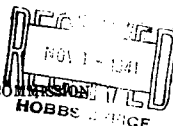


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

30-015-00642

LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (1). SUBMIT IN TRIPLICATE.

Paton Bros. Artesia, N. Mex.
 Operator Russell Well No. 5 in SE 1/4 of Sec. 35 T. 17S
 Lease 27E N. M. P. M. Empire Field Eddy County
 Well is 3630 feet south of the North line and 990 feet west of the East line of Sec. 35.
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is Address
 If Government land the permittee is Henry Russell Address
 The Lessee is Address
 Drilling commenced Oct. 8 1941 Drilling was completed Oct. 17 1941
 Name of drilling contractor Paton Bros. Address Artesia, N. Mex.
 Elevation above sea level at top of casing feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 445 to 461 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOT	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
8"	28#	8		402'	None.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHIRL APT	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8"	402'	20	Halliburton	Aqua-Jell	8 Sacks.

PLUGS AND ADAPTERS

Heavy plug—Material None Length Depth Set
 Adapters—Material None Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHILL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>Acid</u>	<u>None.</u>			

Results of shooting or chemical treatment On account of the showing made when the well was drilled in, well was not shot or acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
 Cable tools were used from 0 feet to 461 feet, and from feet to feet.

PRODUCTION

Put to producing Oct. 17 1941
 The production of the first 24 hours was 125 barrels of fluid of which 100 % was oil.
 emulsion: % water; and 2/10 % sediment. Gravity, 36.7
 If gas well, cu. ft. per 24 hours
 Rock pressure, lbs. per sq. in.

EMPLOYEES

W. H. Willey. Driller Ted Keith. Driller
E. K. Clark Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28 Artesia, N. Mex. Oct. 28, 1941.

day of Oct. 1941 Name J. J. Leach

Position Secretary

Representing Paton Bros.

Address Artesia, N. Mex.

My Commission expires Aug 19, 1942

Notary Public

Cumulative Prod.
as of 12-31-1993
17,248 BO
415 BW

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Anhydrite & Red Beds.
51	125	75	Anhydrite
126	175	50	Anhydrite & Red Beds
176	195	20	Red Shale and Anhydrite
196	250	55	Anhydrite & Red Beds,
251	290	40	Red Bed.
291	300	10	Red Shale
301	380	80	Anhydrite.
381	386	6	Sand and Anhydrite.
387	445	59	Anhydrite.
446	450	5	Lime (Oil)
451	453	3	Broken Lime and Anhydrite.
454	459	6	Lime, little sand (Oil)
460	461	2	Shale.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPPLICATE. See instructions in the Rules and Regulations of the Commission.

Artesia, N. Mex. Oct. 28, 1941.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Permission is requested to connect Paton Bros. Russell
 Company or Operator Lease
 Wells No. 5 in SE 1/4 of Sec. 35, T. 17S, R. 27E, N. M. P. M.,
Empire Field, Eddy County, with the pipe line of the
N. Mex. Pipe Line Co. Artesia, N. Mex.
 Pipe Line Co. Address

Status of land (State, Government or privately owned) GovernmentLocation of tank battery SW SW SE Sec. 35, Twp. 17 S., Range 27E.Description of tanks Two, one hundred barrel tanks No. 5877 & 5878

Logs of the above wells were filed with the Oil Conservation Commission _____, 19____

All other requirements of the Commission have ~~been~~ been complied with. (Cross out incorrect words.)

Additional information:

Permission is hereby granted to make pipe line connections requested above.

OIL CONSERVATION COMMISSION

By

Title

Date

JOHN M. KELLY
State Geologist

Secretary, Oil Conservation Commission

Yours truly,

Paton Bros.

Owner or Operator

By

Position

Address

Secretary

Artesia, N. Mex.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

Artesia, N.M.

Place

10-28-41

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Permission is requested to connect Paton Bros. Russell
Company or Operator Lease
 Wells No. 5 in SE of Sec. 35, T. 17 S, R. 27 E, N. M. P. M.,
Artesia Field, Eddy County, with the pipe line of the

N.M. Pipe Line Co. Artesia, N.M.
Pipe Line Co. Address

Status of land (State, Government or privately owned) GovernmentLocation of tank battery SW SW SE Sec. 35-17S-27EDescription of tanks 2- 100 barrel tanks No. 5877, 5878

Logs of the above wells were filed with the Oil Conservation Commission _____, 19____

All other requirements of the Commission have (have not) been complied with. (Cross out incorrect words.)

Additional information:

Permission is hereby granted to make pipe line connections requested above.

OIL CONSERVATION COMMISSION

By Roy YarbroughTitle Oil and Gas Inspector

Date John M. Kelly, Secretary
New Mexico Oil Conservation Commission

Yours truly,

Paton Bros.Owner or OperatorBy Signed) W. E. Feather

Position _____

Address Artesia, New Mexico

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028755 A.
LEASE OR PERMIT TO PROSPECT Lease

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Paton Bros. Address Artesia, New Mexico
Lessor or Tract Russell Field Empire State N. Mex.
Well No. 5 Sec. 35 T. 178 R. 27E Meridian N.M.P.M. County Eddy
Location 290 ft. (N.) of S. Line and 1650 ft. (W.) of E. Line of Sec. 35 Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Date Oct. 22, 1941 Signed _____ Title Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 8, 1941 Finished drilling Oct. 17, 1941

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 445 to 461 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8"	28#	8	Leipold	4021		None		None	
HISLOKA OR CIT OR CYP METT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	402	20	Halliburton Aquajell		8 sacks

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Not shot or acidized						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 461 feet, and from _____ feet to _____ feet

DATES

Put to producing Oct. 17, 1941

The production for the first 24 hours was 125 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, "Bé. _____

If gas well, cu. ft. per 24 hours Slight Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. H. Willey, Driller Ted Keith, Driller
M. K. Clark, Driller _____, Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	50	50	Anhydrite & Red Beds
50	125	75	Anhydrite
125	175	50	Anhydrite and Red beds
175	195	20	Red Shale and anhydrite
195	250	55	Anhydrite & red beds
250	290	40	Red bed
290	300	10	Red Shale
300	380	80	Anhydrite
380	386	6	Sand and anhydrite
386	445	59	Anhydrite
445	450	5	Lime (Oil)
450	453	3	Broken Lime and Anhydrite
453	459	6	Lime, little sand (Oil)
459	461	2	Shale

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028755 A
LEASE OR PERMIT TO PROSPECT Lease

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUPPLEMENTARY
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Paton Bros. Address Artesia, N. Mex.
 Lessor or Tract Russell Field Artesia State N. Mex.
 Well No. 5 Sec. 35 T. 17S R. 27E Meridian NMPM County Eddy
 Location 990 ft. (N. 1/4) of E Line and 1650 ft. (S. 1/4) of E Line of Sec. 35 Elevation

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 26, 1942 Title Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling July 15, 1942 Finished drilling July 15, 1942

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 463 to 471 (Please put in 7)
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from Nez to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

19. Put to producing July 17, 1942.

The production for the first 24 hours was 70 barrels of fluid of which 100 % was oil; _____ % emulsion; 0 % water; and 0 % sediment. Gravity, 86 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. H. Willey	Driller	Driller
	Driller	Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
460	463	4	Shale & Anhydrite
464	471	8	Lime (Oil)
472	476	5	Anhydrite

FORMATION RECORD-Continued

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
Form C-110
AUG 28

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Oil Cons. Comm.
Artesia Office

Company or Operator Paton Brothers Lease Russell
Address Box 667, Artesia, N. M. Artesia, N. M.
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No. 547 Sec. 35 T. 17 R. 27 Field Empire County Eddy
Kind of Lease Federal Location of Tanks 800 Ft. west of # 7
100 Ft. Southwest of # 8
Transporter Artesia Pipeline Co. Address of Transporter Artesia, N. M.
(Local or Field Office)
Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 23rd day of August, 1945

Paton Brothers

(Company or Operator)

By Clementine Marshall

Title Agent

State of New Mexico

County of Eddy

Before me, the undersigned authority, on this day personally appeared Clementine Marshall known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 23rd day of August, 1945

Norma Jensen

Notary Public in and for Eddy County,

My Comm. Expires 7/23/54

Approved: _____ 194

OIL CONSERVATION COMMISSION

By Justin

(See Instructions on Reverse Side)

AUG 28 1950

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Carper-Sivley Empire Joint Asst. Lease Russell

Well No. 5 Unit Letter 0 S 35 T 17S R 27E Pool Empire

County May Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit 0 S 35 T 17S R 27E

Authorized Transporter of Oil or Condensate Malco Refineries, Inc.

Address Box 660, Roswell, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ (X) Other _____ ()

Remarks: _____ (Give explanation below)

Formerly reported in Paton Brothers

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of April 19 57

By Juanita Denton

Approved APR 2 1957 19

Title Juanita Denton, Agent

OIL CONSERVATION COMMISSION

Company Carper-Sivley Empire Joint Asst

By M. L. Armstrong

Address Carper Bldg.

Title _____

Artesia, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Carper-Sivley
Empire Joint Account Lease Russell
Well No. 5 Unit Letter 0 S 35 T 17 R 27 Pool Empire
County Eddy Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit 0 S 35 T 17 R 27
Authorized Transporter of Oil or Condensate Continental Pipeline Company
Address Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐
Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐
Change in Ownership ☐ Other ☐
Remarks: _____ (Give explanation below)

Filed for changing name of transporter only.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of May 19 59

Approved MAY 28 1959 19 59

OIL CONSERVATION COMMISSION

By W. A. Gressett
Title Oil and Gas Inspector

By Juanita Denton
Title Agent
Company Carper-Sivley
Empire Joint Account
Address Carper Building
Artesia, New Mexico

NUMBER OF COPIES RECEIVED		6
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
PRODUCTION OFFICE		3
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator CARPER DRILLING COMPANY, INC.				Lease Russell		Well No. 5	
Unit Letter 0	Section 35	Township 17S	Range 27E		County Eddy		
Pool Empire				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks		Unit Letter 0	Section 35	Township 17S	Range 27E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Continental Pipeline Company				Address (give address to which approved copy of this form is to be sent) Artesia, New Mexico			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

Vented.

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐

Change in operator from Carper-Sivley Empire Joint Account.

Remarks

RECEIVED

SEP 27 1963

C. C. C.
ARTESIA, OFFICE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of September, 19 63.

OIL CONSERVATION COMMISSION		By Vincent Foster
Approved by M. L. Armstrong		Title Petroleum Engineer
Title OIL AND GAS INSPECTOR		Company CARPER DRILLING COMPANY, INC.
Date SEP 27 1963		Address Artesia, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-024755-(c)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Russell C

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Empire Yates Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-T17S-R27E

12. COUNTY OR PARISH 13. STATE

Eddy County

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 60 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**990' FSL & 1650' FSL Sec. 35-T17S-R27E,
Eddy County, New Mexico**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Shut-in, cancel allowable ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was shut-in on 6-13-68.

Please cancel allowable effective 8-1-68.

RECEIVED

JUL 29 1968

O. C. C.
ARTESIA, OFFICE

RECEIVED
JUL 25 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

S. D. ROBERSON

TITLE

District Clerk

DATE

July 22, 1968

(This space for Federal or State office use.)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

JUL 25 1968

R. L. GLENN

ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

NO. OF COPIES RECEIVED 5	
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUL 14 1965

Operator Cities Service Oil Co.		O. C. C.	
Address Box 69 - Hobbs, New Mexico		ARTEZIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Change well name from Russell Federal #5 to Russell C #5	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner **Carper Drilling Co., Inc. Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Russell C	Well No. 5	Pool Name, including Formation Empire Yates Seven Rivers	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter 0 ; 990 Feet From The South Line and 1650 Feet From The East			
Line of Section 35 , Township 17S Range 27E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Continental Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	35
	17S	27E
is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest'r. <input type="checkbox"/>	Diff. Rest'r. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CSK. Hutton
(Signature)

District Clerk

July 1, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 14 1965**, 19

BY *McArmstrong*

TITLE **NEW OIL WELL**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(51) RECEIVED

Operator Cities Service Oil Company		AUG 18 1969
Address Box 69 Hobbs, New Mexico 88240		D. C. C. ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	<i>from Continental</i>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Russell C	Well No. 5	Pool Name, Including Formation Empire (Yates - 7 Rivers)	Kind of Lease State, Federal or Fee Fed.	Lease No. LC028755(h)
Location Unit Letter 0 ; 990 Feet From The South Line and 1650 Feet From The East				
Line of Section 35 Township 17s Range 27E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company - Pipeline Division	Address (Give address to which approved copy of this form is to be sent) M. Freeman Ave. - Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 35 Twp. 17s Rge. 27E	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
AUG 15 1969

District Administrative Supervisor

August 15, 1969

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION	
APPROVED	AUG 19 1969
BY	<i>W. A. Gressett</i>
TITLE	OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instruction
verse side)

Copy 251
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028755 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Russell C

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Empire Yates Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-17-27

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Cities Service Oil Company

DEC 2 1974

3. ADDRESS OF OPERATOR

P. O. Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit Letter O, 990' FSL, 1650' FEL, Sec 35, Tp 17S, Rng 30E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Well Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Shut-In 6-13-68 - Future waterflood possibilities or Plug & Abandon.

RECEIVED
NOV 20 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

George S. Davis

TITLE Region Petroleum Engineer

DATE 11-5-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 27 1974

L. BEEKING

ACTING DISTRICT ENGINEER

UNLESS FURTHER APPROVED, WELL MUST
BE PUT TO BENEFICIAL USE OR PLUGGED BY
APRIL OCT. 1 - 1975

*See Instructions on Reverse Side

COPIES RECEIVED		
TRIBUTION		
AT FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 23 1976

O. C. C.
ARTESIA OFFICE

Copy to SF
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. Gas Lease No. LC 028755 (A)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Russell C
3. Address of Operator P. O. Box 1919, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Empire Yates Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

S.I. 6-13-68. Will plug and abandon.

RECEIVED
SEP 23 1976
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Petroleum Engineer DATE September 20, 1976

APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS SIDE
(Other instructions on reverse side)

Copy to SF
Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for each proposal.)

1. NAME OF OPERATOR
Cities Service Oil Company

2. ADDRESS OF OPERATOR
Box 1919, Midland, Texas 79701

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
**990' FSL & 1650' FEL
Section 35-T17S-R27E
Eddy County, New Mexico**

4. PERMIT NO.

5. ELEVATIONS (Show whether SP, ST, OR OIL)

RECEIVED

FEB 9 1977

O. C. C.
ARTESIA, OFFICE

6. LEASE OR ACQUISITION AND SERIAL NO.
LC 028755 (A)

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT ASSIGNMENT NAME

9. FARM OR LEASE NAME
Russell S

10. WELL NO.
5

11. FIELD AND POOL, OR WINDCUT
Empire Yates - 7 Rivers

12. SEC. T. R. S. OR BLM. OR BUREAU OF LAND MANAGEMENT

13. COUNTY OR PARISH
Eddy

14. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTERN CAPPING	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZING	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERN CAPPING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. PARTIAL OR FULLY COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and bottom points in this work.)

ID 476' Line, 8" casing @ 402'. We propose to plug and abandon this well in the following manner:

1. MIREU pulling unit. POOH with rods and tubing.
2. RIN with open ended tubing.
3. Circulate hole with 130 sacks cement 476-0'. (Estimated top of cement behind 8" casing is 250').
4. POOH with tubing and install 4" dry hole marker.

RECEIVED

NOV 19 1976

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Stutz

TITLE Region Petroleum Engineer

DATE November 18, 1976

(This space for Federal or State office use)

APPROVED BY Joe D. Lamm

TITLE ACTING DISTRICT ENGINEER

DATE FEB 8 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

See Instructions
(Other - instruct
reverse side)

copy to SF
Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		RECEIVED		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cities Service Oil Company		APR 12 1977		8. FARM OR LEASE NAME Russell C
3. ADDRESS OF OPERATOR P. O. Box 1919, Midland, Texas 79702		O. C. C.		9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 1650' FEL of Section 35, T-17-S, R-27-E, Eddy County, New Mexico		ARTESIA OFFICE		10. FIELD AND POOL, OR WILDCAT Empire Yates - 7 Rivers
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-17-S, R-27-E
				12. COUNTY OR PARISH Eddy
				13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
		WATER SHUT-OFF	<input type="checkbox"/>
		FRACTURE TREATMENT	<input type="checkbox"/>
		SHOOTING OR ACIDIZING	<input type="checkbox"/>
		(Other)	<input type="checkbox"/>
		REPAIRING WELL	<input type="checkbox"/>
		ALTERING CASING	<input checked="" type="checkbox"/>
		ABANDONMENT*	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 476', Lime. This well was plugged and abandoned in the following manner:

1. MIRU casing puller.
2. RIH with 2-3/8" EUE tubing.
3. Circulated hole with 150 sacks Class C cmt. Circulated 10 sacks to pit.
4. Installed 4" dry hole marker.

RECEIVED
FEB 17 1977
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED E. J. Fielder TITLE Region Oper. Manager DATE 2/15/77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

CONTINUED EMPIRE ABO																	PAGE 40		
WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	YR-PROD	HP	ACCUM.				
HONDO INTERNATIONAL YATES																			
STATE A																			
452617S28E OIL	CONVERTED TO SWD																	41856	

PENROC OIL CORPORATION																			
STATE																			
1P2817S28E OIL	RECOMPLETED TO ARTESIA QUEEN GRAYBURG SA																	12219	

TENNECO OIL COMPANY																			
STATE I																			
16P2917S29E OIL	86	12	60	44	65	60	1508	908							327F	9095			
GAS	817	297	726	846	1631	1556									8289				
WAT	2437	948	4860	1760	5070	4380									19455				
ESTATE OF FRED TURNER, JR.																			
STATE B9391																			
1H 218S27E OIL	10	909	3316	1484	10	10	142	2443	370						13672F	534401			
GAS		6329	35286	15582	58	114	15	19382	7056				10	4260	708	138989			
EMPIRE PADDOCK (ABANDONED)																			
***** OM TO 5M *****																			
AMCO PRODUCTION CO																			
HARBOLD FEDERAL																			
103417S27E OIL	PLUGGING APPROVED 1973																	33901	

EMPIRE YATES SEVEN RIVERS																			
***** OM TO 5M *****																			
THE ATLANTIC REFINING COMPANY																			
HONDO C STATE																			
1D 218S27E OIL	PLUGGING APPROVED 1949																	4574	

ATLANTIC RICHFIELD COMPANY																			
HUDSON B STATE																			
1L 218S27E OIL	105	78	50	65	52	64	63	35	70	67	9	74			732P	17767			
WAT	2	2	1	1	1	1									8				
HUDSON D STATE																			
IF 218S27E OIL	LAST PROD. PRIOR TO 6/73																	S	15230
MANN B FEDERAL																			
1P 318S27E OIL																		S	
2P 318S27E OIL	LAST PROD. PRIOR TO 6/73																	S	16478
COMPANY TOTAL OIL	105	78	50	65	52	64	63	35	70	67	9	74			732	49475			
WAT	2	2	1	1	1	1									8				

BEATRICE BEDINGFIELD																			
ACREY																			
1F3617S27E OIL	8	40	79	99	51	25	12	10	8				8	10	22	372P	1648		
WAT	29	29	31	30	31	30	31	31	30				31	30	31	343			
MORE THAN ONE WELL IN PRORATION UNIT, PRODUCTION REPORTED IN ANOTHER WELL																			
2F3617S27E OIL	8	40	79	99	51	25	12	10	8				8	10	22	372P	1648		
WAT	29	29	31	30	31	30	31	31	30				31	30	31	343			
MORE THAN ONE WELL IN PRORATION UNIT, PRODUCTION REPORTED IN ANOTHER WELL																			
3F3617S27E OIL	8	40	79	99	51	25	12	10	8				8	10	22	372P	1648		
WAT	29	29	31	30	31	30	31	31	30				31	30	31	343			
MORE THAN ONE WELL IN PRORATION UNIT, PRODUCTION REPORTED IN ANOTHER WELL																			
102517S27E OIL	8	5	7	10	12	3	5	6	7	10	6	5			84P	4132			
WAT	10	29	31	30	31	30	31	31	30	10	6	4			345				
2N2517S27E OIL																			
WAT	10	29	31	30	31	30	31	31	30	10	6	31			86P	3430			
CONKLIN																			
1G3617S27E OIL	9	40	79	100	52	24	13	9	9	8	10	22			375P	25490			
WAT	30	29	31	30	31	30	31	31	30	31	30	31			344				
MORE THAN ONE WELL IN PRORATION UNIT, PRODUCTION REPORTED IN ANOTHER WELL																			
2G3617S27E OIL	26	47	26	22	31	60	35	29	34	33	39	32			414P	3519			
WAT	31	29	30	31	31	30	31	31	30	31	30	31			366				
1A3617S27E OIL																			
WAT	27	48	25	23	32	59	36	28	35	34	40	33			420P	3694			
2C3617S27E OIL																			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			360				
3L3617S27E OIL																			
WAT	26	47	26	22	31	60	35	29	34	33	39	32			413P	3750			
4C3617S27E OIL																			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			366				
5C3617S27E OIL																			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			366				
6C3617S27E OIL																			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			366				
7C3617S27E OIL																			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			366				
8C3617S27E OIL																			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			366				
9C3617S27E OIL																			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			366				
10E1817S28E OIL																			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			366				
MALCO STATE																			
1G3117S28E OIL	8	12	16	23	9	7	22	28	14	8	10	10			167P	7673			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			366				
STATE E379																			
1M3617S27E OIL	4	6	3	4	4	4	4	4	3	2	4	5			47P	2843			
WAT																			
STATE A																			
1B3617S27E OIL	6	8	7	8	11	10	16	30	16	7	11	10			140P	1126			
WAT																			
2B3617S27E OIL																			
WAT																			
SUNRAY STATE																			
1E3017S28E OIL	19	38	25	18	26	34	17	29	29	17	15	36			303P	12032			
WAT	31	29	31	30	31	30	31	31	30	31	30	31			366				
2E3017S28E OIL																			
WAT																			
COMPANY TOTAL OIL																			
WAT	240	446	451	461	383	435	346	295	326	293	442	243	4361		231984				
	295	362	382	372	387	374	392	406	393	405	394	408	4570						

BURNHAM OIL COMPANY																			
STATE A																			
103617S27E OIL	PLUGGING APPROVED 1948																	367	

CITIES SERVICE OIL COMPANY																			
MAGRUDER A																			
1J3517S27E OIL	40	22	58	42	38	29	37	52	43	72	38	45			516P	13306			
WAT	20	11	30	21	20	15	19								136P	13130			
2J3517S27E OIL																			
WAT																			
3J3517S27E OIL																			
WAT																			
4P3517S27E OIL																			
WAT																			
RUSSELL C																			
5O3517S27E OIL	LAST PROD. PRIOR TO 6/73																	S	17248
WAT	9	10	7	9	8	11	11	6	13	9					93P	7625			
7O3517S27E OIL																			
WAT															12P	1280			
STATE B2																			
2C 218S27E OIL	LAST PROD. PRIOR TO 6/73																	U	9616
WAT	LAST PROD. PRIOR TO 6/73																	U	258
WRIGHT A STATE																			
2B 218S27E OIL	LAST PROD. PRIOR TO 6/73																	U	346
COMPANY TOTAL OIL	69	43	95	72	66	55	67	52	49	85	47	57	757		72773				

DAVID C. COLLIER																			
BLAKE STATE																			
1P3017S28E OIL	36	16	4	15	16	16	14	12	11	8	16	9	173P		1530				

CUNNINGHAM AND PLAYHAR																			
STATE																			
2D3017S28E OIL	PLUGGING APPROVED 1943																	17670	

W. D. CUNNINGHAM																			
FEATHERSTONE FEDERAL																			
2H2517S27E OIL	PLUGGING APPROVED 1942																	2938	

PRICE																			
1E3617S27E OIL	PLUGGING APPROVED 1943																	3201	

QUINN STATE																			
1E3017S28E OIL	PLUGGING APPROVED 1943																	11579	

COMPANY TOTAL OIL																			

J. C. DAVIS																			
HARBOLD FEDERAL																			
2P2617S27E OIL	PLUGGING APPROVED 1960																	110	

WILLIAM P. DOOLEY																			
HASTIE																			
1J1817S28E OIL	25		31	20	10		3	8		8	10	6	121P		335				

1976 Annual Report