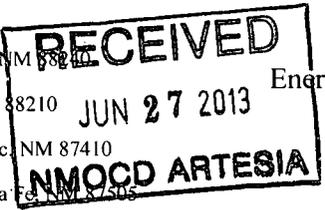


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1318440622

OPERATOR Initial Report Final Report

Name of Company Devon Energy 6137	Contact DAN SUNIGA, Production Foreman
Address PO BOX 250 Artesia, NM 88211	Telephone No. 575-390-5850
Facility Name TODD 26 F SWD	Facility Type OIL

Surface Owner	Mineral Owner	API No. 30-015-20302
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LOCATION OF RELEASE

Unit Letter F	Section 26	Township 23S	Range 31E	Feet from the 1980	North/South Line NORTH	Feet from the 1980	East/West Line WEST	County EDDY
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Latitude: 32.2772004999961 Longitude: -103.75068469575

NATURE OF RELEASE

Type of Release SPILL	Volume of Release 120bbls Oil/20bbls PW	Volume Recovered 100bbls Oil/20bbls PW
Source of Release Power outage caused pump to go down	Date and Hour of Occurrence: June 20, 2013; 05:45am	Date and Hour of Discovery: June 20, 2013; 05:45am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jerry Mathews-Superintendent; Chad Drace-EHS; Jennifer Van Curen-BLM; Mike Bratcher-OCD	
By Whom? Wesley Ryan, Assistant Foreman	Date and Hour: 6/20-6:15am; 3:00pm; 3:24pm; 3:44pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
At the Todd 26 SWD, a power outage caused the pump to go down resulting in a spill of 120bbls of oil and 20bbls of produced water.

Describe Area Affected and Cleanup Action Taken.*
At the Todd 26 SWD, a power outage caused the pump to go down resulting in a spill of 120bbls of oil and 20bbls of produced water. A thunderstorm had passed through the area about 6:00 PM on 6/19/2013. The majority of the field's power was lost due to an Excel sub-station malfunction. Several lease operators where in the area resetting pumps and electrical panel boxes after the power came on at 1:00AM on 6/20/13. The lease operator reset the panels and made sure the Todd 26 was up and running prior to resetting the rest of his lease so that it would be able to handle the influx of water that would be sent to that disposal. After determining that his lease was back up and running the operator went back by the Todd 26 SWD to make sure that it was operating correctly. The lease operator then left the field. Later the morning at 5:45 AM the Hot Oil Operator arrived at the Todd 26 SWD to discover the tanks running over and the spill. The Hot Oiler Operator then notified the Foreman and Lease Operator. The Lease Operators, Asst. Foremen and Fluid Tech began shutting in wells and dispatched vacuum trucks. The total spill volumes were 100bbls of oil and 20bbls of produced water on the caliche location along with 20bbls of oil in the pasture. The trucks were able to recover the 100bbls of oil and 20bbls of produced water on the location but could not recover the 20bbls of oil in the pasture.

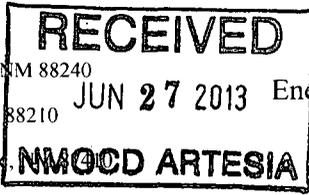
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Veronica Teel</i>	OIL CONSERVATION DIVISION	
Printed Name: Veronica Teel	Approved by Environmental Specialist: Signed By <i>Mike Bratcher</i>	
Title: Field Admin Support	Approval Date: JUL 03 2013	Expiration Date:
E-mail Address: Veronica.Teel@dvn.com	Conditions of Approval: Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION	Attached <input type="checkbox"/>
Date: 6/20/13 Phone: 575-748-9933		

* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:
August 3rd, 2013 **ZRP-1706**

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Devon Energy	Contact DAN SUNIGA, Production Foreman	
Address PO BOX 250 Artesia, NM 88211	Telephone No. 575-390-5850	
Facility Name TODD 26 F SWD	Facility Type OIL	
Surface Owner	Mineral Owner	API No. 30-015-20302

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	26	23S	31E	1980	NORTH	1980	WEST	EDDY

Latitude: 32.2772004999961 Longitude -103.75068469575

NATURE OF RELEASE

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Signature: <i>Veronica Teel</i>	OIL CONSERVATION DIVISION	
Printed Name: Veronica Teel	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date:	Expiration Date:
E-mail Address: Veronica.Teel@dvn.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6/20/13	Phone: 575-748-9933	

* Attach Additional Sheets If Necessary