

Mid-Continent Region  
Production United States

58071



**Marathon  
Oil Company**

P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

Mr. David Catanach  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, N.M. 87501

JUL 24 2000

2787

Re: Production data

Dear Mr. Catanach,

As per our phone conversation on 7-19-00 the fixed allocation percentage will be submitted after testing each zone.

Thanks for all your help in this matter.

Regards,

Jerry Fletcher  
915-687-8357



P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

June 22, 2000

Mr. David Catanach  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87501

Re: **Request for Exception to Rule 303-A  
Downhole Commingling  
Jicarilla Apache No. 16  
1600' FNL & 900" FEL  
Unit Letter "I", Section 34, T-26-N, R-5-W  
Mesa Verde (Point Lookout), Basin Dakota, Menefee, & Otero Chacra  
Jicarilla Field  
Rio Arriba County, New Mexico**

Dear Mr. Catanach:

Marathon Oil Company requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of production in the above subject well from the Mesa Verde (Point Lookout), Basin Dakota, Menefee, Otero Chacra, & Blanco Mesa Verde pools in Rio Arriba County, New Mexico. Marathon also requests a 30 day exception to Rule 303-A to permit the downhole commingling of production while awaiting for approval of this application. If this application is not approved, then the well will remain as a dual producer for the Mesa Verde and Basin Dakota pools.

All four pools represent marginal production. The well was drilled and completed in the Basin Dakota pool in early 1972, and the Blanco Mesa Verde in 1994. Plans are to perforate the Menefee and Otero Chacra and downhole commingle all four pools.

By downhole commingling the production from these three zones, production will be realized that could not economically justify the cost of equipment to separate the zones. Rod pumping equipment will be utilized to keep the PBHP as low as possible. Producing the well in this manner will allow complete development of the productive capacity of the well, prevent crossflow and extend the economic life of both completions, thereby preventing waste.

Enclosed is pertinent data to support this application as outlined in Rule 303-A. If additional information is necessary, please contact me at 915/687-8357.

Sincerely,

A handwritten signature in black ink that reads 'Jerry Fletcher'.

Jerry Fletcher  
Engineering Technician

JF/dt

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-039-20529</b>	<sup>2</sup> Pool Code <b>72319</b>	<sup>3</sup> Pool Name <b>Blanco Mesa Verde</b>
<sup>4</sup> Property Code <b>6414</b>	<sup>5</sup> Property Name <b>JICARILLA APACHE</b>	
<sup>7</sup> OGRID No. <b>14021</b>	<sup>8</sup> Operator Name <b>Marathon Oil Company</b>	<sup>6</sup> Well Number <b># 16</b>
		<sup>9</sup> Elevation <b>(KB) 6616'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>"A"</b>	<b>34</b>	<b>T-26-N</b>	<b>R-5-W</b>		<b>1600'</b>	<b>SOUTH</b>	<b>900'</b>	<b>EAST</b>	<b>RIO ARRIBA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>320 E/2</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Dedicated Acreage 320 E/2 →</p>		<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Jerry Fletcher</i></p> <p>Signature <b>JERRY FLETCHER</b></p> <p>Printed Name <b>ENGINEER TECH</b></p> <p>Title <b>7-19-00</b></p> <p>Date</p>
		<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>N/A</b></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer:</p>

Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-039-20529</b>	<sup>2</sup> Pool Code <b>72319</b>	<sup>3</sup> Pool Name <b>Basin Dakota</b>
<sup>4</sup> Property Code <b>6414</b>	<sup>5</sup> Property Name <b>JICARILLA APACHE</b>	
<sup>7</sup> OGRID No. <b>14021</b>	<sup>8</sup> Operator Name <b>Marathon Oil Company</b>	<sup>6</sup> Well Number <b># 16</b>
		<sup>9</sup> Elevation <b>(KB) 6616'</b>

<sup>10</sup> Surface Location

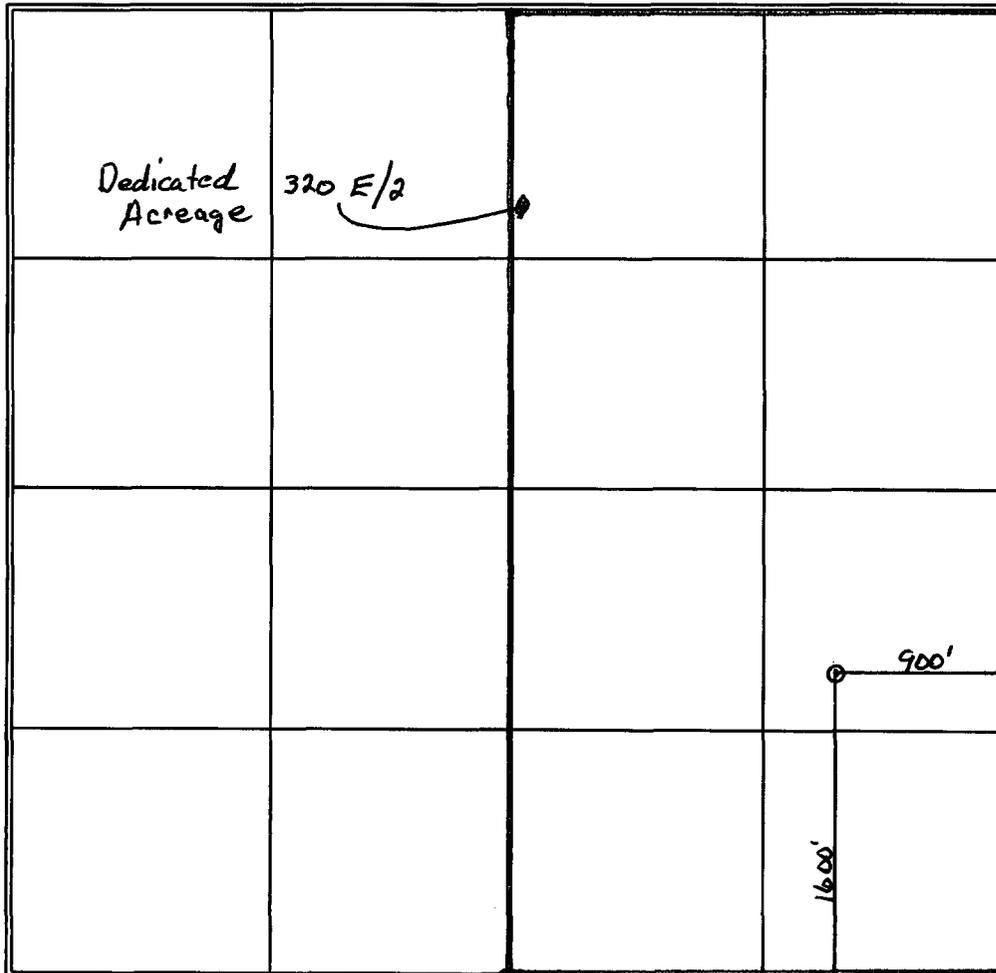
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
"A"	34	T-26-N	R-5-W		1600'	SOUTH	900'	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>320 E/2</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>17</sup> OPERATOR CERTIFICATION  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Signature: *Jerry Fletcher*  
**JERRY FLETCHER**  
 Printed Name  
**ENGINEER TECH**  
 Title  
**7-19-00**  
 Date

<sup>18</sup> SURVEYOR CERTIFICATION  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

N/A  
 Date of Survey  
 Signature and Seal of Professional Surveyer:  
 \_\_\_\_\_  
 Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 S. 1st Street, Artesia, NM 88210-2834

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-20529		<sup>2</sup> Pool Code 82329		<sup>3</sup> Pool Name Otero CHACRA	
<sup>4</sup> Property Code 6414		<sup>5</sup> Property Name JICARILLA APACHE			<sup>6</sup> Well Number # 16
<sup>7</sup> OGRID No. 14021		<sup>8</sup> Operator Name Marathon Oil Company			<sup>9</sup> Elevation (KB) 6616'

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
"A"	34	T-26-N	R-5-W		1600'	SOUTH	900'	EAST	RIO ARRIBA

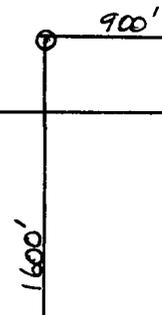
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
"I"									

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

					<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
					 Signature	JERRY FLETCHER Printed Name
				ENGINEER TECH Title		6-20-00 Date
	Dedicated Acreage →				<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
					N/A Date of Survey	Signature and Seal of Professional Surveyer:
				Certificate Number		



District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised May 15, 2000

District II  
811 South First Street, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87505

APPLICATION TYPE

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

Marathon Oil Company P.O. Box 552 Midland, Tx. 79702

Operator Address  
Jicarilla Apache # 16 "I" 34-26N-5W Rio Arriba

Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 14021 Property Code 6414 API No. 30-039-20529 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Otero Chacra	Mesa Verde	Dakota
Pool Code	82329	72319	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3847 to 3872	4725 to 5333	7134 to 7358
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	300#	325#	350#
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38 API	38 API	39 API
Producing, Shut-In or New Zone	New Zone	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 0.0% Gas N/A	Oil 0.0% Gas N/A	Oil 0.0% Gas N/A

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
Yes  N/A No  N/A

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Fletcher TITLE Engineer Tech. DATE 6-23-00  
TYPE OR PRINT NAME Jerry Fletcher TELEPHONE NO. (915) 687-8357