-13 02:11 pm

**Report Date:** 14-JAN-13

**Project Manager:** Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	455034-001	455034-002	455034-003	455034-004	455034-005	455034-006
	<i>Field Id:</i>	SP1a @ Surface	SP1a @ 2'	SP1a @ 4'	SP2a @ Surface	SP2a @ 2'	SP2a @ 4'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Dec-28-12 08:00	Dec-28-12 08:05	Dec-28-12 08:10	Dec-28-12 08:20	Dec-28-12 08:25	Dec-28-12 08:30
<b>Inorganic Anions by EPA 300/300.1 SUB: E871002</b>	<i>Extracted:</i>	Jan-10-13 20:39	Jan-10-13 21:30	Jan-09-13 04:38	Jan-10-13 21:48	Jan-10-13 22:05	Jan-09-13 05:31
	<i>Analyzed:</i>	Jan-10-13 20:39	Jan-10-13 21:30	Jan-09-13 04:38	Jan-10-13 21:48	Jan-10-13 22:05	Jan-09-13 05:31
	<i>Units/RL:</i>	mg/kg RL					
Chloride		57.0 1.06	3.22 1.10	15.3 1.22	13.4 1.20	ND 1.19	3.73 1.26
<b>Percent Moisture</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-04-13 12:25	Jan-04-13 12:25	Jan-04-13 12:25	Jan-04-13 12:25	Jan-04-13 13:05	Jan-04-13 13:05
	<i>Units/RL:</i>	% RL					
Percent Moisture		5.70 1.00	10.6 1.00	20.1 1.00	17.4 1.00	16.2 1.00	21.3 1.00
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Jan-10-13 11:00	Jan-10-13 11:00	Jan-03-13 14:30	Jan-10-13 11:00	Jan-10-13 11:00	Jan-03-13 14:30
	<i>Analyzed:</i>	Jan-10-13 17:42	Jan-10-13 18:18	Jan-04-13 00:53	Jan-10-13 18:52	Jan-10-13 19:26	Jan-04-13 01:19
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 15.9	ND 16.7	ND 18.7	ND 18.1	ND 17.8	ND 19.0
C12-C28 Diesel Range Hydrocarbons		1020 15.9	ND 16.7	34.8 18.7	705 18.1	ND 17.8	ND 19.0
C28-C35 Oil Range Hydrocarbons		91.7 15.9	ND 16.7	ND 18.7	36.9 18.1	ND 17.8	ND 19.0
Total TPH		1110 15.9	ND 16.7	34.8 18.7	742 18.1	ND 17.8	ND 19.0

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Nicholas Straccione  
Project Manager



# Certificate of Analysis Summary 455034

## Southern Union Gas Services- Monahans, Monahans, TX



**Project Id:** (RP-2580)

**Contact:** Joel Lowry

**Project Location:** Lea County, NM

**Project Name:** Wants Compressor

**Date Received in Lab:** Thu Jan-03-13 02:11 pm

**Report Date:** 14-JAN-13

**Project Manager:** Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	455034-007	455034-008	455034-009	455034-010	455034-011	455034-012
	<i>Field Id:</i>	SP3a @ Surface	SP3a @ 2'	SP3a @ 4'	SP1b @ Surface	SP1b @ 2'	SP1b @ 4'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Dec-28-12 08:40	Dec-28-12 08:45	Dec-28-12 08:50	Dec-28-12 09:00	Dec-28-12 09:05	Dec-28-12 09:10
<b>Inorganic Anions by EPA 300/300.1 SUB: E871002</b>	<i>Extracted:</i>	Jan-10-13 22:22	Jan-10-13 22:39	Jan-09-13 05:48	Jan-10-13 23:30	Jan-10-13 23:47	Jan-09-13 06:05
	<i>Analyzed:</i>	Jan-10-13 22:22	Jan-10-13 22:39	Jan-09-13 05:48	Jan-10-13 23:30	Jan-10-13 23:47	Jan-09-13 06:05
	<i>Units/RL:</i>	mg/kg RL					
Chloride		30.0 1.26	2.68 1.19	29.5 1.08	21.6 1.26	5.03 1.00	3.95 1.10
<b>Percent Moisture</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-04-13 13:05	Jan-04-13 13:05	Jan-04-13 13:05	Jan-04-13 13:20	Jan-04-13 13:20	Jan-04-13 13:20
	<i>Units/RL:</i>	% RL					
Percent Moisture		20.5 1.00	16.4 1.00	9.16 1.00	20.4 1.00	1.77 1.00	9.36 1.00
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Jan-10-13 11:00	Jan-10-13 11:00	Jan-03-13 14:30	Jan-10-13 11:00	Jan-10-13 11:00	Jan-03-13 14:30
	<i>Analyzed:</i>	Jan-10-13 19:58	Jan-10-13 21:02	Jan-04-13 01:44	Jan-10-13 21:33	Jan-10-13 22:04	Jan-04-13 02:10
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 18.8	ND 17.9	ND 16.5	ND 18.8	ND 15.3	ND 16.5
C12-C28 Diesel Range Hydrocarbons		ND 18.8	ND 17.9	ND 16.5	95.5 18.8	15.5 15.3	ND 16.5
C28-C35 Oil Range Hydrocarbons		ND 18.8	ND 17.9	ND 16.5	ND 18.8	ND 15.3	ND 16.5
Total TPH		ND 18.8	ND 17.9	ND 16.5	95.5 18.8	15.5 15.3	ND 16.5

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Nicholas Straccione  
Project Manager



**Certificate of Analysis Summary 455034**  
**Southern Union Gas Services- Monahans, Monahans, TX**



**Project Id:** (RP-2580)

**Contact:** Joel Lowry

**Project Name:** Wants Compressor

**Date Received in Lab:** Thu Jan-03-13 02:11 pm

**Report Date:** 14-JAN-13

**Project Location:** Lea County, NM

**Project Manager:** Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	455034-013	455034-014	455034-015	455034-016	455034-017	455034-018
	<i>Field Id:</i>	SP2b @ Surface	SP2b @ 2'	SP2b @ 4'	SP3b @ Surface	SP3b @ 2'	SP3b @ 4'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Dec-28-12 09:20	Dec-28-12 09:25	Dec-28-12 09:30	Dec-28-12 10:20	Dec-28-12 10:25	Dec-28-12 10:30
<b>Inorganic Anions by EPA 300/300.1 SUB: E871002</b>	<i>Extracted:</i>	Jan-11-13 00:04	Jan-11-13 00:21	Jan-09-13 06:23	Jan-11-13 00:39	Jan-11-13 01:30	Jan-09-13 07:15
	<i>Analyzed:</i>	Jan-11-13 00:04	Jan-11-13 00:21	Jan-09-13 06:23	Jan-11-13 00:39	Jan-11-13 01:30	Jan-09-13 07:15
	<i>Units/RL:</i>	mg/kg RL					
Chloride		ND 1.27	1.18 1.03	1.41 1.21	ND 1.04	ND 1.02	7.50 1.06
<b>Percent Moisture</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-04-13 13:20					
	<i>Units/RL:</i>	% RL					
Percent Moisture		21.5 1.00	2.94 1.00	17.5 1.00	5.11 1.00	1.75 1.00	6.17 1.00
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Jan-10-13 11:00	Jan-10-13 11:00	Jan-03-13 14:30	Jan-10-13 11:00	Jan-10-13 11:00	Jan-03-13 14:30
	<i>Analyzed:</i>	Jan-10-13 22:35	Jan-10-13 23:06	Jan-04-13 02:35	Jan-10-13 23:37	Jan-11-13 00:07	Jan-04-13 03:00
	<i>Units/RL:</i>	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		ND 19.1	ND 15.4	ND 18.2	ND 15.8	ND 15.2	ND 16.0
C12-C28 Diesel Range Hydrocarbons		138 19.1	ND 15.4	ND 18.2	ND 15.8	ND 15.2	ND 16.0
C28-C35 Oil Range Hydrocarbons		ND 19.1	ND 15.4	ND 18.2	ND 15.8	ND 15.2	ND 16.0
Total TPH		138 19.1	ND 15.4	ND 18.2	ND 15.8	ND 15.2	ND 16.0

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Nicholas Straccione  
Project Manager



# Certificate of Analysis Summary 455034

## Southern Union Gas Services- Monahans, Monahans, TX



**Project Id:** (RP-2580)

**Contact:** Joel Lowry

**Project Name:** Wants Compressor

**Date Received in Lab:** Thu Jan-03-13 02:11 pm

**Project Location:** Lea County, NM

**Report Date:** 14-JAN-13

**Project Manager:** Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	455034-019	455034-020	455034-021	455034-022	455034-023	455034-024
	<i>Field Id:</i>	SP1c @ Surface	SP1c @ 2'	SP1c @ 4'	SP2c @ Surface	SP2c @ 2'	SP2c @ 4'
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Dec-28-12 10:00	Dec-28-12 10:05	Dec-28-12 10:10	Dec-28-12 09:40	Dec-28-12 09:45	Dec-28-12 09:50
<b>Inorganic Anions by EPA 300/300.1 SUB: E871002</b>	<i>Extracted:</i>	Jan-11-13 01:47	Jan-11-13 02:04	Jan-09-13 07:32	Jan-11-13 02:55	Jan-11-13 03:12	Jan-09-13 07:50
	<i>Analyzed:</i>	Jan-11-13 01:47	Jan-11-13 02:04	Jan-09-13 07:32	Jan-11-13 02:55	Jan-11-13 03:12	Jan-09-13 07:50
	<i>Units/RL:</i>	mg/kg    RL					
Chloride		6.35    1.21	2.48    1.01	2.67    1.03	10.2    1.04	1.90    1.20	7.66    1.04
<b>Percent Moisture</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-04-13 13:20					
	<i>Units/RL:</i>	%        RL					
Percent Moisture		19.5    1.00	2.22    1.00	3.24    1.00	4.54    1.00	18.1    1.00	4.43    1.00
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Jan-10-13 11:00	Jan-10-13 11:00	Jan-03-13 14:30	Jan-10-13 11:00	Jan-14-13 08:00	Jan-03-13 14:30
	<i>Analyzed:</i>	Jan-11-13 00:37	Jan-11-13 01:08	Jan-04-13 03:26	Jan-11-13 01:38	Jan-14-13 12:21	Jan-04-13 03:51
	<i>Units/RL:</i>	mg/kg    RL					
C6-C12 Gasoline Range Hydrocarbons		ND    18.5	ND    15.3	ND    15.5	ND    15.7	ND    18.3	ND    15.7
C12-C28 Diesel Range Hydrocarbons		ND    18.5	ND    15.3	ND    15.5	ND    15.7	ND    18.3	ND    15.7
C28-C35 Oil Range Hydrocarbons		ND    18.5	ND    15.3	ND    15.5	ND    15.7	ND    18.3	ND    15.7
Total TPH		ND    18.5	ND    15.3	ND    15.5	ND    15.7	ND    18.3	ND    15.7

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Nicholas Straccione  
Project Manager



# Certificate of Analysis Summary 455034

## Southern Union Gas Services- Monahans, Monahans, TX



**Project Id:** (RP-2580)

**Contact:** Joel Lowry

**Project Location:** Lea County, NM

**Project Name:** Wants Compressor

**Date Received in Lab:** Thu Jan-03-13 02:11 pm

**Report Date:** 14-JAN-13

**Project Manager:** Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	455034-025	455034-026	455034-027			
	<i>Field Id:</i>	SP3c @ Surface	SP3c @ 2'	SP3c @ 4'			
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL			
	<i>Sampled:</i>	Dec-28-12 10:40	Dec-28-12 10:45	Dec-28-12 10:50			
<b>Inorganic Anions by EPA 300/300.1 SUB: E871002</b>	<i>Extracted:</i>	Jan-11-13 03:30	Jan-11-13 03:47	Jan-09-13 08:07			
	<i>Analyzed:</i>	Jan-11-13 03:30	Jan-11-13 03:47	Jan-09-13 08:07			
	<i>Units/RL:</i>	mg/kg    RL	mg/kg    RL	mg/kg    RL			
Chloride		ND    1.03	ND    1.02	2.07    1.06			
<b>Percent Moisture</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-04-13 13:40	Jan-04-13 13:40	Jan-04-13 14:55			
	<i>Units/RL:</i>	%        RL	%        RL	%        RL			
Percent Moisture		4.75    1.00	1.75    1.00	6.08    1.00			
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Jan-14-13 08:00	Jan-14-13 08:00	Jan-03-13 14:30			
	<i>Analyzed:</i>	Jan-14-13 12:50	Jan-14-13 13:20	Jan-04-13 09:39			
	<i>Units/RL:</i>	mg/kg    RL	mg/kg    RL	mg/kg    RL			
C6-C12 Gasoline Range Hydrocarbons		ND    15.7	ND    15.2	ND    16.0			
C12-C28 Diesel Range Hydrocarbons		ND    15.7	ND    15.2	21.0    16.0			
C28-C35 Oil Range Hydrocarbons		ND    15.7	ND    15.2	ND    16.0			
Total TPH		ND    15.7	ND    15.2	21.0    16.0			

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Nicholas Straccione  
Project Manager



# Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

\* Surrogate recovered outside laboratory control limit.

**BRL** Below Reporting Limit.

**RL** Reporting Limit

**MDL** Method Detection Limit      **SDL** Sample Detection Limit      **LOD** Limit of Detection

**PQL** Practical Quantitation Limit      **MQL** Method Quantitation Limit      **LOQ** Limit of Quantitation

**DL** Method Detection Limit

**NC** Non-Calculable

+ NELAC certification not offered for this compound.

\* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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12600 West I-20 East, Odessa, TX 79765	(813) 620-2000	(813) 620-2033
6017 Financial Drive, Norcross, GA 30071	(432) 563-1800	(432) 563-1713
3725 E. Atlanta Ave, Phoenix, AZ 85040	(770) 449-8800	(770) 449-5477
	(602) 437-0330	



# Form 2 - Surrogate Recoveries

Project Name: Wants Compressor

Work Orders : 455034,

Project ID: (RP-2580)

Lab Batch #: 904094

Sample: 455034-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/04/13 00:53

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.6	99.7	95	70-135	
o-Terphenyl	48.1	49.9	96	70-135	

Lab Batch #: 904094

Sample: 455034-006 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/04/13 01:19

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.1	99.7	92	70-135	
o-Terphenyl	47.0	49.9	94	70-135	

Lab Batch #: 904094

Sample: 455034-009 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/04/13 01:44

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.0	99.7	91	70-135	
o-Terphenyl	46.3	49.9	93	70-135	

Lab Batch #: 904094

Sample: 455034-012 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/04/13 02:10

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.7	99.8	92	70-135	
o-Terphenyl	46.4	49.9	93	70-135	

Lab Batch #: 904094

Sample: 455034-015 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/04/13 02:35

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.9	100	92	70-135	
o-Terphenyl	46.1	50.2	92	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wants Compressor

Work Orders : 455034,

Project ID: (RP-2580)

Lab Batch #: 904094

Sample: 455034-018 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.3	99.9	91	70-135	
o-Terphenyl	45.3	50.0	91	70-135	

Lab Batch #: 904094

Sample: 455034-021 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.9	100	93	70-135	
o-Terphenyl	45.9	50.0	92	70-135	

Lab Batch #: 904094

Sample: 455034-024 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	90.3	99.9	90	70-135	
o-Terphenyl	44.4	50.0	89	70-135	

Lab Batch #: 904094

Sample: 455034-027 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	91.1	100	91	70-135	
o-Terphenyl	45.1	50.0	90	70-135	

Lab Batch #: 904443

Sample: 455034-001 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	98.9	100	99	70-135	
o-Terphenyl	50.6	50.0	101	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wants Compressor

Work Orders : 455034,

Project ID: (RP-2580)

Lab Batch #: 904443

Sample: 455034-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg		Date Analyzed: 01/10/13 18:18		SURROGATE RECOVERY STUDY				
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
Analytes								
1-Chlorooctane		89.7	99.7	90	70-135			
o-Terphenyl		43.5	49.9	87	70-135			

Lab Batch #: 904443

Sample: 455034-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg		Date Analyzed: 01/10/13 18:52		SURROGATE RECOVERY STUDY				
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
Analytes								
1-Chlorooctane		90.8	99.7	91	70-135			
o-Terphenyl		48.5	49.9	97	70-135			

Lab Batch #: 904443

Sample: 455034-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg		Date Analyzed: 01/10/13 19:26		SURROGATE RECOVERY STUDY				
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
Analytes								
1-Chlorooctane		91.8	99.7	92	70-135			
o-Terphenyl		45.1	49.9	90	70-135			

Lab Batch #: 904443

Sample: 455034-007 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg		Date Analyzed: 01/10/13 19:58		SURROGATE RECOVERY STUDY				
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
Analytes								
1-Chlorooctane		92.7	99.5	93	70-135			
o-Terphenyl		44.9	49.8	90	70-135			

Lab Batch #: 904443

Sample: 455034-008 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg		Date Analyzed: 01/10/13 21:02		SURROGATE RECOVERY STUDY				
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags		
Analytes								
1-Chlorooctane		91.7	99.9	92	70-135			
o-Terphenyl		44.4	50.0	89	70-135			

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wants Compressor

Work Orders : 455034,

Project ID: (RP-2580)

Lab Batch #: 904443

Sample: 455034-010 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/10/13 21:33	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		92.0	99.8	92	70-135	
o-Terphenyl		45.6	49.9	91	70-135	

Lab Batch #: 904443

Sample: 455034-011 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/10/13 22:04	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		98.1	100	98	70-135	
o-Terphenyl		45.2	50.1	90	70-135	

Lab Batch #: 904443

Sample: 455034-013 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/10/13 22:35	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		94.7	99.9	95	70-135	
o-Terphenyl		47.3	50.0	95	70-135	

Lab Batch #: 904443

Sample: 455034-014 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/10/13 23:06	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		105	99.7	105	70-135	
o-Terphenyl		50.4	49.9	101	70-135	

Lab Batch #: 904443

Sample: 455034-016 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/10/13 23:37	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		98.9	99.8	99	70-135	
o-Terphenyl		47.9	49.9	96	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wants Compressor

Work Orders : 455034,

Project ID: (RP-2580)

Lab Batch #: 904443

Sample: 455034-017 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	107	99.8	107	70-135	
o-Terphenyl	52.1	49.9	104	70-135	

Lab Batch #: 904443

Sample: 455034-019 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	91.2	99.5	92	70-135	
o-Terphenyl	44.8	49.8	90	70-135	

Lab Batch #: 904443

Sample: 455034-020 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	98.8	99.7	99	70-135	
o-Terphenyl	46.5	49.9	93	70-135	

Lab Batch #: 904443

Sample: 455034-022 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	105	99.9	105	70-135	
o-Terphenyl	50.5	50.0	101	70-135	

Lab Batch #: 904602

Sample: 455034-023 / SMP

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY					
TPH By SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctane	93.2	100	93	70-135	
o-Terphenyl	41.9	50.1	84	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wants Compressor

Work Orders : 455034,

Project ID: (RP-2580)

Lab Batch #: 904602

Sample: 455034-025 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/14/13 12:50

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	96.2	100	96	70-135	
o-Terphenyl	43.4	50.0	87	70-135	

Lab Batch #: 904602

Sample: 455034-026 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/14/13 13:20

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	93.5	99.7	94	70-135	
o-Terphenyl	43.5	49.9	87	70-135	

Lab Batch #: 904094

Sample: 631998-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/03/13 23:37

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	90.6	99.9	91	70-135	
o-Terphenyl	43.9	50.0	88	70-135	

Lab Batch #: 904443

Sample: 632220-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/10/13 12:25

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	89.5	99.8	90	70-135	
o-Terphenyl	41.9	49.9	84	70-135	

Lab Batch #: 904602

Sample: 632327-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/14/13 11:45

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	94.6	99.6	95	70-135	
o-Terphenyl	43.8	49.8	88	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wants Compressor

Work Orders : 455034,

Project ID: (RP-2580)

Lab Batch #: 904094

Sample: 631998-1-BKS / BKS

Batch: 1 Matrix: Solid

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/03/13 22:46	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		99.7	100	100	70-135	
o-Terphenyl		53.0	50.1	106	70-135	

Lab Batch #: 904443

Sample: 632220-1-BKS / BKS

Batch: 1 Matrix: Solid

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/10/13 11:14	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		96.0	100	96	70-135	
o-Terphenyl		57.3	50.1	114	70-135	

Lab Batch #: 904602

Sample: 632327-1-BKS / BKS

Batch: 1 Matrix: Solid

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/14/13 10:43	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		98.7	99.9	99	70-135	
o-Terphenyl		49.6	50.0	99	70-135	

Lab Batch #: 904094

Sample: 631998-1-BSD / BSD

Batch: 1 Matrix: Solid

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/03/13 23:11	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		96.2	100	96	70-135	
o-Terphenyl		51.9	50.1	104	70-135	

Lab Batch #: 904443

Sample: 632220-1-BSD / BSD

Batch: 1 Matrix: Solid

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/10/13 11:49	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		94.0	100	94	70-135	
o-Terphenyl		55.1	50.0	110	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wants Compressor

Work Orders : 455034,

Project ID: (RP-2580)

Lab Batch #: 904602

Sample: 632327-1-BSD / BSD

Batch: 1 Matrix: Solid

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/14/13 11:15	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		96.4	100	96	70-135	
o-Terphenyl		49.4	50.1	99	70-135	

Lab Batch #: 904094

Sample: 455034-012 S / MS

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/04/13 10:03	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		98.3	100	98	70-135	
o-Terphenyl		56.1	50.1	112	70-135	

Lab Batch #: 904443

Sample: 455346-007 S / MS

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/10/13 16:25	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		96.7	100	97	70-135	
o-Terphenyl		53.9	50.1	108	70-135	

Lab Batch #: 904602

Sample: 455034-026 S / MS

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/14/13 15:09	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		109	100	109	70-135	
o-Terphenyl		54.0	50.1	108	70-135	

Lab Batch #: 904094

Sample: 455034-012 SD / MSD

Batch: 1 Matrix: Soil

SURROGATE RECOVERY STUDY						
Units: mg/kg	Date Analyzed: 01/04/13 10:28	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
TPH By SW8015 Mod						
Analytes						
1-Chlorooctane		90.7	99.9	91	70-135	
o-Terphenyl		52.8	50.0	106	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wants Compressor

Work Orders : 455034,

Lab Batch #: 904443

Sample: 455346-007 SD / MSD

Project ID: (RP-2580)

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/10/13 17:04

## SURROGATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	89.9	99.9	90	70-135	
o-Terphenyl	54.0	50.0	108	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



## Project Name: Wants Compressor

Work Order #: 455034

Project ID:

(RP-2580)

Lab Batch #: 904465

Sample: 632243-1-BKS

Matrix: Solid

Date Analyzed: 01/10/2013

Date Prepared: 01/10/2013

Analyst: RKO

Reporting Units: mg/kg

Batch #: 1

### BLANK/BLANK SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1  Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	<1.50	150	143	95	80-120	

Blank Spike Recovery [D] = 100\*[C]/[B]

All results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit



# BS / BSD Recoveries



Project Name: Wants Compressor

Work Order #: 455034

Analyst: DAQ

Date Prepared: 01/09/2013

Project ID: (RP-2580)

Date Analyzed: 01/09/2013

Lab Batch ID: 904302

Sample: 632137-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

## BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	<1.50	150	157	105	150	157	105	0	80-120	20	

Analyst: KEB

Date Prepared: 01/03/2013

Date Analyzed: 01/03/2013

Lab Batch ID: 904094

Sample: 631998-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

## BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<15.0	1000	1040	104	1000	986	99	5	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	1000	1020	102	1000	965	97	6	70-135	35	

Analyst: KEB

Date Prepared: 01/10/2013

Date Analyzed: 01/10/2013

Lab Batch ID: 904443

Sample: 632220-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

## BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<15.0	1000	963	96	1000	946	95	2	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	1000	936	94	1000	971	97	4	70-135	35	

Relative Percent Difference RPD = 200\*(C-F)/(C+F)

Blank Spike Recovery [D] = 100\*(C)/[B]

Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]

All results are based on MDL and Validated for QC Purposes



# BS / BSD Recoveries



**Project Name: Wants Compressor**

**Work Order #: 455034**

**Analyst: KEB**

**Date Prepared: 01/14/2013**

**Project ID: (RP-2580)**

**Date Analyzed: 01/14/2013**

**Lab Batch ID: 904602**

**Sample: 632327-1-BKS**

**Batch #: 1**

**Matrix: Solid**

**Units: mg/kg**

## BLANK / BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

<b>TPH By SW8015 Mod</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
C6-C12 Gasoline Range Hydrocarbons	<15.0	999	907	91	1000	977	98	7	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	999	902	90	1000	972	97	7	70-135	35	

Relative Percent Difference RPD =  $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] =  $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] =  $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



# Form 3 - MS Recoveries



Project Name: Wants Compressor

Work Order #: 455034

Lab Batch #: 904602

Date Analyzed: 01/14/2013

QC- Sample ID: 455034-026 S

Reporting Units: mg/kg

Date Prepared: 01/14/2013

Batch #: 1

Project ID: (RP-2580)

Analyst: KEB

Matrix: Soil

### MATRIX / MATRIX SPIKE RECOVERY STUDY

TPH by SW8015 Mod  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
C6-C12 Gasoline Range Hydrocarbons	<15.3	1020	1120	110	70-135	
C12-C28 Diesel Range Hydrocarbons	<15.3	1020	1080	106	70-135	

Matrix Spike Percent Recovery [D] =  $100 \cdot (C-A)/B$   
 Relative Percent Difference [E] =  $200 \cdot (C-A)/(C+B)$   
 All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



# Form 3 - MS / MSD Recoveries



Project Name: Wants Compressor

Work Order #: 455034

Project ID: (RP-2580)

Lab Batch ID: 904302

QC- Sample ID: 455034-003 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/09/2013

Date Prepared: 01/09/2013

Analyst: DAQ

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	15.3	188	208	103	188	209	103	0	80-120	20	

Lab Batch ID: 904465

QC- Sample ID: 455034-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/10/2013

Date Prepared: 01/10/2013

Analyst: RKO

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	57.0	106	147	85	106	141	79	4	80-120	20	X

Lab Batch ID: 904465

QC- Sample ID: 455034-016 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/11/2013

Date Prepared: 01/11/2013

Analyst: RKO

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	<1.04	104	94.8	91	104	94.4	91	0	80-120	20	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B  
Relative Percent Difference RPD = 200\*(C-F)/(C+F)

Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable  
N = See Narrative, EQL = Estimated Quantitation Limit



# Form 3 - MS / MSD Recoveries



Project Name: Wants Compressor

Work Order #: 455034

Project ID: (RP-2580)

Lab Batch ID: 904094

QC- Sample ID: 455034-012 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/04/2013

Date Prepared: 01/03/2013

Analyst: KEB

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<16.6	1100	1120	102	1100	1070	97	5	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<16.6	1100	1130	103	1100	1060	96	6	70-135	35	

Lab Batch ID: 904443

QC- Sample ID: 455346-007 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/10/2013

Date Prepared: 01/10/2013

Analyst: KEB

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<18.1	1210	1180	98	1210	1120	93	5	70-135	35	
C12-C28 Diesel Range Hydrocarbons	23.4	1210	1190	96	1210	1120	91	6	70-135	35	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B  
Relative Percent Difference RPD = 200\*((C-F)/(C+F))

Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable  
N = See Narrative, EQL = Estimated Quantitation Limit



# Sample Duplicate Recovery



**Project Name: Wants Compressor**

**Work Order #: 455034**

**Lab Batch #: 904156**

**Project ID: (RP-2580)**

**Date Analyzed: 01/04/2013 12:25**

**Date Prepared: 01/04/2013**

**Analyst: WRU**

**QC- Sample ID: 455062-001 D**

**Batch #: 1**

**Matrix: Soil**

**Reporting Units: %**

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	5.71	5.56	3	20	

**Lab Batch #: 904163**

**Date Analyzed: 01/04/2013 13:20**

**Date Prepared: 01/04/2013**

**Analyst: WRU**

**QC- Sample ID: 455034-010 D**

**Batch #: 1**

**Matrix: Soil**

**Reporting Units: %**

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	20.4	21.0	3	20	

Spike Relative Difference RPD  $200 * |(B-A)/(B+A)|$   
 All Results are based on MDL and validated for QC purposes.  
 BRL - Below Reporting Limit









Prelogin/Nonconformance Report- Sample Log-In

Client: Southern Union Gas Services- Monahan

Acceptable Temperature Range: 0 - 6 degC  
Air and Metal samples Acceptable Range: Ambient

Date/ Time Received: 01/03/2013 02:11:00 PM

Temperature Measuring device used :

Work Order #: 455034

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	3
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6 *Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	Yes
#21 <2 for all samples preserved with HNO3,HCL, H2SO4?	Yes
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	Yes

\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:	PH Device/Lot#:
----------	-----------------

Checklist completed by:

Date: \_\_\_\_\_

Checklist reviewed by:

Date: \_\_\_\_\_

**Analytical Report 456251**  
**for**  
**Southern Union Gas Services- Monahans**

**Project Manager: Joel Lowry**

**Wantz Compressor**

**(RP-2580)**

**30-JAN-13**

Collected By: Client



**12600 West I-20 East Odessa, Texas 79765**

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)  
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)  
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)  
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD ( L10-135)  
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)



30-JAN-13

Project Manager: **Joel Lowry**  
**Southern Union Gas Services- Monahans**  
801 South Loop 464  
Monahans, TX 79756

Reference: XENCO Report No(s): **456251**  
**Wantz Compressor**  
Project Address: Lea County, NM

**Joel Lowry:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 456251. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 456251 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

---

**Nicholas Straccione**

Project Manager

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# Sample Cross Reference 456251



## Southern Union Gas Services- Monahans, Monahans, TX

### Wantz Compressor

<b>Sample Id</b>	<b>Matrix</b>	<b>Date Collected</b>	<b>Sample Depth</b>	<b>Lab Sample Id</b>
S. Floor	S	01-21-13 11:30		456251-001
N. Floor	S	01-21-13 12:00		456251-002
Loadline	S	01-21-13 12:30		456251-003



## CASE NARRATIVE

*Client Name: Southern Union Gas Services- Monahans*  
*Project Name: Wantz Compressor*



Project ID: (RP-2580)  
Work Order Number(s): 456251

Report Date: 30-JAN-13  
Date Received: 01/23/2013

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**Sample receipt non conformances and comments:**

None

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**Sample receipt non conformances and comments per sample:**

None

**Analytical non conformances and comments:**

Batch: LBA-905436 BTEX by EPA 8021B  
SW8021BM

Batch 905436, Ethylbenzene, m,p-Xylenes, o-Xylene recovered below QC limits in the Matrix Spike.

Samples affected are: 456251-002, -001, -003.

The Laboratory Control Sample for m,p-Xylenes , Ethylbenzene, o-Xylene is within laboratory Control Limits

Batch: LBA-905486 Inorganic Anions by EPA 300/300.1  
E300

Batch 905486, Chloride recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate.

Samples affected are: 456251-002, -001, -003.

The Laboratory Control Sample for Chloride is within laboratory Control Limits



# Certificate of Analysis Summary 456251

## Southern Union Gas Services- Monahans, Monahans, TX



**Project Id:** (RP-2580)

**Contact:** Joel Lowry

**Project Name:** Wantz Compressor

**Date Received in Lab:** Wed Jan-23-13 03:43 pm

**Project Location:** Lea County, NM

**Report Date:** 30-JAN-13

**Project Manager:** Nicholas Straccione

<i>Analysis Requested</i>	<i>Lab Id:</i>	456251-001	456251-002	456251-003			
	<i>Field Id:</i>	S. Floor	N. Floor	Loadline			
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL			
	<i>Sampled:</i>	Jan-21-13 11:30	Jan-21-13 12:00	Jan-21-13 12:30			
<b>BTEX by EPA 8021B</b>	<i>Extracted:</i>	Jan-24-13 09:20	Jan-24-13 09:20	Jan-24-13 09:20			
	<i>Analyzed:</i>	Jan-24-13 12:08	Jan-24-13 12:58	Jan-24-13 12:41			
	<i>Units/RL:</i>	mg/kg    RL	mg/kg    RL	mg/kg    RL			
Benzene		ND 0.00105	ND 0.00119	ND 0.00107			
Toluene		ND 0.00210	ND 0.00237	ND 0.00214			
Ethylbenzene		ND 0.00105	ND 0.00119	ND 0.00107			
m,p-Xylenes		ND 0.00210	ND 0.00237	ND 0.00214			
o-Xylene		ND 0.00105	ND 0.00119	ND 0.00107			
Total Xylenes		ND 0.00105	ND 0.00119	ND 0.00107			
Total BTEX		ND 0.00105	ND 0.00119	ND 0.00107			
<b>Inorganic Anions by EPA 300/300.1 SUB: E871002</b>	<i>Extracted:</i>	Jan-25-13 00:47	Jan-25-13 01:04	Jan-25-13 01:22			
	<i>Analyzed:</i>	Jan-25-13 00:47	Jan-25-13 01:04	Jan-25-13 01:22			
	<i>Units/RL:</i>	mg/kg    RL	mg/kg    RL	mg/kg    RL			
Chloride		30.3    1.05	8.70    1.18	8.87    1.07			
<b>Percent Moisture</b>	<i>Extracted:</i>						
	<i>Analyzed:</i>	Jan-28-13 17:30	Jan-28-13 17:30	Jan-28-13 17:30			
	<i>Units/RL:</i>	%        RL	%        RL	%        RL			
Percent Moisture		5.16    1.00	15.6    1.00	6.37    1.00			
<b>TPH By SW8015 Mod</b>	<i>Extracted:</i>	Jan-28-13 08:35	Jan-28-13 08:35	Jan-28-13 08:35			
	<i>Analyzed:</i>	Jan-28-13 18:12	Jan-28-13 18:39	Jan-28-13 19:05			
	<i>Units/RL:</i>	mg/kg    RL	mg/kg    RL	mg/kg    RL			
C6-C12 Gasoline Range Hydrocarbons		ND    15.8	ND    17.8	ND    16.0			
C12-C28 Diesel Range Hydrocarbons		ND    15.8	ND    17.8	ND    16.0			
C28-C35 Oil Range Hydrocarbons		ND    15.8	ND    17.8	ND    16.0			
Total TPH		ND    15.8	ND    17.8	ND    16.0			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Nicholas Straccione  
Project Manager



# Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
  - B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
  - D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
  - E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
  - F** RPD exceeded lab control limits.
  - J** The target analyte was positively identified below the quantitation limit and above the detection limit.
  - U** Analyte was not detected.
  - L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
  - H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
  - K** Sample analyzed outside of recommended hold time.
  - JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- \* Surrogate recovered outside laboratory control limit.

**BRL** Below Reporting Limit.

**RL** Reporting Limit

**MDL** Method Detection Limit      **SDL** Sample Detection Limit      **LOD** Limit of Detection

**PQL** Practical Quantitation Limit      **MQL** Method Quantitation Limit      **LOQ** Limit of Quantitation

**DL** Method Detection Limit

**NC** Non-Calculable

+ NELAC certification not offered for this compound.

\* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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(432) 563-1800	(432) 563-1713
(770) 449-8800	(770) 449-5477
(602) 437-0330	



# Form 2 - Surrogate Recoveries

Project Name: Wantz Compressor

Work Orders : 456251,

Project ID: (RP-2580)

Lab Batch #: 905436

Sample: 456251-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/24/13 12:08

### SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0317	0.0300	106	80-120	
4-Bromofluorobenzene	0.0296	0.0300	99	80-120	

Lab Batch #: 905436

Sample: 456251-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/24/13 12:41

### SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0275	0.0300	92	80-120	
4-Bromofluorobenzene	0.0313	0.0300	104	80-120	

Lab Batch #: 905436

Sample: 456251-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/24/13 12:58

### SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0271	0.0300	90	80-120	
4-Bromofluorobenzene	0.0312	0.0300	104	80-120	

Lab Batch #: 905671

Sample: 456251-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/28/13 18:12

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	101	99.8	101	70-135	
o-Terphenyl	54.3	49.9	109	70-135	

Lab Batch #: 905671

Sample: 456251-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/28/13 18:39

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	102	99.9	102	70-135	
o-Terphenyl	55.5	50.0	111	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wantz Compressor

Work Orders : 456251,

Project ID: (RP-2580)

Lab Batch #: 905671

Sample: 456251-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/28/13 19:05

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	100	100	100	70-135	
o-Terphenyl	54.1	50.0	108	70-135	

Lab Batch #: 905436

Sample: 632874-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/24/13 11:18

### SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0291	0.0300	97	80-120	
4-Bromofluorobenzene	0.0318	0.0300	106	80-120	

Lab Batch #: 905671

Sample: 632981-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/28/13 11:24

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	102	100	102	70-135	
o-Terphenyl	55.4	50.1	111	70-135	

Lab Batch #: 905436

Sample: 632874-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/24/13 11:01

### SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0306	0.0300	102	80-120	
4-Bromofluorobenzene	0.0332	0.0300	111	80-120	

Lab Batch #: 905671

Sample: 632981-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 01/28/13 10:31

### SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	96.8	100	97	70-135	
o-Terphenyl	56.7	50.1	113	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wantz Compressor

Work Orders : 456251,

Project ID: (RP-2580)

Lab Batch #: 905436

Sample: 632874-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg		Date Analyzed: 01/24/13 10:27		SURROGATE RECOVERY STUDY		
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes						
1,4-Difluorobenzene		0.0304	0.0300	101	80-120	
4-Bromofluorobenzene		0.0309	0.0300	103	80-120	

Lab Batch #: 905671

Sample: 632981-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg		Date Analyzed: 01/28/13 10:58		SURROGATE RECOVERY STUDY		
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes						
1-Chlorooctane		94.1	100	94	70-135	
o-Terphenyl		56.8	50.1	113	70-135	

Lab Batch #: 905436

Sample: 456220-002 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg		Date Analyzed: 01/24/13 16:35		SURROGATE RECOVERY STUDY		
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes						
1,4-Difluorobenzene		0.0303	0.0300	101	80-120	
4-Bromofluorobenzene		0.0345	0.0300	115	80-120	

Lab Batch #: 905671

Sample: 456251-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg		Date Analyzed: 01/28/13 21:15		SURROGATE RECOVERY STUDY		
TPH By SW8015 Mod		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes						
1-Chlorooctane		102	100	102	70-135	
o-Terphenyl		61.1	50.1	122	70-135	

Lab Batch #: 905436

Sample: 456220-002 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg		Date Analyzed: 01/24/13 16:52		SURROGATE RECOVERY STUDY		
BTEX by EPA 8021B		Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes						
1,4-Difluorobenzene		0.0345	0.0300	115	80-120	
4-Bromofluorobenzene		0.0347	0.0300	116	80-120	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Form 2 - Surrogate Recoveries

Project Name: Wantz Compressor

Work Orders : 456251,

Project ID: (RP-2580)

Lab Batch #: 905671

Sample: 456251-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 01/28/13 21:42

## SURROGATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	103	99.6	103	70-135	
o-Terphenyl	58.1	49.8	117	70-135	

\* Surrogate outside of Laboratory QC limits

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] = 100 \* A / B

All results are based on MDL and validated for QC purposes.



# Blank Spike Recovery



Project Name: Wantz Compressor

Work Order #: 456251

Project ID:

(RP-2580)

Lab Batch #: 905486

Sample: 632902-1-BKS

Matrix: Solid

Date Analyzed: 01/24/2013

Date Prepared: 01/24/2013

Analyst: RKO

Reporting Units: mg/kg

Batch #: 1

## BLANK /BLANK SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1  Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	<1.00	100	107	107	80-120	

Blank Spike Recovery [D] = 100\*[C]/[B]

All results are based on MDL and validated for QC purposes.

BRL - Below Reporting Limit



# BS / BSD Recoveries



**Project Name: Wantz Compressor**

**Work Order #: 456251**

**Analyst: KEB**

**Date Prepared: 01/24/2013**

**Project ID: (RP-2580)**

**Date Analyzed: 01/24/2013**

**Lab Batch ID: 905436**

**Sample: 632874-1-BKS**

**Batch #: 1**

**Matrix: Solid**

**Units: mg/kg**

## BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

<b>BTEX by EPA 8021B</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
Benzene	<0.00100	0.100	0.0932	93	0.100	0.0822	82	13	70-130	35	
Toluene	<0.00200	0.100	0.0900	90	0.100	0.0808	81	11	70-130	35	
Ethylbenzene	<0.00100	0.100	0.0955	96	0.100	0.0797	80	18	71-129	35	
m,p-Xylenes	<0.00200	0.200	0.183	92	0.200	0.155	78	17	70-135	35	
o-Xylene	<0.00100	0.100	0.0963	96	0.100	0.0783	78	21	71-133	35	

**Analyst: KEB**

**Date Prepared: 01/28/2013**

**Date Analyzed: 01/28/2013**

**Lab Batch ID: 905671**

**Sample: 632981-1-BKS**

**Batch #: 1**

**Matrix: Solid**

**Units: mg/kg**

## BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

<b>TPH By SW8015 Mod</b>	<b>Blank Sample Result [A]</b>	<b>Spike Added [B]</b>	<b>Blank Spike Result [C]</b>	<b>Blank Spike %R [D]</b>	<b>Spike Added [E]</b>	<b>Blank Spike Duplicate Result [F]</b>	<b>Blk. Spk Dup. %R [G]</b>	<b>RPD %</b>	<b>Control Limits %R</b>	<b>Control Limits %RPD</b>	<b>Flag</b>
<b>Analytes</b>											
C6-C12 Gasoline Range Hydrocarbons	<15.0	1000	956	96	1000	945	95	1	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	1000	1030	103	1000	1020	102	1	70-135	35	

Relative Percent Difference RPD = 200\*(C-F)/(C+F)

Blank Spike Recovery [D] = 100\*(C)/[B]

Blank Spike Duplicate Recovery [G] = 100\*(F)/[E]

All results are based on MDL and Validated for QC Purposes



# Form 3 - MS / MSD Recoveries



## Project Name: Wantz Compressor

Work Order #: 456251

Project ID: (RP-2580)

Lab Batch ID: 905436

QC- Sample ID: 456220-002 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/24/2013

Date Prepared: 01/24/2013

Analyst: KEB

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00106	0.106	0.0764	72	0.106	0.0872	82	13	70-130	35	
Toluene	<0.00211	0.106	0.0743	70	0.106	0.0826	78	11	70-130	35	
Ethylbenzene	<0.00106	0.106	0.0692	65	0.106	0.0831	78	18	71-129	35	X
m,p-Xylenes	<0.00211	0.211	0.131	62	0.211	0.158	75	19	70-135	35	X
o-Xylene	<0.00106	0.106	0.0698	66	0.106	0.0776	73	11	71-133	35	X

Lab Batch ID: 905486

QC- Sample ID: 456165-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/24/2013

Date Prepared: 01/24/2013

Analyst: RKO

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	253	103	317	62	103	317	62	0	80-120	20	X

Lab Batch ID: 905486

QC- Sample ID: 456252-005 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/25/2013

Date Prepared: 01/25/2013

Analyst: RKO

Reporting Units: mg/kg

### MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	107	113	210	91	113	211	92	0	80-120	20	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B  
Relative Percent Difference RPD = 200\*|(C-F)/(C+F)|

Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable, N = See Narrative, EQL = Estimated Quantitation Limit



# Form 3 - MS / MSD Recoveries



Project Name: Wantz Compressor

Work Order #: 456251

Project ID: (RP-2580)

Lab Batch ID: 905671

QC- Sample ID: 456251-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 01/28/2013

Date Prepared: 01/28/2013

Analyst: KEB

Reporting Units: mg/kg

## MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod  Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
	C6-C12 Gasoline Range Hydrocarbons	<15.8	1060	1110	105	1050	1090	104	2	70-135	35
C12-C28 Diesel Range Hydrocarbons	<15.8	1060	1200	113	1050	1180	112	2	70-135	35	

Matrix Spike Percent Recovery [D] = 100\*(C-A)/B  
Relative Percent Difference RPD = 200\*(C-F)/(C+F)

Matrix Spike Duplicate Percent Recovery [G] = 100\*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable, N = See Narrative, EQL = Estimated Quantitation Limit



# Sample Duplicate Recovery



**Project Name: Wantz Compressor**

**Work Order #: 456251**

**Lab Batch #: 905649**

**Project ID: (RP-2580)**

**Date Analyzed: 01/28/2013 17:30**

**Date Prepared: 01/28/2013**

**Analyst: WRU**

**QC- Sample ID: 456340-001 D**

**Batch #: 1**

**Matrix: Soil**

**Reporting Units: %**

## SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture  Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	5.83	5.95	2	20	

Spike Relative Difference RPD  $200 * |(B-A)/(B+A)|$   
 All Results are based on MDL and validated for QC purposes.  
 BRL - Below Reporting Limit





Prelogin/Nonconformance Report- Sample Log-In

Client: Southern Union Gas Services- Monahan

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Date/ Time Received: 01/23/2013 03:43:00 PM

Temperature Measuring device used :

Work Order #: 456251

Sample Receipt Checklist

Comments

- #1 \*Temperature of cooler(s)? 0
#2 \*Shipping container in good condition? Yes
#3 \*Samples received on ice? Yes
#4 \*Custody Seals intact on shipping container/ cooler? Yes
#5 Custody Seals intact on sample bottles? Yes
#6 \*Custody Seals Signed and dated? Yes
#7 \*Chain of Custody present? Yes
#8 Sample instructions complete on Chain of Custody? Yes
#9 Any missing/extra samples? No
#10 Chain of Custody signed when relinquished/ received? Yes
#11 Chain of Custody agrees with sample label(s)? Yes
#12 Container label(s) legible and intact? Yes
#13 Sample matrix/ properties agree with Chain of Custody? Yes
#14 Samples in proper container/ bottle? Yes
#15 Samples properly preserved? Yes
#16 Sample container(s) intact? Yes
#17 Sufficient sample amount for indicated test(s)? Yes
#18 All samples received within hold time? Yes
#19 Subcontract of sample(s)? Yes
#20 VOC samples have zero headspace (less than 1/4 inch bubble)? Yes
#21 <2 for all samples preserved with HNO3,HCL, H2SO4? Yes
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH? Yes

\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst: PH Device/Lot#:

Checklist completed by:

Date:

Checklist reviewed by:

Date:

**Appendix C**  
Disposal Manifest

 <b>SUNDANCE SERVICES, Inc.</b> P.O. Box 1737 Eunice, New Mexico 88231 (575) 394-2511		<b>TICKET No. 233263</b>
LEASE OPERATOR/SHIPPER/COMPANY: <u>SLIG</u>		
LEASE NAME: <u>Wartz Comp. Station</u>		
TRANSPORTER COMPANY: <u>Basin Service</u>	TIME: <u>3:11</u> AM/PM	
DATE: <u>1-15-2013</u> VEHICLE NO: <u>8</u>	GENERATOR COMPANY MAN'S NAME: <u>Rise Slade</u>	
CHARGE TO: <u>SLIG</u>	RIG NAME AND NUMBER	
<b>TYPE OF MATERIAL</b>		
<input type="checkbox"/> Production Water <input type="checkbox"/> Tank Bottoms <input type="checkbox"/> Solids	<input type="checkbox"/> Drilling Fluids <input checked="" type="checkbox"/> Contaminated Soil <input type="checkbox"/> BS&W Content:	<input type="checkbox"/> Rinsate <input type="checkbox"/> Jet Out <input type="checkbox"/> Call Out
Description: <u>LID</u>		
RRC or API #		C-133#
VOLUME OF MATERIAL [ ] BBLs. : <input checked="" type="checkbox"/> YARD <u>12</u> : [ ]		
<p>AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.</p> <p>ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.</p> <p><b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.</p>		
DRIVER: <u>[Signature]</u>		
FACILITY REPRESENTATIVE: <u>D. Sta Cruz</u>		
White - Sundance    Canary - Sundance Acct #1    Pink - Transporter		
<small>Re-order from: TOTALLY SHARP ADVERTISING - 432-586-5401 - www.PromoSupermarket.com</small>		

 <b>SUNDANCE SERVICES, Inc.</b> P.O. Box 1737 Eunice, New Mexico 88231 (575) 394-2511		<b>TICKET No. 233229</b>
LEASE OPERATOR/SHIPPER/COMPANY: <u>SLIG</u>		
LEASE NAME: <u>Wartz Compressor Station</u>		
TRANSPORTER COMPANY: <u>Basin Service</u>	TIME: <u>1:14</u> AM/PM	
DATE: <u>1-15-2013</u> VEHICLE NO: <u>8</u>	GENERATOR COMPANY MAN'S NAME: <u>Rise Slade</u>	
CHARGE TO: <u>SLIG</u>	RIG NAME AND NUMBER	
<b>TYPE OF MATERIAL</b>		
<input type="checkbox"/> Production Water <input type="checkbox"/> Tank Bottoms <input type="checkbox"/> Solids	<input type="checkbox"/> Drilling Fluids <input checked="" type="checkbox"/> Contaminated Soil <input type="checkbox"/> BS&W Content:	<input type="checkbox"/> Rinsate <input type="checkbox"/> Jet Out <input type="checkbox"/> Call Out
Description: <u>LID</u>		
RRC or API #		C-133#
VOLUME OF MATERIAL [ ] BBLs. : <input checked="" type="checkbox"/> YARD <u>12</u> : [ ]		
<p>AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.</p> <p>ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.</p> <p><b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.</p>		
DRIVER: <u>[Signature]</u>		
FACILITY REPRESENTATIVE: <u>D. Sta Cruz</u>		
White - Sundance    Canary - Sundance Acct #1    Pink - Transporter		
<small>Re-order from: TOTALLY SHARP ADVERTISING - 432-586-5401 - www.PromoSupermarket.com</small>		

 <b>SUNDANCE SERVICES, Inc.</b> P.O. Box 1737 Eunice, New Mexico 88231 (575) 394-2511		<b>TICKET No. 233442</b>
LEASE OPERATOR/SHIPPER/COMPANY: <u>S11G</u>		
LEASE NAME: <u>Unit 2 Pump Station</u>		
TRANSPORTER COMPANY: <u>Basin Service</u>		TIME: <u>10:30</u> AM/PM
DATE: <u>1-21-2013</u> VEHICLE NO: <u>18</u>		GENERATOR COMPANY MAN'S NAME: <u>Wes Todd</u>
CHARGE TO: <u>S11G</u>		RIG NAME AND NUMBER
<b>TYPE OF MATERIAL</b>		
<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BS&W Content	<input type="checkbox"/> Call Out
Description: <u>U/D</u>		
RRC or API #		C-133#
VOLUME OF MATERIAL [ ] BBLs. : <u>X</u> YARD <u>12</u> : [ ]		
<p>AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.</p> <p>ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.</p> <p><b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.</p>		
DRIVER: <u>[Signature]</u> <small>(SIGNATURE)</small>		
FACILITY REPRESENTATIVE: <u>[Signature]</u> <small>(SIGNATURE)</small>		
White - Sundance    Canary - Sundance Acct #1    Pink - Transporter		
<small>Re-order from: TOTALLY SHARP ADVERTISING - 432-586-5401 - www.PromoSupermarket.com</small>		

 <b>SUNDANCE SERVICES, Inc.</b> P.O. Box 1737 Eunice, New Mexico 88231 (575) 394-2511		<b>TICKET No. 233426</b>
LEASE OPERATOR/SHIPPER/COMPANY: <u>S11G</u>		
LEASE NAME: <u>Unit 2 Pump Station</u>		
TRANSPORTER COMPANY: <u>Basin Service</u>		TIME: <u>9:31</u> AM/PM
DATE: <u>1-21-2013</u> VEHICLE NO: <u>18</u>		GENERATOR COMPANY MAN'S NAME: <u>Wes Todd</u>
CHARGE TO: <u>S11G</u>		RIG NAME AND NUMBER
<b>TYPE OF MATERIAL</b>		
<input type="checkbox"/> Production Water	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate
<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out
<input type="checkbox"/> Solids	<input type="checkbox"/> BS&W Content	<input type="checkbox"/> Call Out
Description: <u>C/D</u>		
RRC or API #		C-133#
VOLUME OF MATERIAL [ ] BBLs. : <u>X</u> YARD <u>12</u> : [ ]		
<p>AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.</p> <p>ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.</p> <p><b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.</p>		
DRIVER: <u>[Signature]</u> <small>(SIGNATURE)</small>		
FACILITY REPRESENTATIVE: <u>[Signature]</u> <small>(SIGNATURE)</small>		
White - Sundance    Canary - Sundance Acct #1    Pink - Transporter		
<small>Re-order from: TOTALLY SHARP ADVERTISING - 432-586-5401 - www.PromoSupermarket.com</small>		

## **Appendix D**

Release Notification and Corrective Action  
(Form C-141)

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Hrazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

Form C-141  
Revised October 10, 2003

JUL 14 2010 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form  
**HOBBSOCD**

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Southern Union Gas Services	Contact	Rose Slade
Address	P.O. Box 1226 Jal, New Mexico 88252	Telephone No.	432-940-5147
Facility Name	Wantz Compressor Station	Facility Type	Natural Gas Compressor Station
Surface Owner	Mary Wantz	Mineral Owner	
		Lease No.	AA 30-075-38822

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	21	21S	37E					Lea

Latitude 32.460176 Longitude 103.175548

WTR 80

**NATURE OF RELEASE**

Type of Release	Crude Oil and Produced Water	Volume of Release	10 BBLs	Volume Recovered	2 BBLs
Source of Release	Truck Release	Date and Hour of Occurrence	July 7, 2010, 1650 hrs	Date and Hour of Discovery	July 7, 2010, 1650 hrs
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES. To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES. Volume Impacting the Watercourse.			

WTR 30'

If a Watercourse was Impacted. Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
A hose on a 3<sup>rd</sup> party transport truck failed during loading operations, releasing a mixture of crude oil and produced water. A vacuum truck was used to recover free fluids

Describe Area Affected and Cleanup Action Taken.\*  
An area measuring approximately 1,500 square feet was affected by the release. Clean sorb was applied to the surface stain to further stabilize the release and absorbent booms were installed in low areas along the fence line to minimize the potential for travel outside the station during a rain event. The release will be remediated according to NMOCD regulatory guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Rose L. Slade</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	Rose L. Slade	Approved by District Supervisor:	<i>[Signature]</i>
Title:	EHS Compliance Specialist	Approval Date:	7.13.10
E-mail Address:	rose.slade@sug.com	Expiration Date:	9.13.10
Date:	7/9/2010	Conditions of Approval	Attached <input type="checkbox"/>
Phone:	432-940-5147	SUBMIT FINAL C-141 w/DOCS 89 IRP# 10-7-2580	

\* Attach Additional Sheets If Necessary

n. LWT 101 942 9623  
PLWT 101 9430032