PORM C 108	DPIC	INIAI	PSENTATION REAL BUILDING	DEC 3 0 1941
		HIFT	Santa Fe, New Mexico	30-015-00638
			WELL RECORD	

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R	278	N. M. P. M.,	Art	0518.		Fi	eld,		Eddy		County.
		feet south of t							line of	B.Gi	20
		l and gas lease									
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		**		PLUGS A							
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If drill-s	tem or othe	er special tests	or deviati	on surveys	were m	ade, su	dımit rep	ort on	separate	sheet and a	tta <b>s</b> t hereto.
				ro	OLS US	ED					
Rotary t	ools were t	sed from		feet_to		<i>tec</i>	t and fro	om		feet to	feet
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Cable to	om wete m	SCU TIOUI					, and 111	UIII		.tee: 10	
D-4 4	roducing	Dac.	6	41	DUCT	ON			-		
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		% water; a									
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	ed and swo	rn to before n	informationined from	m given he available r	rewith i ecords.	Arte	13. 173	New 2		o Dec.	ZI. 1941.

Cumulative fraduction

Cumulative fraduction

as of 12-31-1993

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#### of Bureau No. 43-Rise.1. oral supires 11-30-49.

U. S. LAND OFFICE LAS CRUCES
SERIA: NUMBER 028755 &
LEASE ON PRIMITY TO PROSPECT.

 $\| \mathcal{L}_{\frac{1}{2}(p_1, p_2)} \|_{L^{2}(p_1, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \leq \| \mathcal{L}_{\frac{1}{2}(p_2, p_2)} \|_{L^{2}(p_2, p_2)} \|_{L^{2}(p_$ 

#### UNITED STATES

### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

#### LOG OF OIL OR GAS WELL

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Lessor	or Tra	cŧ	Russe	11											Mex.
Wall N	Lessor or Tract         Russell         Field         Empire         State         N. Mex.           Well No.         6         Sec. 35         T178         R.27E         Meridian         NMPM         County         Eddy														
Locatio	Location 290 ft of S Line and 210 ft E of W Line of Sag. 35 Elevation														
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### OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

# CERTIFICATE OF COMPLIANCE and AUTHORIZATION to TRANSPORT OIL Artesia Office

Company or Operator Paton Brothera	LeaseRussell
Address Box 667, Artesia, N. H.	Artesia, N. M.
(Local or Field Office)	(Principal Place of Business)
Unit_N_ Wells No. 6 Sec. 35 T 17 R 37 Fie	ldCounty Endy
Kind of LeaseLocati	ion of Tanks 800 Ft. Southeast
Transporter Artasia Fireline Co. Addre	ess of Transporter <u>Artesia, N. M.</u> (Local or Field Office)
Percent of oil to be (Principal Place of Business)	transported_100 Other transporters author-
ized to transport oil from this unit areREMARKS:	
ా కేట్ క్లుప్పుకు అందుకున్నాయి. ఈ ముద్ది ముద్దుకున్నాయి. మహ్మాకు కార్యాక్ష్మ్మ్మ్మ్మ్మ్మ్మ్మ్మ్మ్మ్మ్మ్మ్మ్మ్మ్	on the first of the state of th
have been complied with except as noted above and the the percentage of oil produced from the above describe be valid until further notice to the transporter named l vation Commission of New Mexico.	d property and that this authorization will
Executed this the 23rd day of	August 19/50
	Paton Brothere
	(Company or Operator)
Ву	Ilementine Marchael
Titl	/ lemintine Marshall
andra an The angreen and andra andr	
State of	
County of Eddy	
County of)	
Before me, the undersigned authority, on this day known to me to be the person whose name is subscribe duly sworn on oath states that he is authorized to make stated herein and that said report is true and correct.	ed to the above instrument, who being by me e this report and has knowledge of the facts
Subscribed and sworn to before me, this the	norma Lenson
Notary Public in and for Eddy County,	
OIL CONSTRVATION COMMISSION	
By Allerman	(See Instructions on Reverse Side)

AUG 2 8 1956

# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Corporative Ripire	Joint Acet Lease Russell
Well No. 6 Unit Letter N S 35 T 17	79 R 27E Pool Empire
County Eddy Kind of Lease (St	tate, Fed. or Patented) FeGeral
If well produces oil or condensate, give location	n of tanks: Unit O S GE T 179 R 27E
Authorized Transporter of Oil or Condensate	'elco Refineriss, Inc.
Address Box 660, Roswell, New Hexico	
(Give address to which approved co	py of this form is to be sent)
Authorized Transporter of Gas	
Address (Give address to which approved co	
(Give address to which approved co	py of this form is to be sent)
If Gas is not being sold, give reasons and also	explain its present disposition:
	المطاوعة التي من المراجع في المطاوعية التي يونية المراجع في المراجع في المراجع في المراجع في المراجع في المراجع
Reasons for Filing:(Please check proper box)	
Change in Transporter of (Gheck One): Oil ()	Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership	Other ( )
Remarks:	Other () (Give explanation below)
	-
Formerly reported in Paton Brothe	ers
The undersigned certifies that the Rules and Re	gulations of the Oil Conservation Com-
mission have been complied with.	
Executed this the 1st day of April 19	r0
- BPATA	<b>N</b>
	By vanta Ventr
Approved19	Title Juanita Denton, Agent
OIL CONSERVATION COMMISSION	CompanyCorper_Sivier Expire Joint Aug
By Millery Many	Address Carper Elde.
Programme and the second secon	
Title	Artesia, New Mexico

## NEW 1 \_XICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company	or Operat	Jarp <b>er-Siv</b> l or <u>Empire Sci</u> n	.ey nt_Recount		Lease	Priesell
Well No.	_	Unit Letter N			ool Empir	e <u> </u>
County	₹∂∂ <b>v</b>	Kind o	of Lease (Si	ate. Fed. o	or Patented	Rederal
		or condensate, g				
<del>-</del>		·				
Authorize	d Transpo	rter of Oil or Cor	ndensate	Continer	tal Finel	ine Compa <b>ny</b>
Address_	Artesia,	New Mexico				
	(Give a	ddress to which a	pproved co	py of this fo	rm is to be	sent)
Authorize	d Transpo	rter of Gas				
Address	•	ddress to which a			Date Conne	cted
lf Gas is	not being	sold, give reasons	s and also	explain its p	eresent disp	osition:
Reasons f	or Filing:	Please check pro	per box)	New Well		( )
Change in	Transpor	ter of (Check One	): Oil ( )	Dry Gas \	) C'head (	) Condensate (
Change in	Ownershi	<b>.</b> p	()	Other		
Remarks:				10	live explana	tion below)
		inging name of t	-		W - 0'l C	
mission h	ave been	rtifies that the Ru complied with.	ies and Re	gutations of	the Oil Col	nservation Com-
Executed	this the 22	and day of May	<u> </u>	<u>59</u>	_	_
	MAY 2	8 1959		Ву	unto D.	into
Approved_			_19	Title	Age	ent
OIL	CONSER	ATION COMMISS	SION	Company_	Carper-S Empire J	ivley oint Account
ву <i>МУ</i>	Ernsl	rong		Address_	Carper B	uilding
Title	# ATT Above	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			Artesia,	New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER DD

TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

<b>Pro</b>	met.	1961

No	A	35	

### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	August 19, 1963
PURPOSE:	ALLOWALE ASSIGNMENT (OLD WILL)
	Effective August 19, 1963 am allemble of 8 barrels of oil
	per day or a total of 104 barrels for the month in hereby
	nesigned to the Corper Sivley Replie Joint Assount, Russell A,
	Well #6 N., 35-17-27, Repire Peals

OIL CONSERVATION COMMISSION

IEA/ju	The second secon
Corpor Sivier Bugire Joint Acct.	i e e e e e e e e e e e e e e e e e e e
Combiners at	and the second s

## NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER DD

TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

	September,	1963
No	A 3	

### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

	5eptember	l,	1963	
` A TT				

PURPOSE:

ALLOWABLE ASSIGNMENT (SECOND MONTH)

Effective September 1, 1963, an allowable of 4 barrels of oil per day or a total of 120 barrels for the month is hereby assigned to the Carper Sivley Empire Joint Account, Russell A, Well 6 M, 35-17-27, Empire Pool.

OIL CONSERVATION COMMISSION

MLA/wh

CURRENTEON DISTRICT NO. 2

Carper Sivley Empire Joint Account

Continental

EXTRA COPY

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE.			N	IEW MEXIC	F	FORM C-110 (Rev. 7-60)								
U.S.G.S.  LAND OFFICE  THANSPORYER  GAS  PRORATION OFFICE				CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
OPERATOR	<u> </u>		FILE THE OF	RIGINAL A	ND 4 CI	OPIES WITH	THE	APPROPRIATE OFFICE						
Company or Operato	or	· · · · · · · · · · · · · · · · · · ·					-	Lease		Well No.				
CARPER	DRIL	LING C	OMPANY, INC. Russell 6											
Unit Letter	s	Section	Township											
N		3 <b>5</b>	178			27E	<del></del>	Eddy						
Pool														
	oire	-21 07 000		Unit Letter		Section		Federal Township	Range					
		oil or cond tion of tank		J	. 0	35	•	178		27E				
Authorized transpor	rter of oil	or c	condensate	<del>1</del>		<del></del>	addı	iress to which approved copy of	this form					
Continental	Pipe	line C			-44			New Mexico						
			Is Gas Ac			<del> </del>		No_X						
Authorized transpor	iter of cas	sing head	gas or dry gas	Date C nected		Address (give	addr	tress to which approved copy of	this form	n is to be sent)				
If gas is not being	sold, giv	e reasons	and also explain its ;	present disp	osition:	<u> </u>	—							
Vented.	_		,		-					i				
			REASO	N(S) FOR F	FILING	(please check	e pre	oper boz)						
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	Ch		Transporter (check one			Other (explain	in be	slow)						
			Dry (	-										
		Casing he	nead gas . Cond	lensate [	コ									
	Ch	uange i	in operator f	rom Carj	per-Sf	ivley Empi	ire	Joint Account.						
					<i>,</i> =		•	<del>*************************************</del>						
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<u> </u>														
Remarks								SEP	271	<sup>ଦ୍</sup> ର				
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								∏, Anno	C. C	<b>i</b>				
								ARTESI	A, OFF	TICE				
		<u> </u>			211.02	::- C.								
The undersigned	cerunes	; that the	Rules and Regulat	tions of the	; Ott Cor	aservation Co.	mmı	ission have been complied w	/ith.					
		Executed	d this the 20th	day of	Dept	amber		_ , 19 <b>63</b> .						
			TION COMMISSION			By		. 1						
Approved by	10.17	<b>→</b>	A			Title	gr.	it poster		·				
	14/1	Prul	Strong	<i>.</i>			rol	leum Engineer						
Title			-/			Company								
İ	en a	en gas	INSPECTOR		1	CARF	2 ER	R DRILLING COMPANY,	INC.					
Date	*** = :					Address								
		SEP ;	2 7 1963		1	Arte	a si	la, New Mexico						

4 , 8

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#### NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE

### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form: C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JUL 1 4 1965 Q. C. C. Cities Service Oil Co. ARTESIA, UFFICE Address Box 69 - Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change well name from Russell Pederal New Well Change in Transporter of: #6 to Russell C #6 Oil Recompletion Dry Gas Change in Ownership Condensat If change of ownership give name and address of previous owner \_\_\_ Carper Drilling Co., Inc., Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Russell C Empire Yates Seven Rivers State, Federal or Fee Federal 990 Feet From The\_\_\_ south Line and\_ 2310 Unit Letter Feet From The \_ 35 , Township 178 Range 27E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico
Additives (Give address to which approved copy of this form is to be sent) Continental Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. P.ge. Unit Sec. Is say actually connected? when If well produces oil or liquids, give location of tanks. 0 35 178 If this production is commingled with that from any other lease or pool, IV. COMPLETION DATA give commingling order numbers Workever New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Fool Top OH/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitat, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JUL 1 4 1965 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 745 ABB BAS 1518 PHOTOS This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. July 1, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

## NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Į.	FILE	—↓	//-			AND		CHACKIAG 1	-1-03			
	U.S.G.S.	$\rightarrow$		AUTHORIZATI	ON!TO TRA	ANSPORT OIL	AND NATURAL	GAS				
	LAND OFFICE	_	-, -									
	TRANSPORTER -	IL AS	<del>-</del>					n :	된			
		AS	.1				(71	REDEIV	ED			
	PRORATION OFFICE		-									
1.	Operator							AUG 1 8 19	69			
	Citic	PS \$4	ervic	s Oli Company ,	1				• • • • • • • • • • • • • • • • • • • •			
	Address	£0.		No. No. top 00				4. C. L.				
				, New Mexico 881	240			ASTESIA, OFF	CE			
	Reason(s) for filing (Che	eck pro ]	oper box)			Other	(Please explain)					
	New Well Recompletion	1		Change in Transport	7	_						
	Change in Ownership	វ		Casinghead Gas	Dry Go	nsgie H	un Continen	1.1				
					, 00.140		no would	10/				
	If change of ownership and address of previou					·						
	alta Eddless of bicaton	3 OWII							<del></del>			
II.	DESCRIPTION OF V	<b>VELI</b>	AND	LEASE								
	Lease Name Russell C			Well No. Pool Nam	1	- 7 Rivers	Kind of Lea		Lease No.			
	Location			O Empire	, /tacas	- / Kivers	State, Feder	ral or Fee Fed.	LC028755			
	/ N		99	0 9	outh	2310	_	Vest				
	Unit Letter	i		Feet From The	Li	ne and	Feet From	The				
	Line of Section	35	Tow	mship 178	Range	27 E	, NMPM,	Eddy	County			
П.				CER OF OIL AND NA			-,-					
	Name of Authorized Tran	•				!		oved copy of this form	_			
	Name of Authorized Tran		• •	- Pipeline Div	Gas T			oved copy of this form				
	None	naporte	er or can	indirect cos or Dry	Gas	Address (istee o	sauress to water appr	oved copy of this form	is to be sent;			
				Unit Sec. Twp	. Pge.	Is gas actually	connected? W	hen				
	If well produces oil or li give location of tanks.	iquide,			75 27E	No	1					
			-lad mit	h that from any other le	·····	<del></del>		<del></del>	·			
	COMPLETION DATA		Stea Mic	n that from any other te	ase or poor,	Sive comminging	ng order number:					
	Designate Type o	.t Ca	1:	Oil Well	Gas Well	New Well Wo	rkover Deepen	Plug Back Same	Res'v. Diff. Ree'v			
		JI CO	mbrerio		<u> </u>	ļ						
	Date Spudded			Date Compl. Ready to Pr	od.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, R	T CD		Name of Producing Form		m. 04 (C D-			·			
	Lievations (Dr., RRB, R	r, GR	, etc.,	Name of Ploadchig Porm	dion	Top Oil/Gas Po	ıy	Tubing Depth				
	Perforations			L		<u> </u>		Depth Casing Shoe				
				TUBING, C	ASING, AN	CEMENTING	RECORD					
	HOLE SIZ	E		CASING & TUBIN	IG SIZE	DE	PTH SET	SACKS	EMENT			
		<u> </u>										
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						<del> </del>		<del></del>				
1 10	TEST DATA AND D	FOIII	CET E	DATIOWARTE (7	Cana havaa ka a			l and must be equal to				
٧.	TEST DATA AND R OIL WELL	Edu	COLF	A ALLOWADLE (1	ble for this de	pth or be for full:	tai volume oj loga ol 24 hours)	i and must be equal to	or exceed top attou			
i	Date First New Oil Run	To Ta	nks	Date of Test		Producing Metho	od (Flow, pump, gas i	ift, etc.)				
						<u> </u>						
	Length of Test	-		Tubing Pressure	,	Casing Pressure		Choke Size				
	Actual Prod. During Tee	<del></del>		Oil-Bbis.		Water - Bbls.		Ggs-MCF				
	nesder From During 100	•		J DMB.		diei - Dhie.		GGE-MCF				
						<del></del>						
	GAS WELL											
ſ	Actual Prod. Test-MCF.	/D		Langth of Test		Bbls. Condensor	te/MMCF	Gravity of Condens	ate			
						1						
- (	Testing Method (pitot, b	ack pr	.)	Tubing Pressure (Shut-	in)	Casing Pressure	(Shut-in)	Choke Size				
Į				<u> </u>		<del>,</del>	····	<u> </u>				
VI.	CERTIFICATE OF (	COMP	LIANC	E		ĺ		ATION COMMISS	ION			
						45556	AUG 1	<b>§ 1969</b>				
				egulations of the Oil C ith and that the inform		APPROVED	11/0	//.				
				best of my knowledge		BY	(v.ll.	gresser				
						    +1+1 =	7.55	18 <b>89</b> 50 Yan				
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	• 50	÷- ÷()	MERT COM	ť		ll .		compliance with Ru				
			(Signa	twe)		well, this for	rm must be accomp	wable for a newly d: anied by a tabulatio	n of the deviation			
	District Admi	nist				tests taken on the well in accordance with RULE 111.						
-			(Titl					ust be filled out con ells.	spletely for allow-			
	August 15, 196	9	•		able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner.							

(Date)

 $\,$  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

- is 230'.
- POOH w/tubing and install dry hole marker and clean location.

## RECEIVED

JAN 21 1977

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Region	Petroleum	Engineer	DATE	1/18	/77	:
(This space for Federal or State office use)  APPROVED BY COMPTIONS OF APPROVAL, IF ANY:	TITLE .				DATE	**************************************		: 14 : 14 : 15 : 15 : 15 : 15 : 15 : 15 : 15 : 15
ACTING DISTRICT ENGINEER	e Instruct	tions on R	everse Side					

\*See Instructions on Reverse Side

CONTINUED EMPIRE YAT	ES SEVEN	RIVERS	1										PA	GE 137
WELL S T R			********	RIL	MAY		JULY	AUG		9CT	#====== #0v			ACCUM.
MALCO STATE  1G3117528E OIL MC 1G3117528E OIL WAT	RE THAN 0	NE WELL	IN PRORA	TION U	INIT, PRO 18	DUCTION 18	REPORTED 15	IN ANOT	HER WELL	28 31	33	14 31	206P	16227 7879
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STATE A 183617527E QIL	4 12	4 8	6	<b>4</b> 8	. 8	8	.9	- 8	8	11 31	7	7 _9	102P	1228
283617527F OIL MO	RE THAN O	NE WELL		TION (	INIT, PRO		REPORTED	IN ANOT	HER WELL	31	30	31	365 <sub>p</sub>	10544
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COMPANY TOTAL DIL	383 407	235 368	302 407	263 394	387 ,407	430 304	333 408	419 407	351 333	408 345	454 336	396 347	4361 4553	236345
BURNHAM DIL COMPANY			**		******			******	*****					
103617S27E DIL	PLUGG ING INY	APPROVI		*****	******	******	******	******	*****					367
CITIES SERVICE COMPA MAGRUCER ASSISTANT 13517527E OIL 213517527E OIL 3K3517527E OIL PUSSELS CS27E OIL 603517527E OIL	53 LAST PRO PLUGGING PLUGGING	D. DATE	07/76_	-44	47	39	41	43	38	45	29	45	528P	13834 13130 3943
3K3517S27E OIL 4P3517S27E OIL PUSSELL C	PLUGGING													6021
503517527E OIL 6N3517527E OIL		APPROVI	ED 1977										10	
703517S27E OIL STATE BZ 20 218S27E OIL	PLUGGING PLUGGING PLUGGING													1280 9616 258
STATE BZ 20 01L 20 218527E 01L 4C 218527E 01L WRIGHT A STATE 28 218527E 01L	PLUGGING						•							258 346
COMPANY TOTAL DIL	63	32	70	46	47	39	41	43	38	45	29	45	538	73311
COLLIER AND COLLIER BLAKE STATE 1P3017528E DIL	16	4	5	****** 1	******** 4	******** 3	******** 5	******** 5	****** 5	4	5	5	660	1596
MALCO 1A 318527E OIL	10	10	10	1 25	14	9	14	10	15	12	14	10	1 15 <u>3</u> 9	153
POWCO STATE 183117528F DIL WAT	9	9	10	9	10	5	7	2	29	30	30 30	5 31 3	7 180°	470
WAT COMPANY TOTAL OIL	35	23	25	3.8	28	17	26	17	49	46	49	3 46 8	6 399	2219
WAT CUNNINGHAM AND PLAY	1AR		**	1	******	******	******	******	*****		5	Я	14	
203017528E 01L	PLUGGING	APPROV												17670
W. O. CUNNINGHAM FEATHERSTONE FEDERAL 2H2517S27E OIL	PLUGGING	APPROV		*****	*****	******	*******	******	******					293 R
1E3617527E DIL	PLUGGING													3201
TEBOTTSZBE OIL CCMPANY TOTAL OIL	PŁUGGING	APPROV	ED 1943											11579 17718
J. C. CAVIS HARBOLD FECERAL 2P2617527E DIL	PLUGGING	APPROV:		***	** ** ** **	******	*******	*****	*****					110
WILLIAM P. DOOLEY	_			****	******	******	*******		*****			1		
WILLIAM P. DOOLEY HASTIE 11817528E DIL 211817528E DIL 3P1817528E DIL RAMAPD	15 11	6 8 11	16 16 16	30 25	25 30 25	30 26	28 29 28	30 30 30	29 30 24	30 29 27	28 27 20	30 29 30	280P 303P 273P	3639 3750 3662
1K3617527E OIL 2K3617527E OIL 3J3617527E OIL 4N3617527E OIL	31 30 30	29 20	. 28	29 15 15	30	30 21 20	30 29 28	30 25	30	30	30 29	31	358P 1150 2920 1790	3035 20605 15492
4N3617527E OIL SPEARN FEDERAL 1H1417527E OIL 2H1417527E OIL	9	45	26 22	46	20 15 121	60	60	23 59	29 29 60	29 29 60	30 60	31 30 59	1790 639P	13441
ZHI417827E OIL CEMPANY TOTAL DIL	133	119	124	186	256	212	232	227	231	234	224	240	2428	65532
					*****		******	*****	******	234	227	2.40.		
C. L. EAST DELHI STATE 2A2517S27E DIL 5A2517S27E DIL	PLUGGING PLUGGING	APPROV	ED 1968 ED 1968											3479 1010
COMPANY TOTAL DIL C. L. EAST AND W. M.	GRAY		**	****	******	******	*******	******	******					4489
C. L. EAST AND W. M. GRAY STATE 1P2417527E DIL X 2P2417527E DIL	PLUGGING PLUGGING	APPROV												150 29331
COMPANY TOTAL OIL														29481
PAT EVANS HARBOLD FECERAL X 4P2617527E DIL	PLUGG ING	APPROV	#1 ED 1958	*****	******	*******	*******	******	******					941
				****	******	******	*******	******	*****					
JOHN P. GALLAGHER DELHI STATE 103017528E OIL 3F3017528E OIL 4K3017528E OIL	PLUGGING PLUGGING PLUGGING	APPROV APPROV	ED 1962 ED 1962 ED 1962											8902 1600 309
CEMPANY TOTAL DIL														10811
H AND S OIL COMPANY SCHNEIDER 1J2417S27E OIL	LAST PRO	D. PRIO	** 10 6/72 TO		*****	******	******	******	*****				บ	2383
OWEN HAYNES HARBOLD FECERAL 1N2617527E OIL 7N2617527E OIL	LAST PRO	D. DATE		*****	******	******	*******	*******	*****				υ	9167
TN2617527E DIL CEMPANY TOTAL DIL													ÿ	9167
HIGHTOWER PATTARE			**	****	******	******	******	******	*****					
1M1917528E OIL HIGHTOWER AND PLAYHA	PLUGGING P	APPROVI	- 1	****	******	******	*******	******	*****					2263
3C2417S27E 01L	PLUGG ING	APPROVI												834
WILLIAM M. HUDSON STATE E 1K 218527E DIL 1E 218527F OTL	PLUGGING PLUGGING	APPROVE		~ <del>~ ~ * *</del> *			******	****	*****					542 2813
COMPANY TOTAL DIL	- F000 IME	# ₽ ₽ ¥UVI	D 1948											2813 3355
KERSEY AND COMPANY DELHI STATE BK1917528E OIL	PLUGGING	Appenus		*****	******	******	******	******	*****					1245
213617527F 011	LAST PRO												บู	1765
313617527E 01L WELCH STATE 1802117528E 011	2	2	2 .	1	1				9	5			22P	11098 2412
CEMPANY TOTAL DIL	2	2	2	1	1				9	5			22	15275

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