

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-141
Revised August 8, 2011
AUG 24 2012
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.
RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: EOG RESOURCES INC	Contact: James Fischer
Address: PO Box 2267, Midland, TX 79702	Telephone No.: 432-686-3747
Facility Name: Diamond 8 Federal Com 4H	Facility Type: Oil Well
Surface Owner:	Mineral Owner:
API No.: 30-025-40189	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County LEA
D	8	25S	34E	330'	North	430'	West	

Latitude 32.151361 Longitude -103.499056

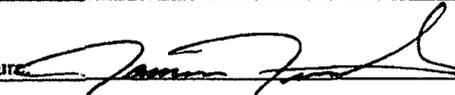
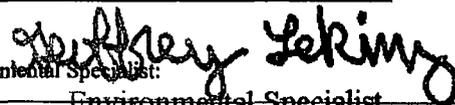
NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 20 bbls	Volume Recovered: -0-
Source of Release: Flow line	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 8/20/12
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking - OCD left message on 8/22/12 @ 10:00 am Jim Amos - BLM	
By Whom? James Fischer	Date and Hour: 8/21/12	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* J2RL 9/18/13 GW @ 140'		

Describe Cause of Problem and Remedial Action Taken.* The flow line ruptured approximately 3,300' S/SE of the Diamond 8 Federal Com 4H location. No water was recovered, the well was shut in, the line was repaired and brought back into service. Soil samples were taken by Talon/LPE on 8/23/2012.

Describe Area Affected and Cleanup Action Taken.* The affected area flows down gradient adjacent to and crosses over a lease road near the RHNU #706 WIW location. The flow path area measured approximately 780' long by 50' wide at the source to 2-6' wide at the end of the flow path. Talon/LPE has been contracted to complete site assessment and work plan activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: James Fischer	 Approved by Environmental Specialist: Environmental Specialist	
Title: Environmental Manager	Approval Date: 8/24/12	Expiration Date: 10/24/12
E-mail Address: James.Fischer@eogresources.com	Conditions of Approval: SUBMIT FINAL	Attached <input type="checkbox"/>
Date: 8/24/2012 Phone: 432-686-3747	C-141 BY 10/24/12	IRP-9-13-2962 (2)

* Attach Additional Sheets If Necessary

SAD.
9/23/2013
8124

SEP 23 2013

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