

OIL CONSERVATION DIVISION
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MAR 8 1996

Doc 04-16-96
1230

March 4, 1996

New Mexico Oil Conservation Division
Attention: Mr. William LeMay
P.O. Box 2088
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

RE: Sunray D #2A
SE/4, Section 21, T30N, R10W
San Juan County, New Mexico
Downhole Commingling Request

Dear Mr. LeMay:

Meridian Oil Inc. is applying for administrative approval to downhole commingle the above referenced well in the Blanco Mesaverde and Aztec Pictured Cliffs intervals during the proposed workover. The zones to be commingled have common ownership. All offset operators shown on the attached plat and the Bureau of Land Management have received notification of this downhole commingling application.

This well has produced since 1981 as a dual well from the Mesaverde and Pictured Cliffs. The well is presently not a good producer due to poor producing efficiency. It had a producing capacity in 1995 of 57 mcf/d and 20 mcf/d, respectively. The commingling of the subject well will result in better producing efficiency for both intervals. A possible future artificial lift system, such as a plunger will be more efficient with the intervals commingled. Granting this application will be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

The proposed project is to fracture stimulate bypassed pay in the existing Mesaverde completion. Commingling should enhance this well's producing life and provide an economical means of recovering reserves from both zones. We plan to commingle this well during the proposed workover by pulling the Pictured Cliffs tubing and the Mesaverde tubing and packer seal assembly. The permanent packer will be extracted and a single string of tubing will be landed in the lower producing interval.

The reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed downhole commingling. The compatibility analysis of fluids from the Pictured Cliffs and Mesaverde indicate that the fluids from each zone are compatible and no precipitates will be formed to cause damage to either reservoir. (See attachment.) Shut in pressures for the two formations are within a 50% variance. (Surface pressures for the Mesaverde and Pictured Cliffs are 301 psi and 261 psi, respectively.)

New Mexico Oil Conservation Division
Mr. William LeMay
Sunray D #2A
Downhole Commingling Request
Page Two

The allocation of the commingled production will be calculated using production history and flow tests obtained from the Pictured Cliffs and Mesaverde during workover operations. Meridian Oil Inc., will consult with the District Supervisor of the Aztec District Office of the Division for approval of the allocation.

Approval of this commingling application will prevent resources from being wasted and protect correlative rights. Attached with this letter are plats showing ownership of the offsetting leases for both the Mesaverde and Pictured Cliffs, a copy of the letter sent to the Bureau of Land Management, fluid compatibility analysis, a wellbore diagram, pertinent data sheet, and a workover procedure.

Sincerely,



Mary Ellen Lutey
Production Engineer

MEL:mel

Attachments

cc: Frank T. Chavez - NMOCD/Aztec
Peggy Bradfield - MOI Regulatory
Bureau of Land Management
Well File

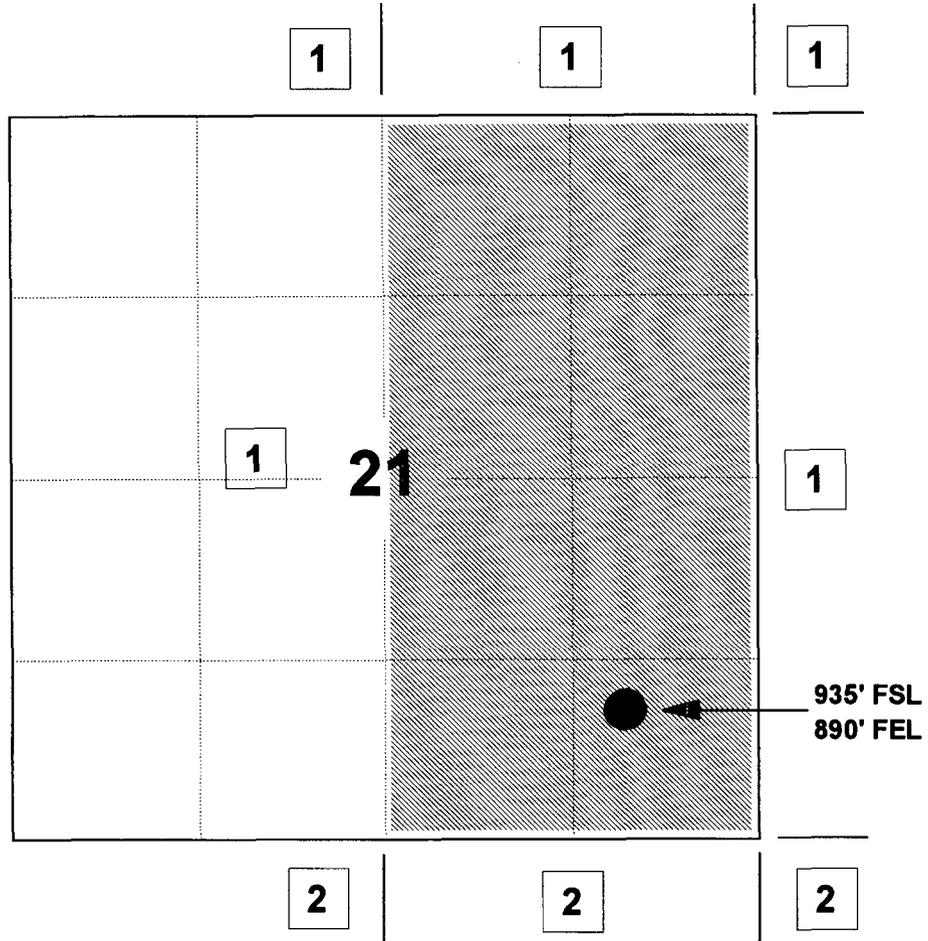
MERIDIAN OIL INC

SUNRAY D #2A

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Pictured Cliffs Formations Commingle Well

Township 30 North, Range 10 West



1) Meridian Oil Inc

2) Amoco Production Company

PO Box 800, Denver, CO 80201

March 4, 1996

Bureau of Land Management
1235 La Plata Highway
Farmington, New Mexico 87401

RE: Sunray D #2A
SE/4, Section 21, T30N, R10W
San Juan County, New Mexico
Downhole Commingling Request

Gentlemen:

Meridian Oil Inc. is in the process of applying for a downhole commingling order from the New Mexico Oil Conservation Division (NMOCD) for the referenced well located in San Juan County, New Mexico. The approved application will commingle the Mesaverde and the Pictured Cliffs fields.

The purpose of this letter is to notify you of Meridian's application. If you have no objections to the NMOCD issuing a commingling order, we would appreciate your signing this letter and returning the original to Mr. LeMay at the following address with a copy to this office:

New Mexico Oil Conservation Division
Mr. William LeMay
P.O. Box 2088
Santa Fe, New Mexico 87501

Your prompt attention to this matter would be appreciated.

Sincerely,



Mary Ellen Lutey
Production Engineer

MEL:mel

**The undersigned hereby waives objection to the referenced
Downhole Commingling Request.**

Company/Owner: _____

Title: _____

Date: _____



Meridian oil inc.
P.O. Box 4289
Farmington, NM 87499

Subject: Sun Ray comingled water tests

Four samples were received from the Sun Ray #D-1-A and D-2-A for comingled water tests to ensure no incompatibilities would exist between the water and oil from the producing zones from the Sun Ray lease.

The following samples were received,
Mesa Verde oil & water From the D-1-A (only enough water API tests)
Pictured Cliffs oil & water from the D-1-A
Pictured Cliffs oil from the D-2-A (no water)
Mesa Verde oil & water from the D-2-A

API water analysis were performed on the individual waters then mixed equally and another API water test was done on the comingled sample. Nothing on the comingled test appeared out of the ordinary. Please see the attached reports.

API oil gravities were performed on the individual oils, then a combined gravity and compatibility tests were done.

D-1-A MV oil = 40*
D-2-A MV oil = 48.8*
D-2-A PC oil = 55.2*
A combined gravity of 47.4* was noted

The oils were combined and mixed at high speed then allowed to sit static to see if any incompatibilities could be noticed. The oils mixed well with no visible precipitations or emulsions.

The oils were also combined with formation waters and mixed at high speed to see if any emulsions could be generated. These results showed the oils breaking out clean with no interfacings or emulsions.

CONCLUSION

Based on the tests performed on the oil & waters in question, no precipitants, emulsions or other undesirable reactions occurred that could otherwise have damaging effects from the comingling of these fluids.

BJ SERVICES

API WATER ANALYSIS

Company: MERIDIAN OIL INC.	W.C.N.A. Sample No.:
Field:	Legal Description:
Well: SUNRAY D-2-A	Lease or Unit:
Depth:	Water.B/D:
Formation: PC	Sampling Point:
State: NM	Sampled By: MOI
County: SAN JUAN	Date Sampled: 03/11/96
Type of Water(Produced,Supply, ect.): PROD.	

PROPERTIES

pH: 5.56	Iron, Fe(total): 3
Specific Gravity: 1.004	Sulfide as H2S: 0
Resistivity (ohm-meter): 10.00	Total Hardness:
Tempature: 78F	(see below)

DISSOLVED SOLIDS

CATIONS		mg/l	me/l		
Sodium, Na:	184	:	8		
Calcium, Ca:	12	:	1	Sample(ml): 10.0 ml of EDTA:	.30
Magnesium, Mg:	2	:	0	Sample(ml): 10.0 ml of EDTA:	.10
Barium, Ba:	N/A	:	N/A		
Potassium, K:	16	:	0		
ANIONS		mg/l	me/l		
N: .500 Chloride, Cl:	177	:	5	Sample(ml): 10.0 ml of AgNO3:	.10
Sulfate, SO4:	80	:	2		
Carbonate, CO3:		:		Sample(ml): 1.0 ml of H2SO4:	
Bicarbonate, HCO3:	122	:	2	Sample(ml): 25.0 ml of H2SO4:	.50
Total Dissolved Solids (calculated):		593			
Total Hardness:	40			Sample(ml): 10.0 ml of EDTA:	.40

REMARKS AND RECOMMENDATIONS:

BJ SERVICES

API WATER ANALYSIS

Company: MERIDIAN OIL INC.	W.C.N.A. Sample No.:
Field:	Legal Description:
Well: SUNRAY D-1-A	Lease or Unit:
Depth:	Water.B/D:
Formation: PC	Sampling Point:
State: NM	Sampled By: MOI
County: SAN JUAN	Date Sampled: 03/11/96
Type of Water(Produced,Supply, ect.): PROD.	

PROPERTIES

pH: 7.50	Iron, Fe(total): 1
Specific Gravity: 1.010	Sulfide as H2S: 0
Resistivity (ohm-meter): .76	Total Hardness:
Tempature: 78F	(see below)

D I S S O L V E D SOLIDS

CATIONS		mg/l	me/l	
Sodium, Na:	2323	:	101	
Calcium, Ca:	40	:	2	Sample(ml): 10.0 ml of EDTA: 1.00
Magnesium, Mg:	2	:	0	Sample(ml): 10.0 ml of EDTA: .10
Barium, Ba:	N/A	:	N/A	
Potassium, K:	410	:	11	
ANIONS		mg/l	me/l	
N: .500 Chloride, Cl:	3722	:	105	Sample(ml): 10.0 ml of AgNO3: 2.10
Sulfate, SO4:	30	:	1	
Carbonate, CO3:		:		Sample(ml): 1.0 ml of H2SO4:
Bicarbonate, HCO3:	488	:	8	Sample(ml): 25.0 ml of H2SO4: 2.00
Total Dissolved Solids (calculated):		7015		
Total Hardness:		100		Sample(ml): 10.0 ml of EDTA: 1.00

REMARKS AND RECOMMENDATIONS:

BJ SERVICES

API WATER ANALYSIS

Company: MERIDIAN OIL INC.	W.C.N.A. Sample No.:
Field:	Legal Description:
Well: SUNRAY D-2-A	Lease or Unit:
Depth:	Water.B/D:
Formation: MV	Sampling Point:
State: NM	Sampled By: MOI
County: SAN JUAN	Date Sampled: 03/11/96
Type of Water(Produced,Supply, ect.): PROD.	

PROPERTIES

pH: 5.87	Iron, Fe(total): 3
Specific Gravity: 1.005	Sulfide as H2S: 0
Resistivity (ohm-meter): 10.00	Total Hardness:
Tempature: 78F	(see below)

D I S S O L V E D SOLIDS

CATIONS		mg/l	me/l		
Sodium, Na:	184	:	8		
Calcium, Ca:	4	:	0	Sample(ml): 10.0 ml of EDTA:	.10
Magnesium, Mg:	2	:	0	Sample(ml): 10.0 ml of EDTA:	.10
Barium, Ba:	N/A	:	N/A		
Potassium, K:	6	:	0		
ANIONS		mg/l	me/l		
N: .500 Chloride, Cl:	177	:	5	Sample(ml): 10.0 ml of AgNO3:	.10
Sulfate, SO4:	30	:	1		
Carbonate, CO3:		:		Sample(ml): 1.0 ml of H2SO4:	
Bicarbonate, HCO3:	122	:	2	Sample(ml): 25.0 ml of H2SO4:	.50
Total Dissolved Solids (calculated): 525					
Total Hardness: 20				Sample(ml): 10.0 ml of EDTA:	.20

REMARKS AND RECOMMENDATIONS:

BJ SERVICES

API WATER ANALYSIS

Company: MERIDIAN OIL INC.	W.C.N.A. Sample No.:
Field:	Legal Description:
Well: SUNRAY COMINGLED WATERS	Lease or Unit:
Depth:	Water.B/D:
Formation: MV/PC	Sampling Point:
State: NM	Sampled By: MOI
County: SAN JUAN	Date Sampled: 03/11/96
Type of Water(Produced,Supply, ect.): PROD.	

PROPERTIES

pH: 7.63	Iron, Fe(total): 0
Specific Gravity: 1.005	Sulfide as H2S: 0
Resistivity (ohm-meter): 1.50	Total Hardness: (see below)
Tempature: 78F	

DISSOLVED SOLIDS

CATIONS		mg/l	me/l		
Sodium, Na:	1380	:	60		
Calcium, Ca:	24	:	1	Sample(ml): 10.0 ml of EDTA:	.60
Magnesium, Mg:	2	:	0	Sample(ml): 10.0 ml of EDTA:	.10
Barium, Ba:	N/A	:	N/A		
Potassium, K:	230	:	6		
ANIONS		mg/l	me/l		
N: .500 Chloride, Cl:	2127	:	60	Sample(ml): 10.0 ml of AgNO3:	1.20
Sulfate, SO4:	30	:	1		
Carbonate, CO3:		:		Sample(ml): 1.0 ml of H2SO4:	
Bicarbonate, HCO3:	342	:	6	Sample(ml): 25.0 ml of H2SO4:	1.40
Total Dissolved Solids (calculated):		4135			
Total Hardness:	70			Sample(ml): 10.0 ml of EDTA:	.70

REMARKS AND RECOMMENDATIONS:

The Western Company
Oil Analysis

Operator MERIDIAN OIL INC Date Sampled _____
Well SunRay D-2-A Date Received 3-12-96
Field _____ Submitted By MOI
Formation Pictured Cliffs Worked By D. Shepherd
Depth _____ Sample Description _____
County San Juan
State NM

API Gravity 55 ° at 60°F
*Paraffin Content _____ % by weight
*Asphaltene Content _____ % by weight
Pour Point _____ °F
Cloud Point _____ °F

Comments: oil is clear condensate

Analyst 

*Report calculations and data on back.

The Western Company
Oil Analysis

Operator MERIDIAN OIL INC Date Sampled _____
Well SUNRAY D-Z-A Date Received 3-12-96
Field _____ Submitted By MOI
Formation MESA VERDE Worked By D. Shepherd
Depth _____ Sample Description _____
County SAN JUAN
State NM

API Gravity 49.4° at 60°F
*Paraffin Content _____ % by weight
*Asphaltene Content _____ % by weight
Pour Point _____ °F
Cloud Point _____ °F

Comments: oil is clear to light green with a solids
and emulsion phase.

Analyst DS

*Report calculations and data on back.

The Western Company
Oil Analysis

Operator MERIDIAN OIL INC Date Sampled _____
Well SunRay D-1-A Date Received 3-12-96
Field _____ Submitted By MOI
Formation MESA VERDE Worked By D. Shepherd
Depth _____ Sample Description _____
County SAN JUAN _____
State NM _____

API Gravity 40. ° at 60°F
*Paraffin Content _____ % by weight
*Asphaltene Content _____ % by weight
Pour Point _____ °F
Cloud Point _____ °F

Comments: oil is Amber colored, Emulsified with
Solids. AND Parrafin

Analyst 

*Report calculations and data on back.

The Western Company

Oil Analysis

Operator MERIDIAN OIL INC Date Sampled _____
Well SUNRAY Mixed oils Date Received 3-12-96
Field _____ Submitted By _____
Formation PC/MU Worked By D. Shepherd
Depth _____ Sample Description _____
County _____ Combined D-1-A + D-2-A
State _____ oil samples

API Gravity 47.4° at 60°F
*Paraffin Content _____ % by weight
*Asphaltene Content _____ % by weight
Pour Point _____ °F
Cloud Point _____ °F

Comments:

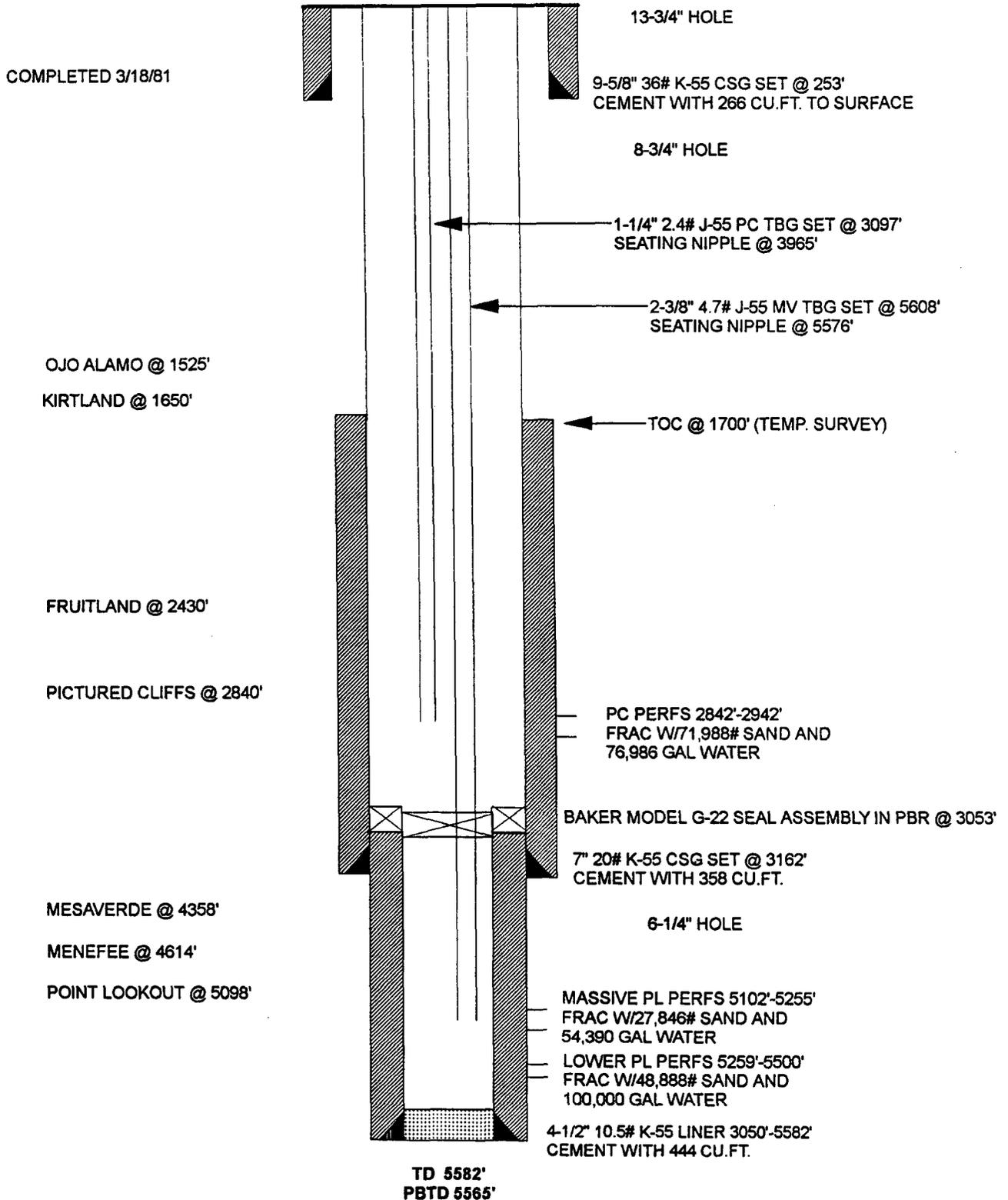
Analyst _____

*Report calculations and data on back.

SUNRAY D #2A

AS OF 7/19/95

BLANCO MESAVERDE/AZTEC PICTURED CLIFFS EXT.
UNIT P, SEC 21, T30N, R10W, SAN JUAN COUNTY, NM



Pertinent Data Sheet - Sunray D #2A

Location: SE/4 935' FSL, 890' FEL, Unit P, Section 21, T30N, R10W,
Lat. 36.793030, Long. 107.883347 by TDG
San Juan County, New

Field: Blanco Mesaverde, Aztec Pictured Cliffs **Elevation:** 6271' GL
KB: 11'

TD: 5582'
PBTD: 5565'

Completed: 03-18-81

Spud Date: 2-19-80

DP No: 53618A/53618B

Prop. No: 012600400

Fed. No: SF 078204

Casing/Liner Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
13 3/4"	9 5/8"	36# K-55	231'	224 cu. ft.	to surface
8 3/4"	7"	20# K-55	3162'	358 cu. ft.	1700' (TS)
6 1/4"	4 1/2"	10.5# K-55	3050'-5582'	444 cu. ft.	Liner Top

Tubing Record: 2 3/8" 4.7 # J-55 MV tubing set at 5468'. Seating Nipple @ 5438'. Baker Model G-22 seal assembly set @ 3053' in a PBR. 1 1/4" 2.4# J-55 PC tubing set at 2933'. Seating Nipple @ 2903'.

Formation Tops:

Ojo Alamo:	1525'	Mesaverde:	4358'
Kirtland:	1650'	Menefee:	4614'
Fruitland:	2430'	Point Lookout:	5098'
Pictured Cliffs:	2840'		

Logging Record: ISF-IGR, FDC, Temp. Survey

Stimulation: Sand water fractured Lower Point Lookout 5259'-5500' with 100,000 gallons of water and 48,888# of sand.

Sand water fractured Massive Point Lookout 5102'-5255' with 54,390 gallons of water and 27,846# of sand.

Sand water fractured Pictured Cliffs 2842'-2942' with 76,986 gallons of water and 71,988# of sand.

Workover History:

None

Sunray D #2A - Mesaverde
Cliffhouse and Menefee Payadd
Lat-Long by TDG: 36.793030 - 107.883347
SE/4 Section 21, T30N-R10W
REVISED COMPLETION PROCEDURE 3/4/96

Below is the revised completion procedure for the Sunray D #2A. The original completion was for a 30# linear gel and has been revised to a cross link gel with 15% resin coated sand. Due to the continual efforts to reduce costs, a completion method has been identified for savings in the overall completion cost. The amount of gelled water necessary to pump the same amount of sand is significantly less with a cross link fluid. In addition, the high viscosity cross link fluid will minimize banking of sand which will allow resin coated sand to set up near the wellbore. In 1995, Area 45 was successful in reducing costs by decreasing amount of water and clean up time. Since there is not an indication that the linear gel completion has better reserves than a cross link gel, it is recommended that the Sunray D #2A be completed with a cross link fluid and resin coated sand.

1. Hold safety meeting. MIRU. Comply with all MOI, BLM and NMOCDC rules and regulations. Install 6 frac tanks and 1x400 bbl rig tank. Fill each frac tank with 3#'s of biocide and filtered (25 micron) 1% KCl water.
2. Obtain and record all wellhead pressures. ND WH, NU BOP. TOOH w/ 1-1/4" tubing set @ 2933'. TOOH w/ 2-3/8" tubing set at 5468'. Send tubing to yard for salvage. (MV/PC intervals will be commingled with 2-3/8" tubing.) Replace bad tubing as necessary.
3. PU 7" (20#) casing scraper, TIH and run casing scraper to 3050'. TOOH.
4. TIH with 2-3/8" tubing and 3-3/4" bit. CO to PBTd of 5565'. TOOH.
5. RIH and wireline set a 4-1/2" CIBP @ 5075'. Load hole w/ 1% KCL water from surface if possible.
6. RU wireline and run CBL-GR-CCL from ± 5075' to 3050' (top of liner).
7. Perforate the following CH/Menefee interval using 3-1/8" HSC guns with 12 gram charges and 0.31" diameter holes: (30 holes total)

4413	4603	4852
4437	4611	4860
4448	4622	4875
4481	4631	4898
4488	4656	4936
4496	4672	4946
4511	4734	4987
4517	4752	5006
4560	4757	5046
4585	4804	5052

Inspect guns to ensure all perforations fired.

8. TIH w/ 4-1/2" fullbore packer, ± 100' of 2-3/8" tubing and 3-1/2" N-80 frac string. Set packer @ ± 3100'. Load hole w/ water and pressure test casing and CIBP to 3800 psi.
9. **Maximum allowable treating pressure is 3800 psi during acid job.** Pump 1500 gallons of 15% HCL acid @ 8 Bls/min dropping 7/8" diameter RCN ball sealers spaced evenly throughout the job (2 balls per perforation hole). Release packer and TOOH.

Sunray D #2A
Mesaverde Payadd
August 31, 1995

9. RU wireline, retrieve balls w/ 4-1/2" junk basket and report number of hits.

TIH w/ 4-1/2" fullbore packer, + 100' of 2-3/8" tubing and 3-1/2" N-80 frac string. Set packer @ 3100'.
10. Hold safety meeting. Monitor the backside during stimulation. **Maximum allowable surface treating pressure is 6000 psi. (If static conditions exist, maximum allowable surface treating pressure is 3000 psi.)**
11. Pressure test surface lines to 7000 psi. (1000 psi over maximum treating pressure but less than the working pressure of the lines.) Fracture stimulate the Cliffhouse/Menefee interval @ 45 BPM using 30# cross link and 140m lbs of sand tagged w/ Iridium. Do not over displace during flush. If well is on a vacuum, cut flush by 15%. (Stage flush as soon as sand concentration begins to drop.) Shut in well immediately after completion of the stimulation until pressure falls to zero.
12. Release packer and TOOH standing back frac string. Check and inspect packer.
20. TIH w/ 3-3/4" bit and CO to CIBP. Obtain pitot gauge. Drill up CIBP set @ 5075. CO to PBDT (5565'). PU above the Mesaverde perforations and flow the well naturally, making short trips for clean up when necessary. Obtain pitot gauge for after clean up.
21. When sand has diminished, TOOH.
22. RU wireline company. Run After Frac GR from 5100' to top of tracer activity.
23. Call engineering to ensure commingle was approved. (If approval has not been given, a bridge plug will be set and a small rig will move back on it after approval is given.) TIH with one joint of 2-3/8", 4.7#, J-55 tubing w/ expendable check, an F-nipple, then the remaining 2-3/8" tubing. Land tubing near bottom perforation (5500').
25. ND BOP's, NU WH. Pump off expendable checks. Obtain final pitot up tubing if possible. If well will not flow on it's own, make swab run to F-nipple. If swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Sunray D #2A
Mesaverde Payadd
August 31, 1995

Approval:

W.S. J. T. 3/8/96
Drilling Superintendent

Approval:

Gerald P. Elmer 3-11-96
Northwest Basin Team Leader

Contacts:

Engineer -

Mary Ellen Lutey

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

OR

Jimmy Smith

Office - (326-9713)

Home - (327-3061)

Frac Consultant - Mark Byars

Pager - (327-8470)

Mobile - (320-0349)

Home - (327-0096)

OR

Mark Martinez

Pager - (599-7429)

Mobile - (860-7518)

Home - (326-4861)

Anticipated Stimulation Procedure

General Information	Well Configuration	Formation and Stimulation Data
Well Name: Sunray D #2A	Casing: 4-1/2", 10.5# 1975 FT	Max Treating Pressure* 6000 psi
Location: Sec. 21, T30N, R10W	3-1/2", 9.5# 3000 FT	Frac Gradient: 0.6 psi/ft
Formation: Cliffhouse/Menefee	Tubing: 2-3/8", 4.7# 100 FT	BH Temp: 145 deg. F
Vendors	Capacity: 0.0159 0.01223 0.00387	Antic. Treating Rate: 45 BPM
Stimulation: B.J. Services (327-6222)	PBTD 5075 ft	Antic. BH Treating Pres: 2,799 psi
Tagging: Protecnics	Top Perf: 4428 ft	Antic. Surf Treating Pres: 5,566 psi
Fluid: 30# Cross Link Gel	Bot Perf: 4901 ft	Percent Pad: 18%
Note:	Midpoint: 4665 ft	Net Pay: 120 ft
	Perforations	lb prop/net ft pay: 1,167 lb/ft
	1 spf 0.3 " holes	Job Duration: 37.9 min
	30 holes 12 " penetration	
		Perf friction 814 psi
		Total friction 4,787 psi

Stimulation Schedule

Tag	Sand Data					Fluid Data				Rate and Time Data			Comments
	Stage	Sand	Conc	Stage	Cum	Stage	Cum	Stage	Cum	Slurry	Stage	Cum	
	Mesh	ppg	lbs	lbs	gals	gals	gals	gals	bpm	min	min		
	Pad	N/A	0.0	0	0	10,000	10,000	10,000	10,000	45.0	5.3	5.3	
No	2	20/40	1.0	10,500	10,500	10,500	20,500	10,979	20,979	45.0	5.8	11.1	
No	3	20/40	2.0	30,000	40,500	15,000	35,500	16,368	37,347	45.0	8.7	19.8	
No	4	20/40	3.0	45,000	85,500	15,000	50,500	17,052	54,399	45.0	9.0	28.8	
No	5	20/40	4.0	32,000	117,500	8,000	58,500	9,459	63,858	45.0	5.0	33.8	
No	6	20/40	5.0	22,500	140,000	4,500	63,000	5,528	69,384	45.0	2.9	36.7	
	Flush	N/A	0.0	0	140,000	2,311	65,311	2,311	71,695	45.0	1.2	37.9	
				Total	lb/ft	Total	Total	Total	Total	Ave.	Total	Total	
				140,000	1,167	65,311	71,695	71,695	71,695	45.0	37.9	37.9	

Volumes and Additives

Water Volume= 65,311 treat + 3,268 excess = 68,576 gallons (MOI)

Water Volume= 1,555 treat + 78 excess = 1,633 bbls (MOI)

Fluid Volume: 1,633 bbl designed treating volume

20/40 Arizona Sand: 117,500 lbs Resin: 22,500 lbs

Fluid: 3# Bactericide per tank (added before filling with water).
 Filtered 1% KCL water (supplied by MOI) and heated to 70 degrees.
 7.5 gal/1000 Liquid Gel Concentrate
 .75 gal/1000 Cross Linker
 1 gal/1000 Surfactant
 .5#/gal Breaker
 If necessary: Buffer and Caustic

Equipment

Tanks: 5.0 x 400 bbl frac tanks (supplied by MOI).
 Filled w/ 1,633 bbls 2% KCl water (supplied by MOI).
 Mix on the fly equipment.
 Mountain Mover.
 Blender.
 Fluid Pumps as required.

Radioactive Tagging

.4 mci IR192 / 1000# sand

Comments and Special Instructions

MAXIMUM ALLOWABLE TREATING PRESSURE IS 6000 PSI.*

Frac down 3-1/2" frac string w/ 100' of 2-3/8" tubing and a packer set in the 4-1/2" liner.

Hold safety meeting with everyone on location before pressure testing surface lines.

Pressure test surface lines to 7000 psi (1000 over max allowable but less than working pressure).

Adjust flush rate and volume according to potential for well to be on vacuum.
 (If well is on a vacuum, cut flush by 15%).

*At static conditions, maximum pressure is 3800 psi.

Production Engineer: Mary Ellen Lutey (pager #324-2671)

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Meridian Oil, Inc. Lease Sunray D Well No. 2A

Location of Well: Unit P Sect 21 Twp. 30w Rge. 10w County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Pictured Cliffs	GAS	FLOW	TBG
Lower Completion	Mesaverde	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI pres. psig	Stabilized? (Yes or No)
	7/7/95	7 Days	261	
Lower Completion	7/7/95	5 Days	301	

FLOW TEST NO. 1

Commenced at (hour,date)*		12-Jul-95		Zone producing (Upper or Lower)		LOWER
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE	REMARKS	
		Upper Completion	Lower Completion	TEMP		
10-Jul		257	299			
11-Jul		259	300			
12-Jul		261	301			
13-Jul		267	330			
14-Jul		269	320			

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI pres. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI pres. psig	Stabilized? (Yes or No)

(Continue on reverse side)