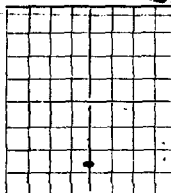


ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoRECORDED
DEC 30 1941
MOBBS OFFICE

30-015-00628

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or the proper agent
not more than twenty days after completion of well. Follow instructions in the
Rules and Regulations of the Commission. Indicate questionable data by following
it with (?). SUBMIT IN TRIPlicate.

Paton Bros.

Artesia, New Mexico.

Russell

Company or Operator

Well No. 6

in S81SW1

of Sec. 35

T. 17S

R. 27E N. M. P. M. Artesia. Field. Eddy County.

Well is 4290 feet south of the North line and 2970 feet west of the East line of S81SW1.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Henry Russell Address

The Lessee is Paton Bros. Address Artesia, New Mexico.

Drilling commenced Nov. 29, 1941. Drilling was completed Dec. 6, 1941.

Name of drilling contractor Paton Bros. Address Artesia, N. Mex.

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 405. to 428 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None. to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8"	88#	8	Lapweld	380'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8"	380.	25	Halliburton		88 sacks.

PLUGS AND ADAPTERS

Heaving plug—Material None. Length Depth Set

Adapters—Material None. Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet, and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 431 feet, and from feet to feet

PRODUCTION

Put to producing Dec. 6, 1941, to 41

The production of the first 24 hours was 115 barrels of fluid of which 100 % was oil, %

emulsion; % water; and % sediment. Gravity, Be 36

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

W. H. Willey Driller A. M. Paton. Driller

M. K. Clark. Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Artesia, New Mexico Dec. 21, 1941.

Subscribed and sworn to before me this 21

day of December 1941

Notary Public. Representing Paton Bros. Company the Operator

My Commission expires Aug. 29, 1942. Address Artesia, N. Mex.

Cumulative production
as of 12-31-1943763530
93350

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Red Rock.
36	65	30	Caliche
66	100	35	Gyp.
101	125	25	Anhydrite & Gyp.
126	175	50	Red Rock.
176	195	20	Red Rock and Anhydrite.
196	265	70	Red Rock and Anhydrite.
266	305	40	Anhydrite
306	315	10	Red Rock.
316	405	89	Anhydrite.
404	412	9	Brown Lime. (Oil)
413	421	9	Shale and Anhydrite.
422	428	7	Brown Lime (Oil)
429	431	3	Anhydrite.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Paton Bros. Address Artesia, New Mexico
 Lessor or Tract Russell Field Empire State N. Mex.
 Well No. 6 Sec. 35 T. 17S R. 27E Meridian NMPM County Eddy
 Location 920 ft. (N.) of 8 Line and 2310 ft. (E.) of W. Line of Sec. 35 Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ J. B. FeatherDate Dec. 9, 1941 Title Secretary.

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 29, 1941 Finished drilling Dec. 6, 1941

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 403 to 428 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Out and pulled from	Perforated	Purpose
8"	28#	8	Lapweld	180'			From— To—	
If the casing is not perforated, it should be marked "NOT PERFORATED". If the casing is perforated, it should be marked "PERFORATED". If the casing is not perforated, it should be marked "NOT PERFORATED". If the casing is perforated, it should be marked "PERFORATED".								
If the casing is not perforated, it should be marked "NOT PERFORATED". If the casing is perforated, it should be marked "PERFORATED". If the casing is not perforated, it should be marked "NOT PERFORATED". If the casing is perforated, it should be marked "PERFORATED".								

MUDGING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	380'	25	Ballburton		8 sacks

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shall used	Explosive used	Quantity	Date	Depth shot	Depth stemmed out
Acidized with 1000 gallons 15% non-emulsifying acid from 403' to 428'						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 431 feet, and from _____ feet to _____ feet

DATES

Put to producing Dec. 6, 1941
 The production for the first 24 hours was 115 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. H. Willey, Driller A. M. Paton, Driller
M. K. Clark, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Red rock
35	65	30	Caliche
65	100	35	Gyp
100	125	25	Anhydrite & Gyp
125	175	50	Red Bed
175	195	20	Red Rock and Anhydrite
195	265	70	Red rock and Anhydrite
265	305	40	Anhydrite
305	315	10	Red rock
315	403	88	Anhydrite
403	412	9	Brown Lime (Oil)
412	421	9	Shale and Anhydrite
421	428	7	Brown Lime (Oil)
428	431	3	Anhydrite

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110

AUG 1950

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Oil Cons. Comm.
Artesia Office

Company or Operator Paton Brothers Lease Russell
Address Box 667, Artesia, N. M. Artesia, N. M.
(Local or Field Office) (Principal Place of Business)
Unit N Wells No. 6 Sec. 35 T 17 R 37 Field Artesia County Eddy
Kind of Lease Federal Location of Tanks 800 Ft. Southeast
Transporter Artesia Pipeline Co. Address of Transporter Artesia, N. M.
(Local or Field Office)
Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 23rd day of August, 1950

Paton Brothers

(Company or Operator)

By Clementine Marshall

Title Agent

State of New Mexico

County of Eddy

ss.

Before me, the undersigned authority, on this day personally appeared Clementine Marshall known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 23rd day of August, 1950

Norma Jensen

Notary Public in and for Eddy County,

My Comm. Expires 7/20/54 194

OIL CONSERVATION COMMISSION

By [Signature]

(See Instructions on Reverse Side)

AUG 28 1950

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Carper-Sivley Empire Joint Acct. Lease Russell

Well No. 6 Unit Letter N S 35 T 17S R 27E Pool Empire

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit 0 S 35 T 17S R 27E

Authorized Transporter of Oil or Condensate Malco Refineries, Inc.

Address Box 660, Roswell, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ (X) Other _____ ()

Remarks: _____ (Give explanation below)

Formerly reported in Paton Brothers

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of April 19 57

By Juanita Denton

Approved _____ 19 _____

Title Juanita Denton, Agent

OIL CONSERVATION COMMISSION

Company Carper-Sivley Empire Joint Acct

By [Signature]

Address Carper Bldg.

Title _____

Artesia, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Carper-Sivley
Empire Joint Account Lease Russell
Well No. 6 Unit Letter N S 35 T 17 R 27 Pool Empire
County Eddy Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit 0 S 35 T 17 R 27
Authorized Transporter of Oil or Condensate Continental Pipeline Company
Address Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐
Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐
Change in Ownership ☐ Other ☐
Remarks: _____ (Give explanation below)

Filed for changing name of transporter only.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of May 1959

Approved _____ 19____
MAY 28 1959

OIL CONSERVATION COMMISSION

By McArmstrong
Title _____

By Junta Denter
Title Agent
Company Carper-Sivley
Empire Joint Account
Address Carper Building
Artesia, New Mexico

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

August, 1963

No. A 35

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE August 19, 1963

PURPOSE: ALLOWABLE ASSIGNMENT (OLD WELL)

Effective August 19, 1963 an allowable of 8 barrels of oil per day or a total of 104 barrels for the month is hereby assigned to the Carper Sivley Empire Joint Account, Russell A, Well #6--H, 35-17-27, Empire Pool.

OIL CONSERVATION COMMISSION

HLA/jr

Carper Sivley Empire Joint Acct.

Continental

SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

September, 1963

No. A 3

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE September 1, 1963

PURPOSE: ALLOWABLE ASSIGNMENT (SECOND MONTH)

Effective September 1, 1963, an allowable of 4 barrels of oil per day or a total of 120 barrels for the month is hereby assigned to the Carper Sivley Empire Joint Account, Russell A, Well 6 N, 35-17-27, Empire Pool.

OIL CONSERVATION COMMISSION

MLA/uh

W. C. ...
SUPERVISOR, DISTRICT NO. 2

Carper Sivley Empire Joint Account
Continental

EXTRA COPY

NUMBER OF COPIES RECEIVED 6 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PROMOTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60) <i>P</i>
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE				
Company or Operator CARPER DRILLING COMPANY, INC.			Lease Russell	Well No. 6
Unit Letter N	Section 35	Township 17S	Range 27E	County Eddy
Pool Empire			Kind of Lease (State, Fed, Fee) Federal	
If well produces oil or condensate give location of tanks		Unit Letter 0	Section 35	Range 27E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Continental Pipeline Company			Address (give address to which approved copy of this form is to be sent) Artesia, New Mexico	
Is Gas Actually Connected? Yes _____ No X _____				
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)	
If gas is not being sold, give reasons and also explain its present disposition: Vented.				
REASON(S) FOR FILING (please check proper box)				
New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/> Other (explain below)				
Change in operator from Carper-Sivley Empire Joint Account.				
RECEIVED SEP 27 1963 O. C. C. ARTESIA, OFFICE				
Remarks				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20th day of September , 19 63 .				
OIL CONSERVATION COMMISSION Approved by <i>M. Armstrong</i> Title OIL AND GAS INSPECTOR			By <i>Vincent Foster</i> Title Petroleum Engineer Company CARPER DRILLING COMPANY, INC.	
Date SEP 27 1963			Address Artesia, New Mexico	

NO. OF COPIES RECEIVED		5
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SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUL 14 1965

I. OPERATOR
Cities Service Oil Co.
Box 69 - Hobbs, New Mexico
Artesia, Office

Reason(s) for filing (check proper box)
 New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Casinghead Gas ☐ Condensate ☐
 Change in Ownership ☒

Other (Please explain)
Change well name from Russell Federal #6 to Russell C #6

If change of ownership give name and address of previous owner
Carper Drilling Co., Inc., Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name Russell C	Well No. 6	Pool Name, including Formation Empire Yates Seven Rivers	Kind of Lease State, Federal or Fee Federal
Location Unit Letter N ; 990 Feet From The South Line and 2310 Feet From The West Line of Section 35 , Township 17S Range 27E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Continental Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. 0 35 17S 27E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl S. Hertz
(Signature)

District Clerk
(Title)

July 1, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 14 1965**, 19

BY *McAminty*

TITLE **THE OIL AND GAS INFORMATION**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator **Cities Service Oil Company** AUG 18 1969

Address **Box 69, Hobbs, New Mexico 88240** ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	<i>from Continental</i>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Russell C	Well No. 6	Pool Name, including Formation Empire (Yates - 7 Rivers)	Kind of Lease State, Federal or Fee Fed.	Lease No. LC028755
Location				
Unit Letter N	990	Feet From The South	Line and 2310	Feet From The West
Line of Section 35	Township 17S	Range 27E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company - Pipeline Division	Address (Give address to which approved copy of this form is to be sent) M. Freeman Ave. - Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 35 Twp. 17S Rge. 27E Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
R. E. ROBERTSON

(Signature)
District Administrative Supervisor

(Date)
August 15, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 18 1969** 19 _____

BY *W. A. Gussert*

TITLE **INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)ATE*
1 reCopy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028755a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Cities Service Oil Company		8. FARM OR LEASE NAME Russell C	
3. ADDRESS OF OPERATOR Box 1919, Midland, Texas 79702		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 2310' FWL, Section 35-T17S-R27E Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Empire-Yates-Seven Rivers	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.)	
		11. SEC. T. R. M. OR BLE. AND SURVEY OR AREA Sec. 35-T17S-R27E	
		12. COUNTY OR PARISH Eddy	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 431', Lime, 8" csg @ 380'. We propose to plug and abandon this well in the following manner:

1. MIRU pulling unit. Pull rods & tubing.
2. RIH with open ended tubing.
3. Circulate hole w/120 sx cement 431'-0'. Estimated top of cement behind 8" casing is 230'.
4. POOH w/tubing and install dry hole marker and clean location.

RECEIVED

JAN 21 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Elmer Startz

TITLE

Region Petroleum Engineer

DATE

1/18/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JAN 2 - 1977
X T. Richardson
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

copy to SF
Approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

LC 028755 (A)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		APR 12 1977		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cities Service Oil Company		O. G. C. ARTESIA, OFFICE		8. FARM OR LEASE NAME Russell-C
3. ADDRESS OF OPERATOR P. O. Box 1919, Midland, Texas 79702				9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' PSL, 2310' FWL of Section 35, T-17-S, R-27-E, Eddy County, New Mexico				10. FIELD AND POOL, OR WILDCAT Empire Yates - 7 Rivers
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.)		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-17-S, R-27-E
				12. COUNTY OR PARISH Eddy
				13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 431', Lime. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit.
2. Pulled rods and tubing.
3. Mixed and pumped 175 sacks Class C cement with 50# hulls.
(Circulated 10 sacks to pit.)
4. Will install dry hole marker at later date.

Albert Means with USGS witnessed job.

RECEIVED
FEB 28 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Oper. Manager

DATE 2/25/77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

1977 Annual Report