

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



30-015-40721
 Piglet 21 state #15
 Oxy USA WTP Ltd
 Partnership

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

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- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

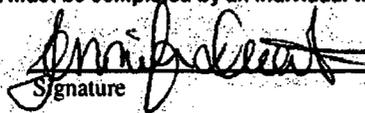
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

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- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jennifer Duarte  Regulatory Analyst 3/5/13
 Print or Type Name Signature Title Date
 jennifer.duarte@oxy.com
 e-mail Address



OXY USA WTP Limited Partnership
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.513.6640 Cell: 832.740.3716
Jennifer_duarte@oxy.com

February 28, 2013

Re: Application for Administrative Approval
for Non-Standard Location
Piglet 21 State #15
30-015-40721
SL: 1710' FSL & 1536' FWL
K, Sec 21, T17S, R28E
Eddy County, New Mexico

Dear Mr. David Brooks:

OXY USA WTP Limited Partnership ("OXY") respectfully request approval under rule 104 (F) of this application for the subject non-standard well location on the Piglet 21 State #15. This well encroaches other wells that have the same working interest partners. In the attached documentation, you will find a letter from our landman stating that our research has shows that the operator and interest owners are identical in the section.

Please review the attached application and its supporting documentation for determination of approval. If you have any questions or should you need any further information, please do not hesitate to contact me.

Thank you in advance for your time.

Sincerely,

OXY USA WTP Limited Partnership

Jennifer Duarte
Regulatory Analyst

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OXY USA WTP Limited Partnership
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.513.6680 Fax: 713.985.4917
Tiffany_Pollock@oxy.com

February 27, 2013

Re: Non-Standard Location
Piglet 21 State #15
SL: 1710' FSL & 1536' FWL
Section 21: NESW
Township 17 South, Range 28 East
Eddy County, New Mexico

Dear Sir or Madam:

The referenced well is at a non-standard location encroaching upon the NWSW and the SWSW of Section 21, Township 17 South, Range 28 East. OXY will be filing an application with the New Mexico Oil Conservation Division for approval of the non-standard location ("NSL"). This letter serves to notice you that the operator and interest owners are identical as to the W/2 of Section 21, Township 17 South, Range 28 East; therefore there are no operators and/or owners to notice.

If you should have any questions or comments, please do not hesitate to contact the undersigned.

Very Truly Yours,

OXY USA WTP Limited Partnership

Tiffany C. Pollock, CPL
Landman

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 152553

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address OXY USA WTP LIMITED PARTNERSHIP PO Box 4294 Houston, TX 77210		2. OGRID Number 192463
		3. API Number 30-015-40721
4. Property Code 309602	5. Property Name PIGLET 21 STATE	6. Well No. 015

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	21	17S	28E	K	1710	S	1536	W	EDDY

8. Pool Information

ARTESIA; GLORIETA-YESO (O)	96830
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3624
14. Multiple N	15. Proposed Depth 5300	16. Formation Yeso Formation	17. Contractor	18. Spud Date 9/1/2012
Depth to Ground water	Distance from nearest fresh water well		Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	450	400	0
Prod	7.875	5.5	17	5300	1335	0

Casing/Cement Program: Additional Comments

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Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION Approved By: Randy Dade Title: District Supervisor
Printed Name: Electronically filed by KAREN M SINARD	Title: District Supervisor
Title:	Approved Date: 9/20/2012 Expiration Date: 9/20/2014
Email Address: karen_sinard@oxy.com	
Date: 9/19/2012 Phone: 713-366-5485	Conditions of Approval Attached

