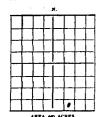
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NEW MEXICO OIL CONSERVATION COMMISSION





	•		arte	ste.	New Me	x1co	
Company or Open	vell No	to SE					
R 27-E , N. M. P. M.	Arte	5/2	Field, As	tobl	a	47	County
Well is 4950 feet south of the	se North line #	nd 1650	leet west of t	ne Ens t l	ine of34	e. 35	
If State land the oil and gas lease							
If patented land the owner is If Government land the permittee			, А				
If Government land the permittee The Lessee is	15	33011	А	ddress		. ::(0.3	iex.
Drilling commenced Dec. 1	4	19.42 Dr	illing was co	mpleted	Dec.	30th	1942
Name of drilling contractor	-atoa-8re	0	, Address				×
Elevation above sea level at top of							
The information given is to be ker					***************************************	19	•
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No. 2, from 470							
No. 3, from		No.			to		
Include data on rate of water inflo		ORTANT WAT					
No. 1, from None							
No. 3, from							
	to			ect			
No. 4, from		CASING REC			***************************************		
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Adapiers-Material		Size					
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Bureau No. 42-R365.1. nl expires 11-30-49.

U. S. LARD CYPICE LAS CRUCES
SERIAL NUMBER ... 028755-A
LEASE OR PERMIT TO UNDERSCRIEGE RE

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-015-00641

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

g alaka e

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Carper Siviey Empire	Joint Acet. Lease Russell
Well No. ? Unit Letter 0 S 35 T 1	75 R 27E Pool Empire
County Eddy Kind of Lease (S	State, Fed. or Patented) Federal
If well produces oil or condensate, give location	
Authorized Transporter of Oil or Condensate	
Address Box 660, Roswell, New Mexico	
(Give address to which approved co	
Authorized Transporter of Gas	
Address	
(Give address to which approved co	opy of this form is to be sent)
If Gas is not being sold, give reasons and also	explain its present disposition:
Reasons for Filing:(Please check proper box)	New Well ()
Change in Transporter of (Check One): Oil ()	
	25, 625 (, 6 2626 (, 6 6026 604 60 (,
Change in Ownership	Other () (Give explanation below)
Remarks:	(Give explanation below)
	•
Formerly reported in Paton Brothe	rs
The undersigned certifies that the Rules and Re	egulations of the Oil Conservation Com-
mission have been complied with.	oga-actions of the Ott Compet value Com
•	
Executed this the 1st day of April 19	<u>57</u>
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	By want Vinton
Approved AFR 2 9 1957 19	Title Brandte Banton toons
Approved King (4)	Title Juanita Denton, Agent
OIL CONSERVATION COMMISSION	CompanyCarper-Sivley Empire Joint Ase
nich in	
By Mantering	Address Carper Bldg.,
E .	
Title Mark W. 168Ph 172: 1	Artasia, New Mexico

NEW . _XICO OIL CONSERVATION C .AMISSION SANTA FE, NEW MEXICO

Revised 7/1/55

Form C-110

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	i-21ATGA			
Company or Operator Empir	e Joint Accor	int	Lease	Russell
Well No. 7 Unit Lette	r 0 s 35 T	17 R 27	Pool Emp1	re
County Eddy	Kind of Lease	State. Fed.	or Patented)	Federal
If well produces oil or conden				
Authorized Transporter of Oil	· -			
• ,				
Address <u>Artesia, New Mexi</u>	.co . ,			
(Give address to v	which approved	copy of this	form is to be	sent)
Authorized Transporter of Ga				
Address (Give address to v			Date Connec	ted
If Gas is not being sold, give	reasons and an		present disp	Date Ion.
Reasons for Filing:(Please ch	eck proper box	New We	-11	()
Change in Transporter of (Che) Condensate (
- · · · · · · · · · · · · · · · · · · ·		•	7	•
Change in OwnershipRemarks:		Other		<u> </u>
Remarks:	•		Give explanat	tion below)
Filed for changing name	ne of transpo	rter only.		
			• .	
The undersigned certifies that		Regulations	of the Oil Con	servation Com-
nission have been complied w	ith.	•	<i>:</i>	
Executed this the 22nd day of	May	19 59	4	
ELIM	7.00.9		()	
*****		Ву	Quanto a	Denton
MAY 2 8 1959	•	=77		
Approved	19	Title	Agent	······································
OIL CONSERVATION CO	OMMISSION	Company	Garper-Siv Empire Jos	ley Int Account
14 MHamstrong		Address	Carper But	llding
Citle and AGH GAS STREETS		•	Artesia, l	New Mexico

NUMBER OF COPIE	RECEIVE	<u> </u>	
Dif	TRIBUTION		0
BANTA FE			
PILE		- 7	
U.B.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS	7	
PRORATION OFFI	c 6	~	
OPERATOR		$\overline{}$	

NEW MEXICO OIL CONSERVATION OMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER GAS PROBATION OFFICE	TO TRANSPORT OIL AND NATURAL GAS									
OPERATOR	FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE									
Company or Operato	or						1	Lease		Well No.
			CMPANY, INC	3.	1		\perp	Russell		7
Unit Letter	Section 35	T	ownship		Range	27E Eddy				
Pool	<u> </u>						Т	Kind of Lease (State, Fed,	Fee)	
Empi	ce					- 12 :		Federal	- 12	
	produces oil or co ive location of ta		sate	Unit Let	ter O	Section 35	ם	Township 17S	Range	27E
Authorized transpor	ter of ail 👽 or	cond	ensate	<u></u>			e ad	dress to which approved cop	y of this for	
	(40.					Ì				
Continent	al Pipeline	Co	mpany			Arte	si	a, New Mexico		
			Is Gas Ac	tually C	Connecte	d? Yes		No <u>¥</u>		
Authorized transpor	ter of casing hea	d gas	or dry gas [e Con-	Address (give	ade	dress to which approved cop	y of this for	m is to be sent)
				nect	ted					
						1				
If gas is not being	sold, give reason	s and	also explain its p	present di	sposition:			***************************************		
								•		
Vente	1.									
	***		DEASON	U/6\ EAE	EII INC	(-1	J. 12			
	M W - 11					(please chec				
			poster (check one			Other (expla		ership		
			Dry C							
	Casing	head	gas . Cond	ensate						
	Change	4 m	Operator f	man Ca	******	dulan Emr		e Joint Account.		
	Onange	14	obergrof t	LUM VA	rrher-a	Arey Emp	/ 4.1	e Joine Account.		
Remarks						······································		RECE	LIVE	. D
										_
								SEP 2	: 7 1063	
										
									C. S. A, OFFICE	2
The made of the state of the st			lan and manufac	lana at a	h- 00 C					
ine undersigned	cerunes mat th	e Ku	ics and Keguiat	ious of t	.ue	mscrvation C	. a. 10	nission have been compli	a with.	•
	Execute	d th	s the	day of	Sept	ember		, 19 63		
•	OIL CONSERVA	TIO	N COMMISSION			By)		0 1 4		
Approved by	· · · · · · · · · · · · · · · · · · ·		/			_\//W	16	ent toster		
717	14/1	. ,	1			Title				
Title ///	011216	4	176914	7		Company	ro	leum Engineer		
- 101	an ii	615	INSPECTION			•	שפ	R DRILLING COMPAN	Y. TMC	
			· · · · · · · · · · · · · · · · · · ·					w nethern coltun	-,	
Date	ζt.	•				Address				
	 ∂£¦∵	47	' :53			Ar	ce:	sia, New Mexico		

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NO. OF COPIES RECEIVED 5	_	, -	
DISTRIBUTION	NEW MEYICO CIL	CONSERVATION COMMISSION	5 0 10 <i>-</i>
SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	_	P	RECEIVED
RANSPORTER GAS		r	
OPERATOR 2	_		JUL 1 4 1965
PROPATION OFFICE			10F x 4 1202
Operator			O. C. C.
Cities Service	e 011 Co.		ARTESIA, DFFICE
			v.
Reason(s) for filing (Check proper b	os, New Mexico	Other (Please explain)	,
New Well	Change in Transporter of:		me from Dress 11 Sedans 1
Hecompletion	Oil Dry S	7 to Russell	me from Russell Federal C #7
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner	Carper Drillin	g Co., Inc., Artesia, He	ner Mexico
I. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well Mo. Pool M	ame, Including Formation	Kind of Loase
Russell C	7 Ber	pire Yates Seven Rivers	State, Federal or Fee Pederal
Location			
Unit Letter 0 ; 4	50 Feet From The narth L	ine and <u>1650</u> Feet From	The est
Line of Section 35 , 3	Fownship 178 Range	27E , NMPM, Edd	County
Zane of Section	. Compo	CIO TANKEY	Councy
	RTER OF OIL AND NATURAL G		
Come of Authorized Transporter of C	or Condensate	Address (Gine address to which app	roved copy of this form is to be sent)
Continental Pipeli	ine Co.	Artosia, New Mexic	••
1	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
nene	Unit Sec. Twp. Ege.	is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	0 35 178 275		
If this production is commingled	with that from any other lease or pool	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well		
Designate Type of Comple		New Weil Workover Deepen	Plug Back Same Resty, Diff, Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		in an including the second	
HOLE SIZE	TUBING, CASING, AN	O CEMENTING RECORD	SACKE SENENT
HOLE SIZE	CASING & TOPING:SIZE	DEPTH SET	SACKS CEMENT
			
7. TEST DATA AND REQUEST			il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Flun To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	life etc.
Sets : Hat New OIL Man To Tunks	2000 01.1601	receiving Method (Prow, pump, gas	··,., c.c.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			i
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	<u></u>	<u> </u>	
GAS WELL	I enoth of Tool	Table Could be a country	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
garage (proof poor pro)		- waing a respute	Chore Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
JOHN TORIE OF COMPLIA	41~a	JUL 1 4	
	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given the best of my knowledge and belief.	Just Tim	TiB .
vompacto to t		The second secon	

Coplants.

District Clerk

July 1, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form 9-331 (May 1963)	L TED ST		SUBMIT IN TRI JATE	e Duaget Duien	u No. 42-R1424.
Ł	DEPARTMENT OF T GEOLOGICAL	. *	R verse side) To SI	5. LEASE DESIGNATION LC-028755	AND BERIAL NO.
SUNDF	RY NOTICES AND	REPORTS ON	N WELLS	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
(Do not use this for U	m for proposals to drill or to se "APPLICATION FOR PERI	deepen or plug back MIT—" for such prop	k to a different reservoir. osais.)	-	
1. OIL TO GAS				7. UNIT AGREEMENT NA	ME
WELL WELL	OTHER			8. FARM OR LEASE NAM	(B)
	vice Oil Company			Russell "C"	
3. ADDRESS OF OPERATOR	69 - Hobbs, New M	avica		9. WELL NO. 7	
	ort location clearly and in acc		ate requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface		C170_n378		Empire Yates	
	& 1650 FEL Sec. 3: y, New Mexico	3-11/3-K2/E,		11. SEC., T., E., M., OR I SURVEY OR AREA	
				Sec. 35-T17\$-1	
14. PERMIT NO.	15. ELEVATIONS	S (Show whether DF, R	r, gr, etc.)	12. COUNTY OF PARISE	13. STATE
16.	Check Appropriate Box	To Indicate Nat	ture of Notice, Report, or	Other Data	
NOT	CICE OF INTENTION TO:		SUBS	EQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER C	ASING	WATER SHUT-OFF	REPAIRING '	WELL
FRACTUBE TREAT	MULTIPLE COMPL	ETE	FRACTURE TREATMENT	ALTEBING C	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS		Other) Shut-In,	Cancel allowable	_
(Other)			(Note: Report resu	lts of multiple completion mpletion Report and Log fo	on Well
Please car	scal allowable off	ective 8-1-6		RECEI	/ E D
				UUL 29 1	.968
				D. C. C	
				, 4 .	
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					gr.
				And the second second	
18 I herehy cartify that the	e பலகுக்கது is true and correc	<u> </u>			
QMGB1	STATED.		istrict Clerk	DATE	-68
(This space for Federal	or State chies me)				
APPROVED BY	OVAL IF ANY:	TITLE		DATE	·
JUL 2 5 1968					
					
AL DECT ENGINE	FEF *	See Instructions o	n Reverse Side		

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.5. LAND OFFICE TRANSPORTER OPERATOR PRORATION OF Operator

C-110

	1	_	REQUEST FOR ALLOWABLE Supersedes Old C-10¢ an AND Supersedes Old C-10¢ an
			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
OIL	/		(SI) RECEIVED
GAS	ļ.,		
	7		1000
ICE	L	L_	AUG 1 8 1969
105 S	ofy	i co	Oil Company
69	Ho	bbs,	New Maxico 88240

Citi Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Oil Recompletion Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE ool Name, Including Formation
Empire (Yates - 7 Rivers) LC028755 Russell C Fed. State, Federal or Fee 1650 4950 North East 27 E 35 175 Eddy Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Havajo Refining Company - Pipeline Division N. Freeman Ave - Artesia, New Mexico Name of Authorized Transporter of Castnahead Gas _____ or Dry Gas ___ Address (Give address to which approved copy of this form is to be sent) None is gas actually connected? When If well produces oil or liquids, give location of tanks. 0 175 35 27E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test|must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bhla. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE ି 1989 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED 2200078 GIL AND GAS INSPECTOR TITLE CRICINAL SIGNED This form is to be filed in compliance with RULE 1104. A & PASSISON If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. District Administrative Supervisor (Title)

August 15, 1969

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply IN. M. O. G. C. COPY

5 2 1

IIN D STATES SUBMIT IN TRIPI

Form approved.
Budget Burgan No. 42-R1424.

May 1963)	DEPAR	G. LEASE	LC 020755 (a) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
(Do no		DTICES AND REPORTING TO THE PORTION FOR PERMIT—" for			6. IF IND	N, ALLOTTEE OR TE	IKAN EGI
OIL X	GAS OTHER			FCFIVED		AGREEMENT NAME	
2. NAME OF O	PERATOR Service Oil (Company	K	EGEIVED	0. JAK	or lease name	
3. ADDRESS O	POPERATOR		9701	DEC 2 1974	9. RELL		
4. LOCATION (See also sp At surface	F WELL (Report locationace 17 below.)	FNL, 1650' FEL,		O. C. C.	Empi	D AND POOL, OR WILD FE Yates Sevent, T., E., M., OR BLK. ANDRVEY OR AREA	en Rivers
14. PERMIT NO		15. BLEVATIONS (Show wi	ether DF, RT,	OR, etc.)	1	County New	_
16.	Check .	Appropriate Box To Indi	cate Natu	re of Notice, Report, o	r Other Dat	la	
	NOTICE OF IN	PENTION TO:	1	SUBI	BOUBNT REPOR	RT OF:	
TEST WAT FRACTURE SHOOT OR REPAIR W	ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANE	-	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)		REPAIRING WELL ALTERING CASING ABANDONMENT Status	x

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.)

Shut-In 6-13-68 - Future:waterflood possibilities or Plug & Abandon.



NOV 2 0 1974 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct SIGNED Storge S. Description Region Petroleum Engineer	DATE 11-5-74	
(This space for Federal or State office use)		
APPROVED BE CONDITIONS OF APPROVAL, IT ANY: UNLESS FURTHER APPROVED. WELL MUST UNLESS FURTHER APPROVED OR PLUGGED BY BE PUT TO BENEFICAL USE OR PLUGGED BY BE PUT TO BENEFICAL USE OR PLUGGED BY	DATE	
NO DE PUI OCTOMOCT TO ST.		
ACTION DIST SOFT THE PROPERTY OF THE PROPERTY		

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i conservation in	RECEIVED /	
C CONICA PECETALD	0	Form C-103 Supersedes Old
TRIBUTION	WENN WENNE CEED AND THAT THE COMMENCED IN	C-102 and C-103
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FILE		Sa. Indicate Type of Lease
U.S.G.S.	a.c.c.) (
LAND OFFICE	ARTESIA, DEFICE	State Fee
OPERATOR		Sorta / Ca Gas Legae No.
		LC 020755 (a)
SUNDRY OF THE FORM FOR THE	Y NOTICES AND REPORTS ON WELLS	
USC "APPLICATI	ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
Write X WELL .	OTHER•	
2. Name of Operator		6. I'urm or Lease Hame
Cities Service Oil Comp	pany	Russell C
3. Address of Operator		9. Well No.
P. O. Box 1919, Midland	d. Texas 79701	7
4. Location of Well		10, Field and Pool, or Wildcat
0 49	950! FEET FROM THE North LINE AND 1650 PEET	Empire Yares 7 River
UNIT LETTER	FEET FROM THE LINE AND PEET F	TITITITITITITITI
700*	25 17C 27F	
THE BOST LINE, SECTIO	35 TOWNS 41P 17S RANGE 27E	vom: (
	VI Clausian Chamber 100 BC CO	
	15. Elovation (Show whether DF, RT, GR, etc.)	12. County
		Eddy
Check A	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF IN		ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPCHARILY ABANDON	COMMENCE DRILLING OPHS.	PLUE AND ASANDOHMENT
PULL OR ALTER CASING	CHANGE PLAYS CASING TEST AND CEMENT JOB	Well Status
	OTHER	WEIL Status
отися		
17 Describe Proposed of Completed On	petations (Clearly state all pertinent details, and give pertinent dates, inclu-	ding antimoted data of starting and account
work) SEE RULE 1103.	citizens (creaty state are pristingly desarts, and give persuent dusces, success	out estimated aute of starting any brobo
		•
Shut in 6-13-68. Will	1 plug and abandon.	•
	500. •	
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	·	FD 9 2 1070
		1576
	والمسجملا	20102
,	ADTIT	EOLOGICAL SURVEY SIA, NEW MEXICO
	in.	NEW MEXICO
•		
•		
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		•
	•	
16. I here's carrify toot the information	above is true and complete to the best of my knowledge and belief.	
10 hereoy certify that the information		
500 C)4-4	
SIGNED COME	tarta Region Petroleum Enginee	er save September 20, 1
	IRPOSES ONLY	
~~co_3;;	(ALEXANDER)	

read to the second of the sec	D. C. C. COPT. CHILLIAN	COPY-10 SF
· · · · · · · · · · · · · · · · · · ·	Other Instructions	Porm approved. Budget Bureau No. 49-R1494. B. LAMES SESSENATION AND SERIAL NO.
GEOLOGICAL SURVEY		LC 028755 (A)
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT for set		6. IP INDIAN, ALLOTTER DE TRIBE NAME
ORL WAS OTHER		7. UNIT ACCESSES NAMED
S. HAME OF OPERAFOR		& PARM OR LEAST NAME
Cities Service Oil Company		Russell C
Box 1919 Midland, Texas 79701 4. Lin Attent of W. E.L. (Report location clearly and in accordance with See also space 17 below.) At surface	RECEIVED	10 Fines and Post, on Wildest Empire Tates - 7 Rivers
330' FSL & 1650' FEL Section 35-T178-R27E	FEB 9 1977	21. BUC, P. R. K. OR BAK. AND BURTON OR ABRA
Eddy County, New Maxico	II. C. C.	Sec. 35-T175-R278
	ARTESIA, OFFICE	Eddy New Maxico
16. Check Appropriate Box To Indicate	te Nature of Notice, Report, or (i financia de la compansión de la compan
NOTICE OF ENTENTION TO:	809890	18NT BEFORT OF:
POLE - 00 44 000 GLASTO POLE - 00 44 000 GLASTO	W4000 0007400	DEPOSITOR WILL
PRACTURA PREMO . MULTUPLE COMPILETS	POACTURE (FRATMENS	Alegation Castro
SHOOT OR ACTIONS	SMOOTING OR ACIDIRING	ABANDON MENTO
SAPAR WALL CHANGE PLANS	(Other)	
(Other)	(Norn: Report results Completion of Recomp	of mattiple completion on Well
17. sees size reservate on completes organitive (Clearly state all per proposed work. If well is directionally drilled, give releastless next to this work.)* TD 475* Lime, 8" casing @ 432*. We profollowing manner:	→ † 1. 1. 4; 1. 4.	
 MINU pulling unit. Pull rode RIE with open ended tubing. Circulate hele with 130 sacks casing is 275'). POOH with tubing and install 	cement 475-0'. (Betim	ated tep of cement behind
	RECEI	
	NOV 19 U.S. GEOLOGICAL ARTESIA, NEW	Charles and the second
IA. I hereby wretty that the farmyles in true and assent	The same of the sa	MEXICO E
EIGNED Charles Starty TITLE!	Region Petroleum Engine	Rovember 18, 1976
APPROVED BY	ACTING DISTRICT ENGINEE	DATE FEB 8 1977.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for proposals to different reservoir. (Do not use this form for p	Alay today	DEPARTA	NT OF THE IN	ITERIOR	(Other lustrue on verse side)	re- 5.	Budget Bures	iu No. 42-R1424.
SUNDRY NOTICES AND REPORTS ON WHiter reservoir. (the method favor for purposes) to deal or in the property single lack to a different reservoir. (the ADVIGATION FOR PERMIT CONTROL 1 V D					···	.	LC 028755 (A)
APR 12 1977 C. TLIES SCRIVICE DIL COMPANY S. ALME GO GREATOR C. TLIES SCRIVICE DIL COMPANY D. C. BOX 1919, Middland, Texas 19702 P. C. BOX 1919, Middland, Texas 19702 P					31.00	6.	IF INDIAN, ALLOTTE	E OR TRIBE NAME
REAL CONTROL OF THE STATE OF TH				REC	EIVED-	7.	UNIT AGREEMENT NA	/ XIE
Cities Service Oil Company 3. Advantage of Periatron P. O. Box 1919, Midland, Texas 79702 Asserting 200, E. S. P. O. Box 1919, Midland, Texas 79702 Asserting 330 'FSL & 1650 'FEL Of Section 35, T-17-5, R-27-E, Eddy County, New Mexico Section 35, T-17-5, R-27-E, Eddy County, New Mexico Section 35, T-17-5, R-27-E, Eddy County, New Mexico Section 35, T-17-5, R-27-E, Eddy County of Periatron of Interference of Section 35, T-17-5, R-27-E, Eddy New Mexico Section 36, Texture Research Section 3	WELL WELL	OTHER		APR 1	9 4097		FARM OR LEASE NA	ME.
2. D. C. C. P. C. DOX 1019. Midland. Texas 70702 ATTENDA CONTRACTOR TO MAKE THE PROPERTY OF MAKE 16 16 10 10 10 10 10 10 10 10 10 10 10 10 10		rice Oil Comp	an v	VI I/ 1	× 13//			
Section 330' FSL & 1650' FEL of Section 35, T-17-S, R-27-E, Empire Yates - 7 River 11. New Working 230' FSL & 1650' FEL of Section 35, T-17-S, R-27-E, Eddy County, New Mexico 12. County of Particle 135, T-17-S, R-27-E, Eddy County, New Mexico 14. Fearity No. 15. Elevations (Show whether se, et. on. etc.) 12. County of Particle 35, T-17-S, R-27-E, Eddy New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Subsequent or Notice of Invertion to: Notice of Invertion to: Notice of Invertion to Action on Action Alexandra Approximate Alexandra Approximate Alexandra Approximate Alexandra Approximate Alexandra Approximate Notice of Invertion to Invertion to Action Notice of Invertion to Invertical Invertion to Invertical Invertion to Invertical Invertion to Invertion to Invertion to Invertion to Invertical Invertion to Invertion to Invertical				0.1	3. (3.	9.	WELL NO.	
All surface Eddy County, New Mexico 10. Eddy County, New Mexico 11. Eddy County, New Mexico 12. County on 19th 19th 19th 19th 19th 19th 19th 19th	P. O. Box 1	919, Midland Report location clear	Texas 79702	alth any State	requirements.*). FIELD AND POOL, O	R WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of internation to: PERT WATER SHUT-OFF PRACTICE TREAT MULTIPLE CONFIDENCE ALBERTANE MULTIPLE CONFIDENCE ALBERTANE MULTIPLE CONFIDENCE ALBERTANE MULTIPLE CONFIDENCE ALBERTANE A	At surface 3301	FSL & 1650'	·	on 35, T-	-17-S, R-27-E,	1	. SEC., T., R., M., OR	BLK. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of internation to: PERT WATER SHIPT-OFF								
NOTICE OF INTENTION TO: SUBMEQUENT REPORT OF:	14. PERMIT NO.	1	5. ELEVATIONS (Show w	hether DF, RT, G	i, etc.)	- 1 _		New Mexic
NOTICE OF INTENTION TO: SUBMEQUENT REPORT OF:	16.	Check Appro	priate Box To Ind	icate Nature	of Notice, Report,	or Othe	er Data	
PRACTURE TREAT SHOUT OR ACHIEF ANABORY ANABORY ANABORY ANABORY ANABORY CHARGE FLANS (Other) SHOUT OR ACHIEF CHARGE FLANS (Clearly state all perthent details, and give pertinent dates, including estimated date of starting an proposed work. If we'll is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* T.D. 175', Lime. This well was plugged and abandoned in the following manner: 1. MIRU casing puller. Pulled rods, pump and tubing. 2. RIH with 2-3/8" EUE tubing. 3. Spotted 10 bbls. water w/50# hulls and 50 sx Floseal. 4. Pumped 150 sx Class C cement in hole. Circulated 10 sacks to pit. 5. Installed 4" dry hole marker. Albert Means with U.S.G.S. witnessed job. U.S. GEOLOGICAL SURVEY MEMICO ARTESIA, NEW MEMICO APPROVED BY LEES. APPROVED BY LEES. TITLE DATE. APPROVED BY LEES. APPR				1				
SHOOT OR ACTIVIZE ARANDON* CHANGE PLANS CHANGE PLANS (Other) (Other) (Other) (Orne:) (TEST WATER SHUT-	OFF PINA	OR ALTER CASING		WATER SHUT-OFF		REPAIRING	WELL
(Other) (Ot		 -1	. 1-					. []
17. DESCRIBE PRODUCED OF STATE OFFICE		(1	[(Other)	· · ·		
Tribe of the work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and mones per ment to this work. Trib. 175', Lime. This well was plugged and abandoned in the following manner: 1. MIRU casing puller. Pulled rods, pump and tubing. 2. RIH with 2-3/8" EUE tubing. 3. Spotted 10 bbls. water w/50# hulls and 50 sx Floseal. 4. Pumped 150 sx Class C cement in hole. Circulated 10 sacks to pit. 5. Installed 4" dny hole marker. Albert Means with U.S.G.S. witnessed job. FES 18 1977 U.S. GCGLOGICAL SURVEY ARTESIA, NEW MEXICO 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Region Oper. Manager DATE DATE DATE DATE					Completion or Re	completio	n Report and Log fo	rm.)
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2. RIH with 2-3/8" EUE tubing. 3. Spotted 10 bbls. water w/50# hulls and 50 sx Floseal. 4. Pumped 150 sx Class C cement in hole. Circulated 10 sacks to pit. 5. Installed 4" dny hole marker. FES 18 1977 Albert Means with U.S.G.S. witnessed job. U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO 15. I hereby certify that the foregoing is true and correct SIGNED TITLE Region Oper. Manager (This space for Federal or State office use)	T:D. 475',	Lime. This	well was plug	ged and a	ıbandoned in tl	ne fol	lowing manne	er:
3. Spotted 10 bbls. water w/50# hulls and 50 sx Floseal. 4. Pumped 150 sx Class C cement in hole. Circulated 10 sacks to pit. 5. Installed 4" dry nole marker. Albert Means with U.S.G.S. witnessed job. U.S. GEGLOGICAL SURVEY ARTESIA, NEW MEXICO 18. 1 bereby certury that the foregoing is true and correct SIGNED TITLE Region Oper. Manager DATE 2/17/77 (This space for Federal or State office use)	1. M	IIRU casing p	uller. Pulle	d rods,	oump, and tubing	₹•		
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5. Installed 4" dry hole marker. FEB 18 1977 Albert Means with U.S.G.S. witnessed job. U.S. GEGLOGICAL SURVEY ARTESIA, NEW MEXICO 18. 1 hereby certury that the foregoing is true and correct SIGNED TITLE Region Oper. Manager (This space for Federal or State office use) APPROVED BY 1.5. DATE	3. S	potted 10 bb	ls. water w/5	0# hulls	and 50 sx Flos	seal.		
Albert Means with U.S.G.S. witnessed job. ### Indeed of the foregoing is true and correct ### SIGNED	4. P	'umped 150 sx	Class C ceme	nt in ho	le. Circulated	1 10 s	acks to pit.	
ARTESIA, NEW MEXICO 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Region Oper. Manager (This space for Federal or State office use) APPROVED BY:	5. I	installed 4"	dny hole mark	er.				
ARTESIA, NEW MEXICO 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Region Oper. Manager (This space for Federal or State office use) APPROVED BY:								T. CD
ARTESIA, NEW MEXICO 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Region Oper. Manager (This space for Federal or State office use) APPROVED BY:			•				FEB 1,	8 1977
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Region Oper. Manager (This space for Federal or State office use) APPROVED BY:	Albert	Means with U	.S.G.S. witne	essed job	•		U.S. GEGLOGIC ARTESIA, NEV	AL SURVEY
SIGNED Chulch TITLE Region Oper. Manager DATE 2/17/77 (This space for Federal or State office use)	•							' MEXICO
(This space for Federal or State office use) APPROVED BY:	18. I hereby certify this	t the foregoing is tru	ie and correct				<u> </u>	
APPROVED BY DATE	signed	≥c full	Z TITI	r Region	oper. Manager		DATE 2/17/	/77
APPROVED BY CONDITIONS OR APPROVAL, IF ANY:	(This space for Fed	eral or State office u	se)					
COMMITTIONS OF STREAM IN ANY:	APPROVED BY	nuncius vii sa		LIG			DATE	
	CONDITIONS WAY	PROVAL, IF ANY	i					•

*See Instructions on Reverse Side

WELL S T R	JAN	fEB	MAR	APRIL	HAY	JUNE	JULY	AUG	SEP T	OCT	NOV	DEC	YR-PROO MP	ACCUM.
HONDO INTERNATIONAL STATE A 4562617528E OIL	CONVERT	IED TO S	WD				******							41856
PENROC OIL CORPORA STATE 1P2817528E OIL		LETED T	O ART	ESIA QUE			*******	******	*****					12219
TENNECO OIL COMPANISTATE I 16P2917S29E OIL GAS WAT	86 817 2437	12 297 948	60 726 4860	******* 846 1760	65 1631 5070	******* 60 1556 4380	1508	******* 908	*****				327F 8289 19455	9095
STATE OF FRED TURI STATE B9391 1H 218527E DIL GAS	NER, JR.	909 6329	3316 35286	******* 1484 15582	******* 10 58	110 114	******* 142 15	******* 2443 19382	***** 370 7056	10	4260 45025	708 10142	13672F 138989	534401
EMPIRE PADDOCK (AB	NOONED)	1422323	*======											
AMOCO PRODUCTION CO HARBOLD FEDERAL 103417527E OIL		NG APPRO	VED 197		******	******	******	******	*****					33901
EMPIRE YATES SEVEN			12023925										-	
THE ATLANTIC REFIN HONDO C STATE ID 218527E DIL		IY IG APPRO	VED 194		*****	*****	******	******	*****					4574
ATLANTIC RICHFIELD HUDSON B STATE IL 218527E OIL MAT	COMPANY 105	78 2	5 0	******** 65	******* 52	******* 64 1	******* 63	******* 35	****** . 70	67	9	74	732 P	17767
HUDSON D STATE MANN B FEDERAL P 318527E DIL 2P 318527E DIL 2P 318527E DIL			OR TO 6/	-	1	1							8 S	15230
2P 318527E 011			GR T9 6/		5 2	4.4	43	26	70			7.4	\$ \$	16478
COMPANY TOTAL OIL NAT	105 2 .D	78 2	50 1	65 1 ******	52. 1. ******	64 1 ******	63 *****	35 *******	70 *****	67	9	74	732 8	49475
1F3617527E 014	8	40 29 ONE WEL	79 31 1 IN PRO	99 30 RATION II	51 31 NIT. PRO	25 30 DUCTION	12 31 REPORTED	10 31 IN ANOT	8 30 HER WELL	31	10 30	27 31	372P 343 P	1648 28646
2F3617S27E 01L 1 3F3617S27E 01L 1 BRAINARD 102517S27E 01L	8	ONE WEL	E IN PRO 31	RATION U		3	REPORTED	IN ANOT	HER WELL 7	10 31	36 30	3 Š	9 84 P 345	28646 1072 4132
2N2517S27E OIL	10 9 10	29 5 29	31 6 31	30 11 30	12 31 12 31	30 30	31 31	31 31	30 30	31 31	30 6 30	31 31	345 86P 345	3430
CONKLIN 1G3617S27E OIL MAT 2G3617S27E OIL	ORE THAN	40 29 ONE WEL	79 31 L IN PRO	100 30 RATION U	52 NIT, PRO	24 30 IDUCT I ON	13 31 REPORTED	9 31 IN ANOT	9 30 HER WELL	31	10 30	22 31	375P 344 P	25490 894
DELHI 1A3617S27E OIL 2C3617S27E OIL	26 31 27	47 29 48	26 31 25	22 30 23 30	31 32 31	60 30 59	35 31 36	29 31 28	34 30	33 31	39 30 40	32 31 33 31	414P 366 420P	3519 3694
31 36175276 OTI	31	48 29 47 29	25 31 26 31	22	31	59 30 60 30	36 31 35 31	28 31 28 31	35 30 34 30	34 31 33 31	30 39 30	31 32 31	366 420P 366 413P 366	3750
4L3617S27E OIL P 5C3617S27E OIL P 6C3617S27E OIL P 7A3617S27E OIL P	ORE THAN	ONE WEL	L IN PRO L IN PRO L IN PRO L IN PRO	RATION U RATION U RATION U	NIT, PRO NIT, PRO NIT, PRO	DUCTION DUCTION DUCTION	REPORTED REPORTED REPORTED REPORTED	IN ANOT	HER WELL HER WELL HER WELL HER WELL				P P	22540 1278 19051 15856
" lele17528E git	30 31	50	31	41	36	49 30 48	49 31 49	29 31	43 30	\$ }	84 30	10 31	515P 366	4539 919
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8F1817528E 01L 9 9E1817528E 01L 1 10E1817528E 01L 1 MALCO STATE MALCO STATE 1G3117528E 01L	IORE THAN	ONE WEL	L IN PRO	40 30 73 RATION U	NIT, PRO NIT, PRO	DUCTION DUCTION	REPORTED REPORTED		HER WELL				P P	14390 917 16227
STATE E379 1M3617527E OIL		12 29 6	ŝĭ	30	зí	30 4	32 31	28 31	14 30	31 2	10 30	10 31	167P 366	7673 2843
183617527E OIL	4 4 6	6 8	3 7	4 8	4 11	4 10	4 16	4 30	3 3 16	2 2 7	4 11	5 10 31	47 P 47 P 140 P	1126
283617527E 01L M	ORE THAN	ONE WELL	L IN PRO	U NOITAR	N [T , T] R O	DUCT TON	REPORTED	IN ANOT	HER WELL	3Ì	30 15		218 P 303P	10544 12032
2E3017S28E 01L M										17 31	15 30	36 31	366 _P	2264
COMPANY TOTAL CIL WAT BURNHAM CIL COMPANY	240 295	446 362	451 382	461 372 *****	383 387 *****	435 374 ******	346 392 *******	295 406 *****	326 393 *****	293 405	442 394	243 408	4361 4570	231 984
STATE A 17527F OIL	PLUGGIN	G APPRO	VED 194											367
MAGRUDER A 1J3517527E OIL 213517527E OIL	40 20	22 11			38 20	29 15	37 19	52	***** 43	72	38	45	516P 136P	13306 13130
3K3517S27E 01L 4P3517S27E 01L RUSSELL C	LAST PR		58 OR TO 6/										Š	3943 6021
6N3517527E OIL 703517527E OIL STATE BZ	9 PK		BR TO 6/		8	11	11		6	13	9	12	93P 12P	17248 7625 1280
CITIES SERVICE OIL MAGRUDER A 13317527E OIL 213517527E OIL 213517527E OIL 213517527E OIL 25017527E O	LAST PR		OR TO 6/										ų U	9616 258
COMPANY IDIAL DIE	69 69	43	OR TO 6/ 95	72	66	55	67	52	49	85	47	57	ม 757	346 72773
DAVID C. COLLIER BLAKE STATE 1P3017\$28E OIL	36	16	4	******** 15	******* 16	******** 16	******** 14	******* 12	***** 11	, ₈	16	9	173P	1530
CUNNINGHAM AND PLAY STATE 2D3017528E-01L		G-APPRO	VED 19 4		******	******	******							17670
H. D. CUNNINGHAM FEATHERSTONE FEDERA		G APPRO	:	******	******	******	******	*****	****					
PRICE 1E3617527E OIL QUINN STATE 1E3017528E OIL	PLUGGIN	G APPROV	VED 194	3										2938 3201
COMPANY TOTAL OIL	PLUGGIN	G APPROV	VED 194	3							•			11579 17718
J. C. DAVIS HARBOLD FEDERAL 2P2617S27E DIL	PLUGGIN	G APPRO			******	******	******	******	*****		•			110
WILLIAM P. DOOLEY HASTIE 1J1817528E OIL				******		******	*****							
TATOTISSOE OIL	25		31	20	10			3	8	8	10	6	121P	3359

1976 Annual Agrecy