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 JUL 23 2013
 NMOC D ARTESIA

District I
 1625 N. French Dr., Hobbs, NM 88249
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-141
 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nJMW 1320654769

OPERATOR Initial Report Final Report

Name of Company <i>Lime Rock Resources 277558</i>	Contact <i>Michael Barrett</i>
Address <i>1111 Bagby Street Suite 4600, Houston, TX 77002</i>	Telephone No. <i>575-623-8424</i>
Facility Name <i>ASAU Injection Line</i>	Facility Type <i>Flow Line</i>

Surface Owner <i>Private</i>	Mineral Owner <i>State</i>	API No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	11	18S	26E					Eddy

Latitude 32.75924 Longitude -104.35247

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 12 bbls	Volume Recovered 0
Source of Release Flowline Leak	Date and Hour of Occurrence <i>Unknown</i>	Date and Hour of Discovery <i>7/17/2013 @ 8:00 am</i>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

An injection flowline running under an alfalfa field leaked causing a release of approximately 12bbls of produced water. Talon/LPE was contacted to do an initial site assessment and contain the fluid. Talon personnel collected soil samples and constructed berms to contain the remaining fluid.

Describe Area Affected and Cleanup Action Taken.*

The impacted area measured approximately 74 x 94 feet at its widest point and had a 24 foot wide flow path that stretched approximately 85 feet south of the main pooling area. Talon will draft a remediation work plan and begin remedial activities upon its approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION	
Printed Name: Michael Barrett	Approved by Environmental Specialist Signed By <i>[Signature]</i>	
Title: Production Supervisor	Approval Date JUL 25 2013	Expiration Date:
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7-23-13 Phone: 575-628-8424	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

* Attach Additional Sheets If Necessary

fJMW 1320654513
iJMW 1320655624

August 25, 2013
2RP-1749