

**3R - 201**

**2011 AGWMR**

**08/20/2012**



**EL PASO CGP COMPANY**

*1001 LOUISIANA STREET  
HOUSTON, TX 77002*

**2011 ANNUAL REPORT  
PIT GROUNDWATER REMEDIATION  
VOLUME 2: FEE/STATE LANDS**

**AUGUST 2012**



**MWH**

1801 California Street  
Suite 2900  
Denver, Colorado 80202  
303 291 2222

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**2011 ANNUAL GROUNDWATER REPORT  
NON-FEDERAL SITES VOLUME II**

**EL PASO CGP COMPANY**

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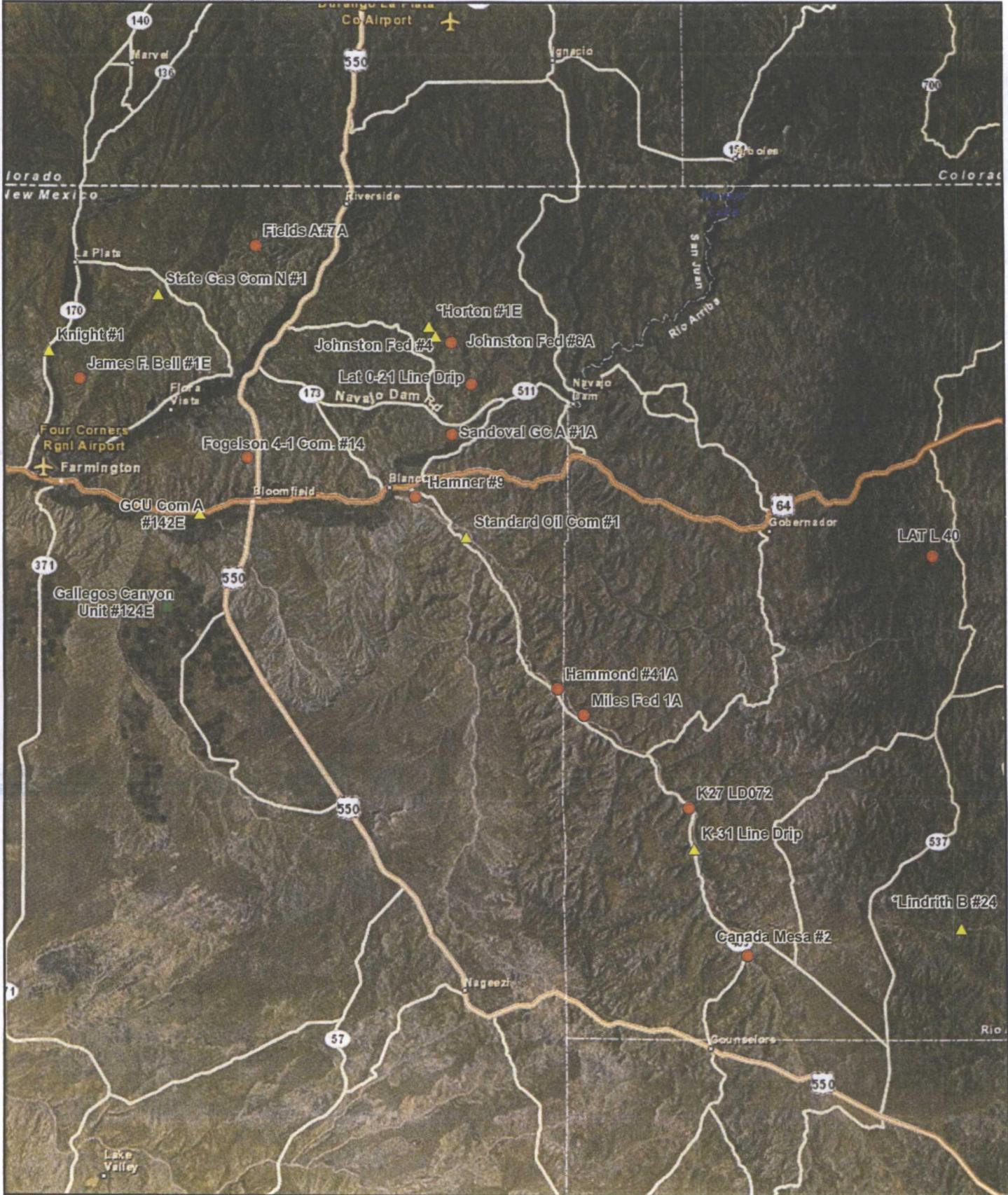
| <b>METER or<br/>LINE ID</b> | <b>NMOCD<br/>CASE NO.</b> | <b>SITE NAME</b>    | <b>TOWNSHIP</b> | <b>RANGE</b> | <b>SECTION</b> | <b>UNIT</b> |
|-----------------------------|---------------------------|---------------------|-----------------|--------------|----------------|-------------|
| 03906                       | 3RP-179-0                 | GCU Com A #142E     | 29N             | 12W          | 25             | G           |
| 93388                       | 3RP-192-0                 | *Horton #1E         | 31N             | 09W          | 28             | H           |
| 70194                       | 3RP-201-0                 | Johnston Fed #4     | 31N             | 09W          | 33             | H           |
| LD087                       | 3RP-205-0                 | K-31 Line Drip      | 25N             | 06W          | 16             | N           |
| 72556                       | 3RP-207-0                 | Knight #1           | 30N             | 13W          | 5              | A           |
| 94967                       | 3RP-214-0                 | **Lindrith B #24    | 24N             | 03W          | 9              | N           |
| 70445                       | 3RP-074-0                 | Standard Oil Com #1 | 29N             | 09W          | 36             | N           |
| 71669                       | 3RP-239-0                 | State Gas Com N #1  | 31N             | 12W          | 16             | H           |

\*The Horton #1E site was submitted for closure in 2009 and is pending approval from NMOCD. There were no monitoring activities for this site in 2011.

\*\*The Lindrith B#24 site was submitted for closure in 2006 and is pending approval from NMOCD. There were no monitoring activities for this site in 2011.



**MWH**



**LEGEND**

- Sites on Federal Land
- Sites on Navajo Nation Land
- ▲ Sites on State/Fee "Non-Federal" Lands

\*Closure Request Pending with the NMOCD.



PROJECT: SAN JUAN RIVER BASIN

TITLE: Site Locations

FIGURE:

1

## LIST OF ACRONYMS

|        |   |
|--------|---|
| AMSL   | above mean sea level                        |
| BTEX   | benzene, toluene, ethylbenzene, xylenes     |
| btoc   | below top of casing                         |
| EPCGP  | El Paso CGP Company                         |
| ft     | foot/feet                                   |
| GWEL   | groundwater elevation                       |
| ID     | identification                              |
| MW     | monitoring well                             |
| NMWQCC | New Mexico Water Quality Control Commission |
| TOC    | top of casing                               |
| NA     | not applicable                              |
| NMOCD  | New Mexico Oil Conservation Division        |
| NS     | not sampled                                 |
| ORC    | oxygen-releasing compound                   |
| µg/L   | micrograms per liter                        |

**EPCGP GROUNDWATER SITES  
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**Johnston Fed #4  
Meter Code: 70194**

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**SITE DETAILS**

**Legal Description:**            **Town:** 31N            **Range:** 09W            **Sec:** 33            **Unit:** H  
**NMOCD Haz Ranking:** 40    **Land Type:** Fee            **Operator:** ConocoPhillips

**PREVIOUS ACTIVITIES**

|                                    |       |                               |                 |                                   |       |
|------------------------------------|-------|-------------------------------|-----------------|-----------------------------------|-------|
| <b>Site Assessment:</b>            | 8/94  | <b>Excavation:</b>            | 9/94<br>(60 cy) | <b>Soil Boring:</b>               | 8/95  |
| <b>Monitor Well:</b>               | 8/95  | <b>Geoprobe:</b>              | 9/97            | <b>Additional MWs:</b>            | 12/95 |
| <b>Downgradient<br/>MWs:</b>       | 12/95 | <b>Replace MW:</b>            | NA              | <b>Quarterly Initiated:</b>       | NA    |
| <b>ORC Nutrient<br/>Injection:</b> | NA    | <b>Re-Excavation:</b>         | NA              | <b>PSH Removal<br/>Initiated:</b> | 9/97  |
| <b>Annual<br/>Initiated:</b>       | 6/01  | <b>Quarterly<br/>Resumed:</b> | NA              | <b>PSH Removal in<br/>2011?</b>   | Yes   |

**SUMMARY OF 2011 ACTIVITIES**

**MW-1:** Annual groundwater sampling (May) and quarterly water level monitoring were performed during 2011.

**MW-2:** Annual groundwater sampling (May) and quarterly water level monitoring were performed during 2011.

**MW-3:** Annual groundwater sampling (May) and quarterly free-product recovery were performed during 2011.

**MW-4:** Annual groundwater sampling (May) and quarterly water level monitoring were performed during 2011.

**TMW-5:** Annual groundwater sampling (May) and quarterly water level monitoring were performed during 2011.

**Site-Wide Activities:** No other activities were performed at this Site in 2011.

**SITE MAP**

A Site map (May) is attached as Figure 1.

**SUMMARY TABLES AND GRAPHS**

- Historic analytical and water level data are summarized in Table 1 and presented graphically in Figures 2 through 6. Where applicable, static water level elevations were corrected for measurable thicknesses of free-product (specific gravity of 0.8).

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- Historic free-product recovery data are summarized in Table 2 and presented graphically in Figures 2 and 4.
- The 2011 laboratory report is presented in Attachment 1 (included on CD).
- The 2011 field documentation is presented in Attachment 2 (included on CD).

**GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS**

No subsurface activities were performed at this Site during 2011.

**DISPOSITION OF GENERATED WASTES**

All purge water was taken to the El Paso Natural Gas Rio Vista Compressor Station. Spent product recovery socks were disposed of as non-hazardous solid waste.

**ISOCONCENTRATION MAPS**

No isoconcentration maps were prepared for this Site; however, the attached Site map presents the water level and analytical data collected during May 2011.

**RESULTS**

- The groundwater flow direction at this Site trends toward the east.
- The annual groundwater sample from MW-1 (a former product-containing well) contained elevated concentrations of benzene, toluene, and total xylenes well above their respective NMWQCC standards. The current concentrations appear to be similar to the historic data.
- The benzene concentration in the annual groundwater sample collected at MW-2 was 5.3 µg/L in May 2011. This is the second annual groundwater sample from MW-2 to fully meet the NMWQCC standards; the benzene concentrations in this well have steadily attenuated from a high of 5,900 µg/L in 1996. Toluene and total xylenes concentrations have met the NMWQCC standards since 2001; and the ethylbenzene concentrations have always been below the standard.
- Free-product recovery efforts at MW-3 resulted in the removal of approximately 0.39 gallons of free-phase hydrocarbons during 2011, bringing the cumulative total volume recovered to 11.98 gallons. A groundwater sample collected from MW-3 in May 2011 contained elevated concentrations of benzene, toluene, and total xylenes above their respective NMWQCC standards. These results were similar to the previous sample results from this well.
- Monitoring well MW-4 was sampled for the fifth time in May 2011 and has consistently exhibited non-detect concentrations. This well, installed in late 2006, was intended to be downgradient of the former pit; however, based on the

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subsequent survey and monitoring data, this well appears to be cross-gradient of the pit.

- Temporary monitoring well TMW-5 continues to be significantly impacted with benzene, though it is upgradient of and approximately 60 feet away from the former El Paso pit. The May 2011 benzene concentration of 3,730 µg/L exceeded the NMWQCC standard. For the first time in May 2011 the total xylene concentration of 221 µg/L was below the standard.

The presence of hydrocarbon contamination in TMW-5, which is located upgradient to crossgradient from the former El Paso pit, suggests an alternative source of contamination at the Site. Ongoing environmental work by ConocoPhillips indicates elevated groundwater BTEX concentrations in the well here referred to as ConocoPhillips MW-1, which was installed by Burlington Resources in 1999 near the closed Production Pit #2. The former pit area is upgradient of the TMW-5 area. The benzene concentration in ConocoPhillips MW-1 was 3,500 µg/L in September 2010, and it had been as high as 8,700 µg/L historically.

**REMAINING CLOSURE REQUIREMENTS**

- This site is being managed per the procedures set forth in the document entitled, "Remediation Plan for Groundwater Encountered during Pit Closure Activities" (El Paso Natural Gas Company / El Paso Field Services Company, 1995). This remediation plan was conditionally approved by the New Mexico Oil Conservation Division (OCD) in correspondence dated November 30, 1995; and the OCD approval conditions were adopted into El Paso's program methods.
- In order to meet the remaining closure requirements at this site, the following conditions must be achieved:
  1. The extent of the contaminant plume must be delineated. The site was re-surveyed in 2007, and subsequent gauging events yielded new information regarding the hydraulic gradient. It now appears that a well is needed downgradient (east) of monitor well MW-3. This new understanding of the groundwater flow direction has been confirmed over the last several years.
  2. Recoverable free-product must be removed from the subsurface. Generally, this corresponds with an absence of measurable free-product in the monitor wells. Currently, product recovery efforts are required at MW-3.
  3. Groundwater contaminant concentrations in the monitor wells must meet the NMWQCC standards for at least 4 consecutive quarters. Alternatively, concentrations must be reduced to below background levels; however, there are no established background concentrations

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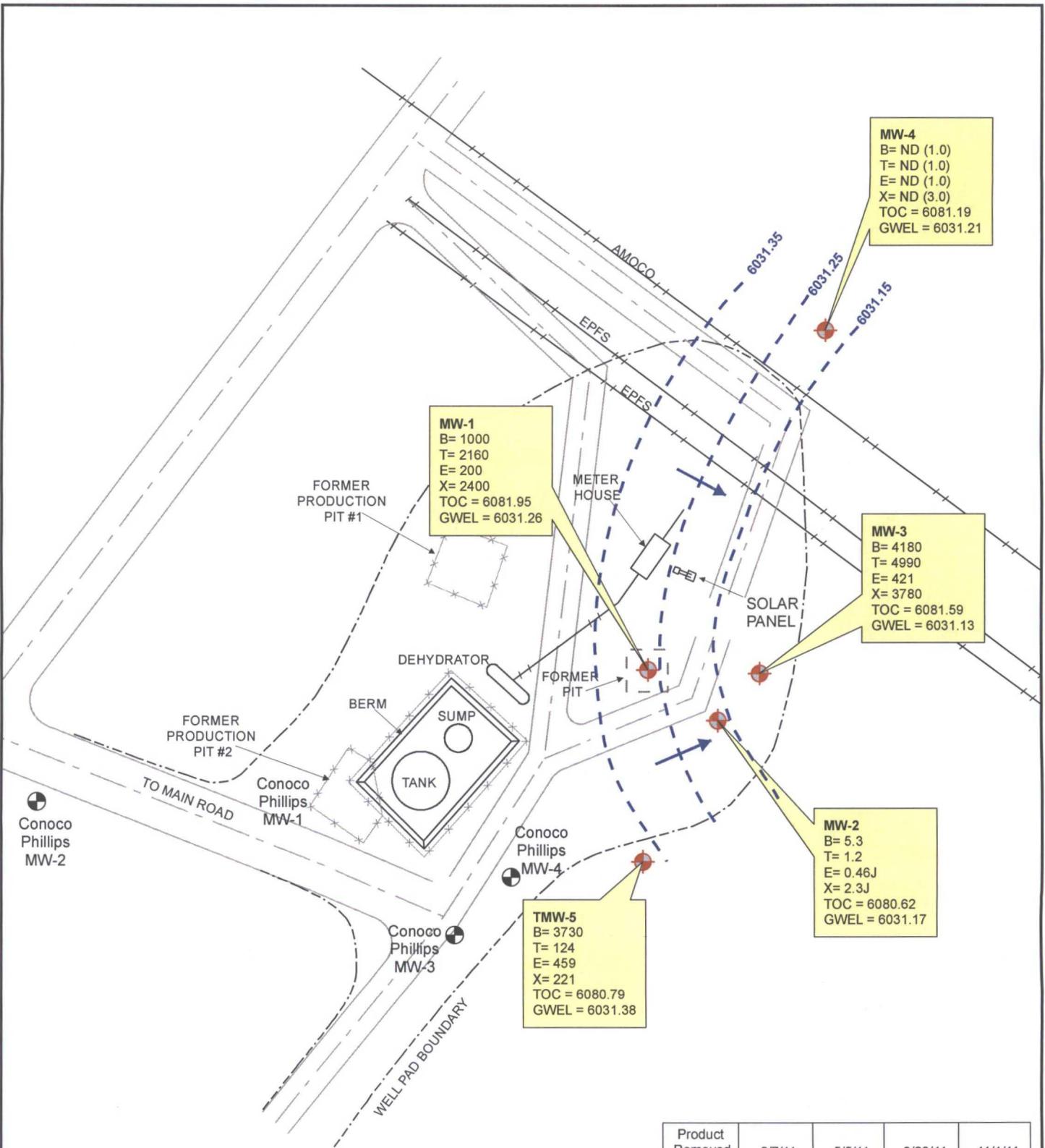
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for the remaining constituents of concern. Currently, MW-1, MW-2, MW-3, and TMW-5 require additional monitoring. The remaining applicable standards are:

| <b>Constituent</b> | <b>NMWQCC GW Standard (µg/L)</b> |
|--------------------|----------------------------------|
| Benzene            | 10                               |
| Toluene            | 750                              |
| Ethylbenzene       | 750                              |
| Total Xylenes      | 620                              |

**RECOMMENDATIONS**

- EPCGP will continue annual sampling and quarterly water level monitoring at MW-1.
- EPCGP will continue annual sampling and quarterly water level monitoring at MW-2.
- EPCGP will continue quarterly free-product recovery efforts at MW-3; however, the frequency of monitoring may be adjusted based on the amount of product recovered during the monitoring visits. This well will be sampled annually.
- Monitoring wells MW-4 and TMW-5 will be sampled annually in conjunction with MW-1, MW-2, and MW-3.
- EPCGP will install a new monitoring well east of MW-3. With the hydraulic gradient now understood as clearly eastward, additional downgradient delineation of the dissolved phase plume is warranted.
- EPCGP will coordinate with ConocoPhillips and possibly conduct a limited drilling investigation to better delineate potential upgradient impacts affecting the TMW-5 area. Ultimately, a better understanding of the residual impacts will inform potential remedial activities needed to bring the site groundwater into compliance with the NMWQCC standards.

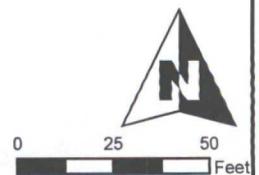


| Product Removed (Gallons) | 2/7/11 | 5/5/11 | 9/23/11 | 11/1/11 |
|---------------------------|--------|--------|---------|---------|
| MW-3                      | 0.09   | 0.08   | 0.12    | 0.10    |

**LEGEND**

- MW-1 Existing Monitoring / Observation Well
- MW-1 Conoco Phillips Monitoring Well (Location approx.)
- Groundwater Flow Direction
- 6031- Potentiometric Surface Contour (Inferred Where Dashed)
- ND Not Detected; Reporting Limit Shown In Parenthesis

- B Benzene (ug/L)
- T Toluene (ug/L)
- E Ethylbenzene (ug/L)
- X Total Xylenes (ug/L)
- TOC Top of Casing (ft. AMSL)
- GWEL Groundwater Elevation (ft. AMSL)
- J Result Flagged as Estimated



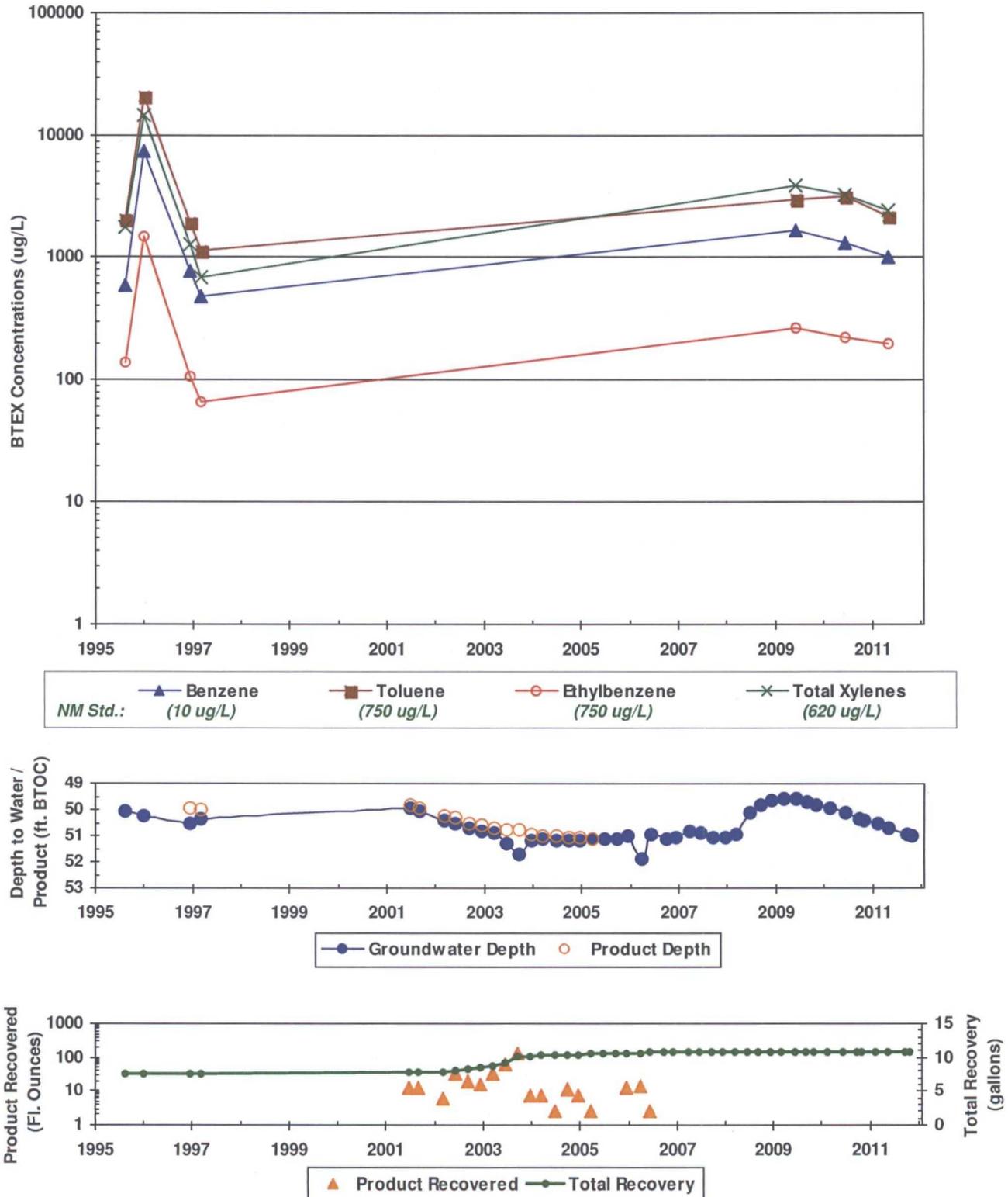
PROJECT: JOHNSTON FED #4

TITLE: Groundwater Potentiometric Surface Map, and BTEX Concentrations - May 10, 2011

FIGURE:

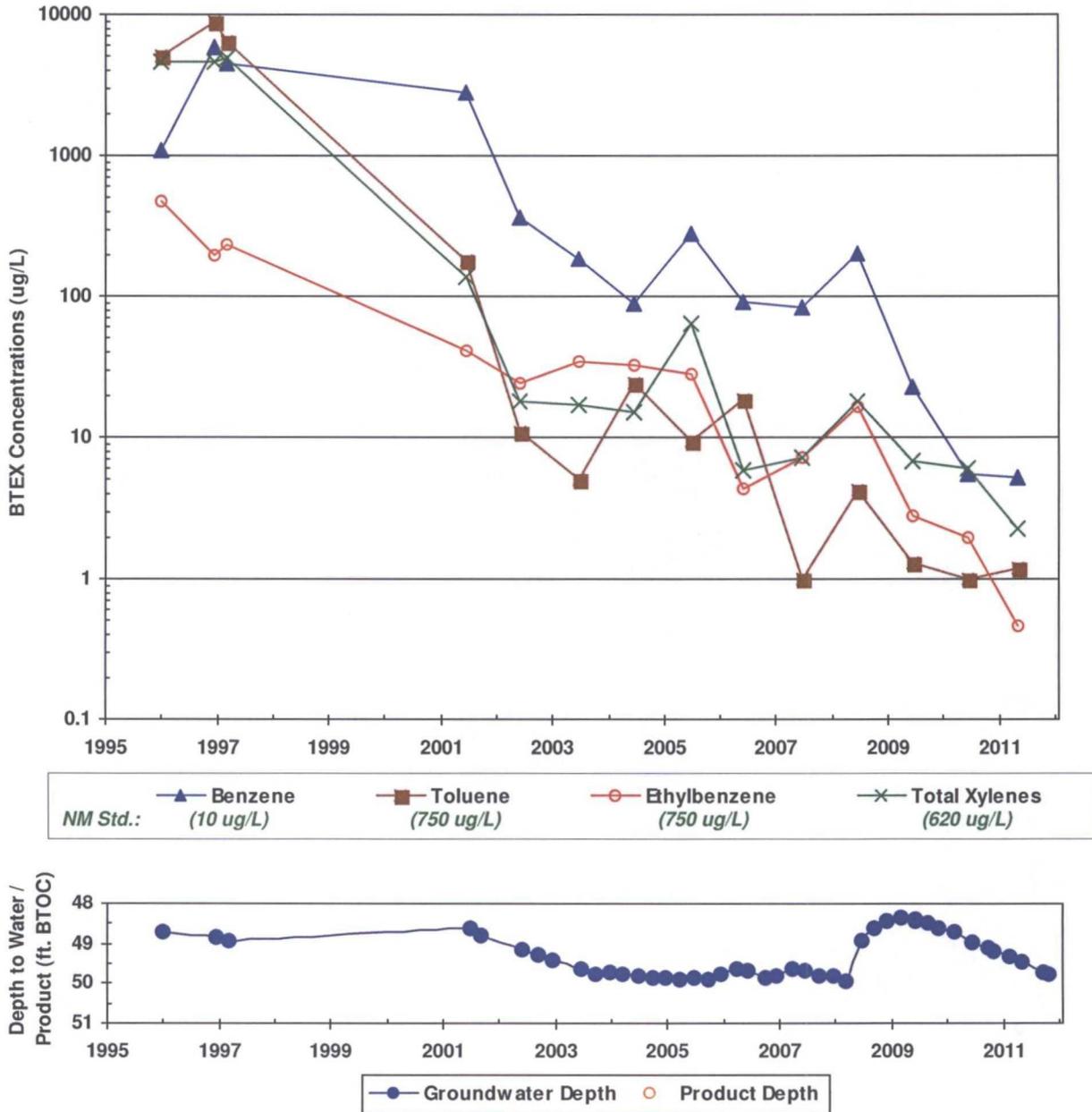
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**FIGURE 2**  
**SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS, FLUID LEVELS, AND PRODUCT RECOVERY**  
**JOHNSTON FED #4 (METER #70194)**  
**MW-1**

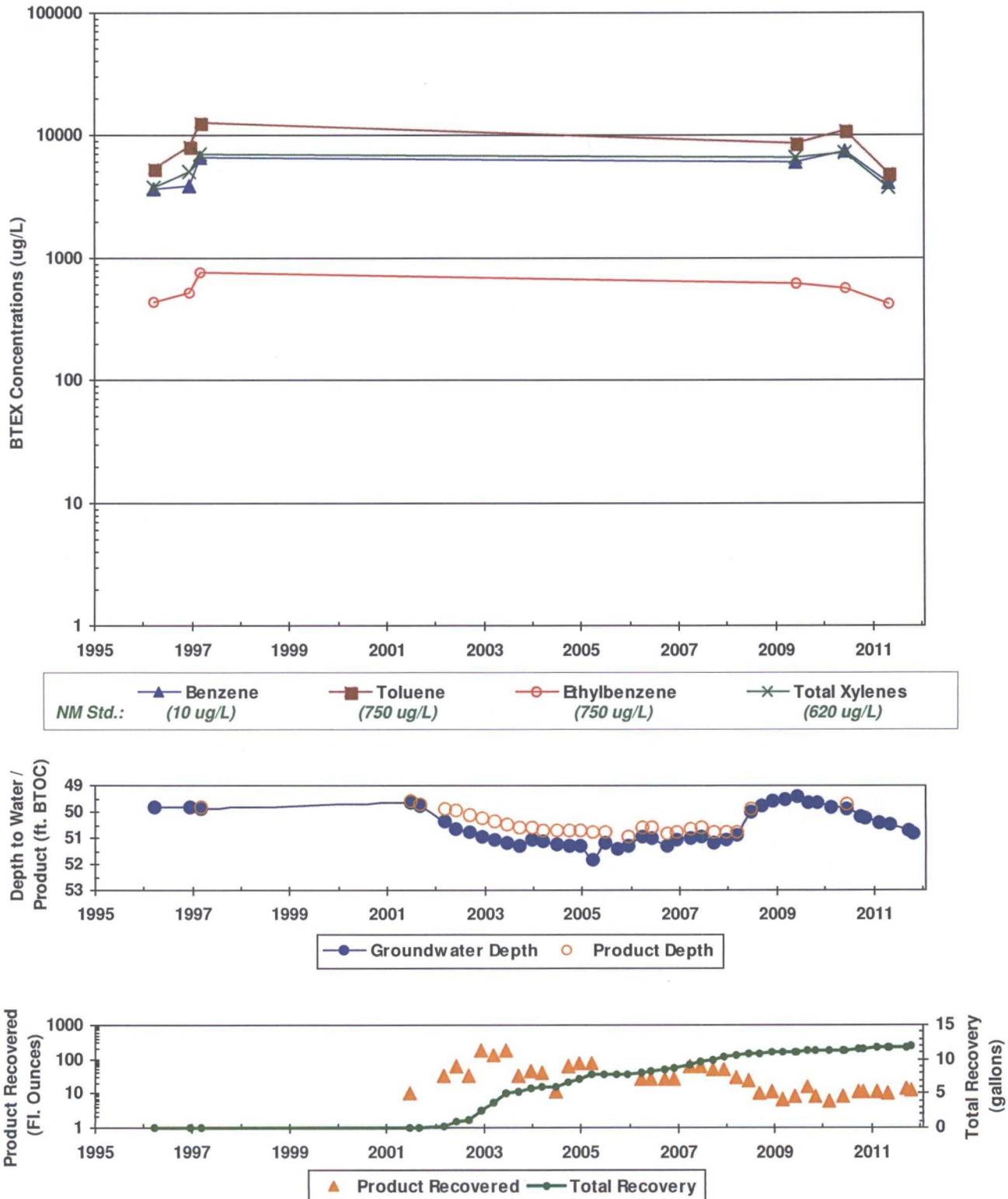


*\*In some cases, older recovery event data are not available. However, the cumulative totals still include all historic recovery.*

**FIGURE 3**  
**SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS**  
**JOHNSTON FED #4 (METER #70194)**  
**MW-2**

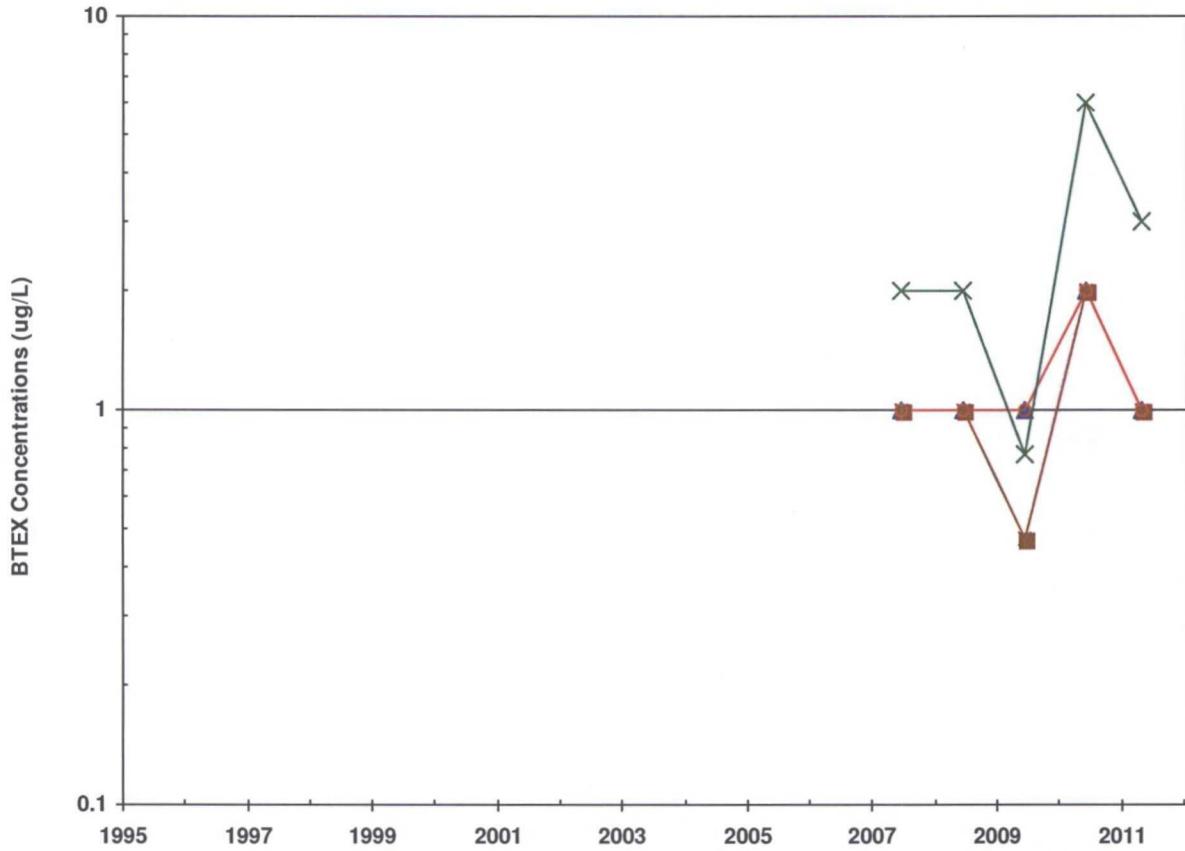


**FIGURE 4**  
**SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS, FLUID LEVELS, AND PRODUCT RECOVERY**  
**JOHNSTON FED #4 (METER #70194)**  
**MW-3**

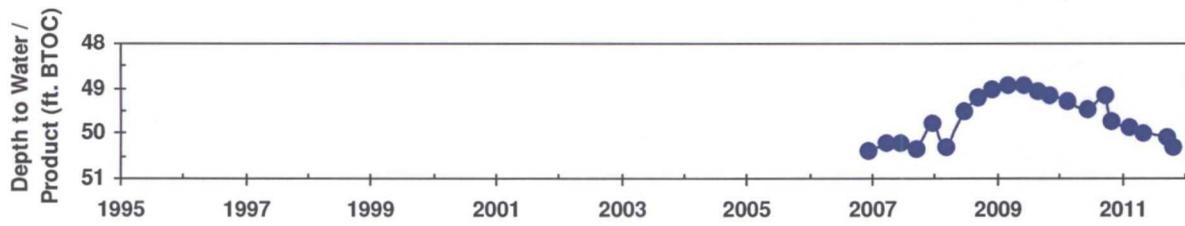


*\*In some cases, older recovery event data are not available. However, the cumulative totals still include all historic recovery.*

**FIGURE 5**  
**SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS**  
**JOHNSTON FED #4 (METER #70194)**  
**MW-4**



|   |                                       |  |   |
|---|---------------------------------------|--|---|
| <b>▲ Benzene</b><br><i>NM Std.: (10 ug/L)</i> | <b>■ Toluene</b><br><i>(750 ug/L)</i> | <b>● Ethylbenzene</b><br><i>(750 ug/L)</i> | <b>× Total Xylenes</b><br><i>(620 ug/L)</i> |
|---|---------------------------------------|--|---|



|                            |                        |
|----------------------------|------------------------|
| <b>● Groundwater Depth</b> | <b>○ Product Depth</b> |
|----------------------------|------------------------|

**FIGURE 6**  
**SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS**  
**JOHNSTON FED #4 (METER #70194)**  
**TMW-5**

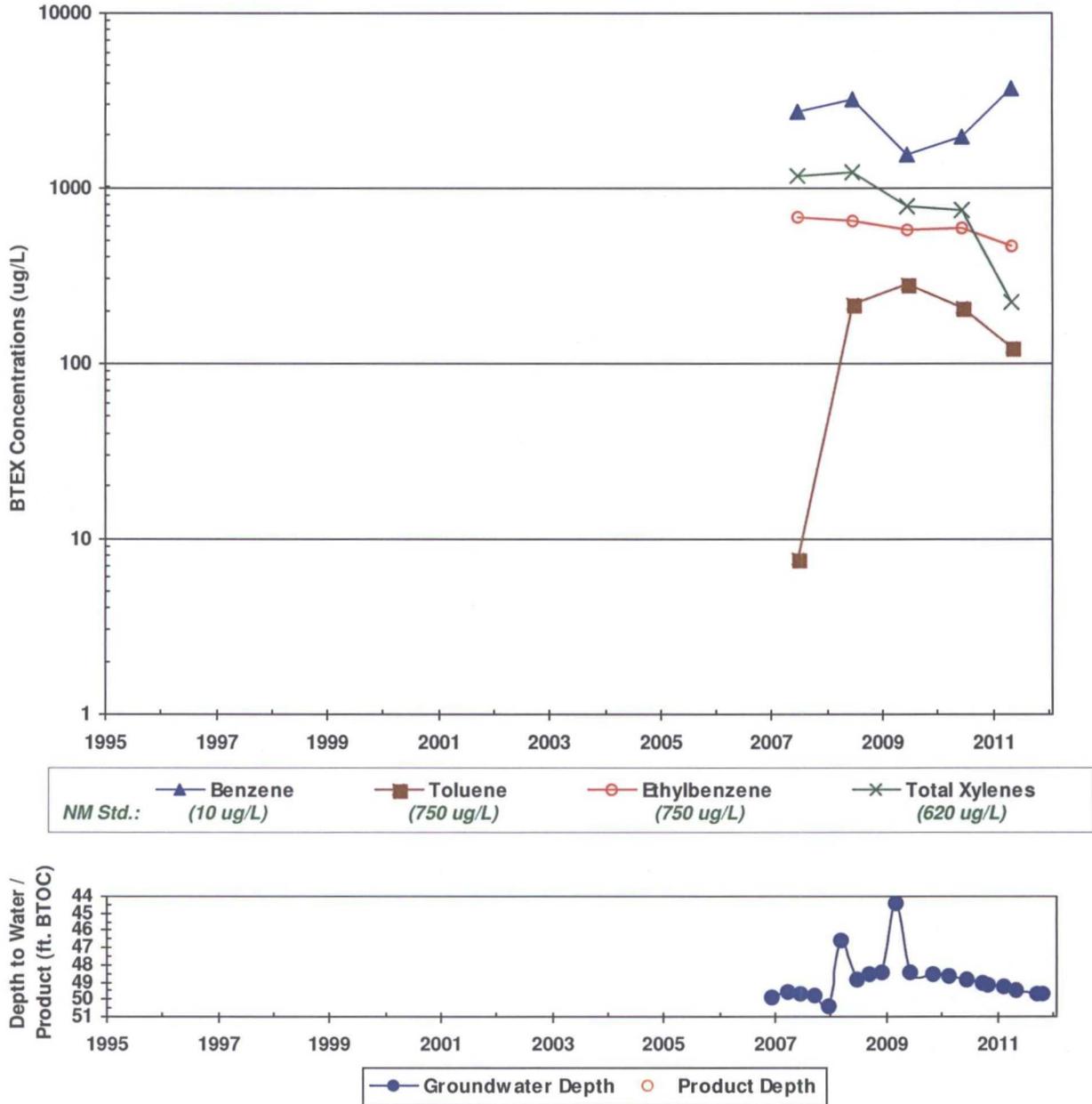


TABLE 1

**SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER  
JOHNSTON FED #4 (METER #70194)**

| Monitor Well    | Sample Date | Benzene (ug/L) | Toluene (ug/L) | Ethylbenzene (ug/L) | Total Xylenes | Depth to Water (ft BTOC) | Corr. GW Elevation (ft AMSL) |
|-----------------|-------------|----------------|----------------|---------------------|---------------|--------------------------|------------------------------|
| NMWQCC GW Std.: |             | 10             | 750            | 750                 | 620           |                          |                              |
| B3(48-52)       | 1/5/2006    | 12.1           | 14.6           | 1.2                 | 10.2          | NA                       | NA                           |
| B4(48-52)       | 1/4/2006    | 153            | 381            | 16.5                | 130           | NA                       | NA                           |
| B5(49-53)       | 1/4/2006    | 112            | 157            | 14.7                | 104           | NA                       | NA                           |
| B6(46-50)       | 1/5/2006    | 7380           | 11700          | 841                 | 7960          | NA                       | NA                           |
| MW-1            | 8/8/1995    | 590            | 2040           | 137                 | 1764          | 50.08                    | 6031.87                      |
| MW-1            | 1/4/1996    | 7380           | 20900          | 1480                | 14600         | 50.23                    | 6031.72                      |
| MW-1            | 12/17/1996  | 762            | 1930           | 107                 | 1270          | 50.50                    | 6031.90                      |
| MW-1            | 3/6/1997    | 483            | 1110           | 66.1                | 678           | 50.38                    | 6031.88                      |
| MW-1            | 6/9/2009    | 1630           | 3000           | 268                 | 3880          | 49.61                    | 6032.34                      |
| MW-1            | 6/7/2010    | 1320           | 3130           | 225                 | 3250          | 50.12                    | 6031.83                      |
| MW-1            | 5/10/2011   | 1000           | 2160           | 200                 | 2400          | 50.69                    | 6031.26                      |
| MW-2            | 1/4/1996    | 1104           | 5107           | 479                 | 4640          | 48.71                    | 6031.91                      |
| MW-2            | 12/17/1996  | 5900           | 8970           | 197                 | 4670          | 48.84                    | 6031.78                      |
| MW-2            | 3/6/1997    | 4500           | 6480           | 236                 | 4920          | 48.94                    | 6031.68                      |
| MW-2            | 6/22/2001   | 2800           | 180            | 41                  | 140           | 48.62                    | 6032.00                      |
| MW-2            | 6/3/2002    | 370            | 11             | 24                  | 18            | 49.15                    | 6031.47                      |
| MW-2            | 6/18/2003   | 186            | <5.0           | 34.9                | 16.8          | 49.62                    | 6031.00                      |
| MW-2            | 6/22/2004   | 88.9           | 24             | 32.9                | 15.2          | 49.82                    | 6030.80                      |
| MW-2            | 6/23/2005   | 283            | 9.4            | 27.7                | 64.5          | 49.87                    | 6030.75                      |
| MW-2            | 6/7/2006    | 92.1           | 18.4           | 4.4                 | 5.9           | 49.67                    | 6030.95                      |
| MW-2            | 6/19/2007   | 83.0           | <1.0           | 7.3                 | 7.2           | 49.67                    | 6030.95                      |
| MW-2            | 6/17/2008   | 201            | 4.2            | 16.6                | 17.9          | 48.93                    | 6031.69                      |
| MW-2            | 6/9/2009    | 22.9           | 1.3            | 2.8                 | 6.9           | 48.43                    | 6032.19                      |
| MW-2            | 6/7/2010    | 5.6            | 0.99J          | <2.0                | <6.0          | 48.98                    | 6031.64                      |
| MW-2            | 5/10/2011   | 5.3            | 1.2            | 0.46J               | 2.3J          | 49.45                    | 6031.17                      |
| MW-3            | 3/19/1996   | 3660           | 5410           | 436                 | 3730          | 49.81                    | 6031.78                      |
| MW-3            | 12/17/1996  | 3910           | 8210           | 530                 | 5020          | 49.84                    | 6031.75                      |
| MW-3            | 3/6/1997    | 6670           | 12700          | 759                 | 7020          | 49.87                    | 6031.75                      |
| MW-3            | 6/9/2009    | 6100           | 8700           | 627                 | 6630          | 49.39                    | 6032.20                      |
| MW-3            | 6/7/2010    | 7440           | 10800          | 578                 | 7170          | 49.90                    | 6031.85                      |
| MW-3            | 5/10/2011   | 4180           | 4990           | 421                 | 3780          | 50.46                    | 6031.13                      |
| MW-4            | 6/19/2007   | <1.0           | <1.0           | <1.0                | <2.0          | 50.21                    | 6030.98                      |
| MW-4            | 6/17/2008   | <1.0           | <1.0           | <1.0                | <2.0          | 49.50                    | 6031.69                      |
| MW-4            | 6/9/2009    | <1.0           | 0.47J          | <1.0                | 0.77J         | 48.94                    | 6032.25                      |

TABLE 1

SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER  
JOHNSTON FED #4 (METER #70194)

| Monitor Well    | Sample Date | Benzene (ug/L) | Toluene (ug/L) | Ethylbenzene (ug/L) | Total Xylenes | Depth to Water (ft BTOC) | Corr. GW Elevation (ft AMSL) |
|-----------------|-------------|----------------|----------------|---------------------|---------------|--------------------------|------------------------------|
| NMWQCC GW Std.: |             | <b>10</b>      | <b>750</b>     | <b>750</b>          | <b>620</b>    |                          |                              |
| MW-4            | 6/7/2010    | <2.0           | <2.0           | <2.0                | <6.0          | 49.45                    | 6031.74                      |
| MW-4            | 5/10/2011   | <1.0           | <1.0           | <1.0                | <3.0          | 49.98                    | 6031.21                      |
| TMW-5           | 6/19/2007   | <b>2730</b>    | 7.6            | 680                 | <b>1160</b>   | 49.64                    | 6031.15                      |
| TMW-5           | 6/17/2008   | <b>3190</b>    | 217            | 651                 | <b>1220</b>   | 48.87                    | 6031.92                      |
| TMW-5           | 6/9/2009    | <b>1540</b>    | 285            | 568                 | <b>784</b>    | 48.38                    | 6032.41                      |
| TMW-5           | 6/7/2010    | <b>1970</b>    | 207            | 591                 | <b>746</b>    | 48.81                    | 6031.98                      |
| TMW-5           | 5/10/2011   | <b>3730</b>    | 124            | 459                 | 221           | 49.41                    | 6031.38                      |

**Notes:**

Results shown in bold typeface exceed their respective New Mexico Water Quality Control Commission standards.

"J" = result is qualified as estimated. See laboratory report and/or supplemental data validation report for further detail.

"<" = analyte was not detected at the indicated reporting limit (some historic data were reported at the detection limit)..

Static groundwater elevations have been corrected for product thickness where applicable. Specific gravity of 0.8 used.

TABLE 2

SUMMARY OF FREE-PRODUCT REMOVAL  
JOHNSTON FED #4 (METER #70194)

| Monitor Well | Removal Date | Depth to Product (ft BTOC) | Depth to Water (ft BTOC) | Product Thickness (feet) | Volume Removed (gallons) | Cumulative Removal (gallons) | Corrected GW Elevation (ft AMSL) |
|--------------|--------------|----------------------------|--------------------------|--------------------------|--------------------------|------------------------------|----------------------------------|
| MW-1         | 12/17/1996   | 49.94                      | 50.50                    | 0.56                     | --                       | 7.65                         | 6031.90                          |
| MW-1         | 3/6/1997     | 49.99                      | 50.38                    | 0.39                     | --                       | 7.65                         | 6031.88                          |
| MW-1         | 6/22/2001    | 49.82                      | 49.96                    | 0.14                     | 0.10                     | 7.75                         | 6032.10                          |
| MW-1         | 9/4/2001     | 49.94                      | 50.05                    | 0.11                     | 0.10                     | 7.85                         | 6031.99                          |
| MW-1         | 3/4/2002     | 50.23                      | 50.40                    | 0.17                     | 0.05                     | 7.90                         | 6031.69                          |
| MW-1         | 6/3/2002     | 50.31                      | 50.50                    | 0.19                     | 0.25                     | 8.15                         | 6031.60                          |
| MW-1         | 9/10/2002    | 50.51                      | 50.70                    | 0.19                     | 0.16                     | 8.31                         | 6031.40                          |
| MW-1         | 12/12/2002   | 50.60                      | 50.83                    | 0.23                     | 0.13                     | 8.44                         | 6031.30                          |
| MW-1         | 3/14/2003    | 50.73                      | 50.90                    | 0.17                     | 0.26                     | 8.70                         | 6031.19                          |
| MW-1         | 6/18/2003    | 50.74                      | 51.28                    | 0.54                     | 0.50                     | 9.20                         | 6031.10                          |
| MW-1         | 9/16/2003    | 50.78                      | 51.70                    | 0.92                     | 1.00                     | 10.20                        | 6030.99                          |
| MW-1         | 12/17/2003   | 50.92                      | 51.15                    | 0.23                     | 0.06                     | 10.26                        | 6030.98                          |
| MW-1         | 3/16/2004    | 50.98                      | 51.14                    | 0.16                     | 0.06                     | 10.32                        | 6030.94                          |
| MW-1         | 6/22/2004    | 51.02                      | 51.15                    | 0.13                     | 0.02                     | 10.34                        | 6030.90                          |
| MW-1         | 9/22/2004    | 51.06                      | 51.18                    | 0.12                     | 0.09                     | 10.43                        | 6030.87                          |
| MW-1         | 12/21/2004   | 51.08                      | 51.15                    | 0.07                     | 0.06                     | 10.49                        | 6030.86                          |
| MW-1         | 3/23/2005    | 51.13                      | 51.13                    | 0.00                     | 0.02                     | 10.51                        | 6030.82                          |
| MW-1         | 12/15/2005   | --                         | 51.02                    | 0.00                     | 0.10                     | 10.61                        | 6030.93                          |
| MW-1         | 3/27/2006    | --                         | 51.86                    | 0.00                     | 0.11                     | 10.72                        | 6030.09                          |
| MW-1         | 6/7/2006     | --                         | 50.92                    | 0.00                     | 0.02                     | 10.74                        | 6031.03                          |
| MW-3         | 3/6/1997     | 49.83                      | 49.87                    | 0.04                     | --                       | 0.00                         | 6031.75                          |
| MW-3         | 6/22/2001    | 49.58                      | 49.66                    | 0.08                     | 0.08                     | 0.08                         | 6031.99                          |
| MW-3         | 9/4/2001     | 49.70                      | 49.76                    | 0.06                     | --                       | 0.08                         | 6031.88                          |
| MW-3         | 3/4/2002     | 49.91                      | 50.35                    | 0.44                     | 0.25                     | 0.33                         | 6031.59                          |
| MW-3         | 6/3/2002     | 49.96                      | 50.62                    | 0.66                     | 0.50                     | 0.83                         | 6031.50                          |
| MW-3         | 9/10/2002    | 50.12                      | 50.79                    | 0.67                     | 0.25                     | 1.08                         | 6031.34                          |
| MW-3         | 12/12/2002   | 50.25                      | 50.95                    | 0.70                     | 1.50                     | 2.58                         | 6031.20                          |
| MW-3         | 3/14/2003    | 50.34                      | 51.03                    | 0.69                     | 1.00                     | 3.58                         | 6031.11                          |
| MW-3         | 6/18/2003    | 50.45                      | 51.16                    | 0.71                     | 1.50                     | 5.08                         | 6031.00                          |
| MW-3         | 9/16/2003    | 50.58                      | 51.30                    | 0.72                     | 0.25                     | 5.33                         | 6030.86                          |
| MW-3         | 12/17/2003   | 50.60                      | 51.08                    | 0.48                     | 0.35                     | 5.68                         | 6030.89                          |
| MW-3         | 3/16/2004    | 50.68                      | 51.10                    | 0.42                     | 0.31                     | 5.99                         | 6030.83                          |
| MW-3         | 6/22/2004    | 50.68                      | 51.22                    | 0.54                     | 0.09                     | 6.08                         | 6030.80                          |
| MW-3         | 9/22/2004    | 50.69                      | 51.30                    | 0.61                     | 0.50                     | 6.58                         | 6030.78                          |

TABLE 2

**SUMMARY OF FREE-PRODUCT REMOVAL  
JOHNSTON FED #4 (METER #70194)**

| Monitor Well | Removal Date | Depth to Product (ft BTOC) | Depth to Water (ft BTOC) | Product Thickness (feet) | Volume Removed (gallons) | Cumulative Removal (gallons) | Corrected GW Elevation (ft AMSL) |
|--------------|--------------|----------------------------|--------------------------|--------------------------|--------------------------|------------------------------|----------------------------------|
| MW-3         | 12/21/2004   | 50.71                      | 51.32                    | 0.61                     | 0.63                     | 7.21                         | 6030.76                          |
| MW-3         | 3/23/2005    | 50.76                      | 51.85                    | 1.09                     | 0.61                     | 7.82                         | 6030.61                          |
| MW-3         | 6/23/2005    | 50.76                      | 51.20                    | 0.44                     | --                       | 7.82                         | 6030.74                          |
| MW-3         | 12/15/2005   | 50.92                      | 51.32                    | 0.40                     | --                       | 7.82                         | 6030.59                          |
| MW-3         | 3/27/2006    | 50.58                      | 50.92                    | 0.34                     | 0.22                     | 8.04                         | 6030.94                          |
| MW-3         | 6/7/2006     | 50.56                      | 51.01                    | 0.45                     | 0.22                     | 8.26                         | 6030.94                          |
| MW-3         | 9/25/2006    | 50.80                      | 51.27                    | 0.47                     | 0.22                     | 8.48                         | 6030.70                          |
| MW-3         | 12/7/2006    | 50.77                      | 51.07                    | 0.30                     | 0.20                     | 8.68                         | 6030.76                          |
| MW-3         | 3/28/2007    | 50.66                      | 50.99                    | 0.33                     | 0.47                     | 9.15                         | 6030.86                          |
| MW-3         | 6/18/2007    | 50.58                      | 50.97                    | 0.39                     | 0.47                     | 9.62                         | 6030.93                          |
| MW-3         | 9/17/2007    | 50.78                      | 51.15                    | 0.37                     | 0.39                     | 10.01                        | 6030.74                          |
| MW-3         | 12/17/2007   | 50.78                      | 51.08                    | 0.30                     | 0.39                     | 10.40                        | 6030.75                          |
| MW-3         | 3/10/2008    | 50.75                      | 50.90                    | 0.15                     | 0.23                     | 10.63                        | 6030.81                          |
| MW-3         | 6/17/2008    | 49.89                      | 49.98                    | 0.09                     | 0.20                     | 10.83                        | 6031.68                          |
| MW-3         | 9/10/2008    | --                         | 49.77                    | 0.00                     | 0.08                     | 10.91                        | 6031.82                          |
| MW-3         | 12/2/2008    | --                         | 49.58                    | 0.00                     | 0.09                     | 11.00                        | 6032.01                          |
| MW-3         | 3/3/2009     | --                         | 49.55                    | 0.00                     | 0.05                     | 11.05                        | 6032.04                          |
| MW-3         | 6/4/2009     | NA                         | NA                       | NA                       | 0.06                     | 11.11                        | NA                               |
| MW-3         | 8/28/2009    | --                         | 49.65                    | 0.00                     | 0.12                     | 11.23                        | 6031.94                          |
| MW-3         | 11/4/2009    | --                         | 49.63                    | 0.00                     | 0.06                     | 11.29                        | 6031.96                          |
| MW-3         | 2/11/2010    | --                         | 49.83                    | 0.00                     | 0.05                     | 11.34                        | 6031.76                          |
| MW-3         | 5/24/2010    | NA                         | NA                       | NA                       | 0.06                     | 11.41                        | NA                               |
| MW-3         | 6/7/2010     | 49.70                      | 49.90                    | 0.20                     | --                       | 11.41                        | 6031.85                          |
| MW-3         | 9/24/2010    | --                         | 50.19                    | 0.00                     | 0.09                     | 11.50                        | 6031.40                          |
| MW-3         | 11/2/2010    | --                         | 50.26                    | 0.00                     | 0.09                     | 11.59                        | 6031.33                          |
| MW-3         | 2/7/2011     | --                         | 50.40                    | 0.00                     | 0.09                     | 11.69                        | 6031.19                          |
| MW-3         | 5/5/2011     | NA                         | NA                       | NA                       | 0.08                     | 11.76                        | NA                               |
| MW-3         | 9/23/2011    | --                         | 50.73                    | 0.00                     | 0.12                     | 11.88                        | 6030.86                          |
| MW-3         | 11/1/2011    | --                         | 50.82                    | 0.00                     | 0.10                     | 11.98                        | 6030.77                          |

**Notes:**

--" indicates either that product was not measurably detected or that product was not recovered.

"NA" indicates that the respective data point is not available.

Groundwater elevations may not be static due to removal of equipment. Corrections for product thickness utilize SG of 0.8.