

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

*NTM 1332952476*

**OPERATOR**  Initial Report  Final Report

Name of Company: Nearburg Producing Company 15742 Contact: Roger King  
Address: 3300 North "A" Street, Building 2, Suite 120, Midland, Texas 79705 Telephone No.: (575) 361-3605  
Facility Name: Ross Ranch 22 #4 Facility Type: Flowline

Surface Owner: Ross Ranch *State* Mineral Owner: Fee API No.: 30-015-28380

**LOCATION OF RELEASE**

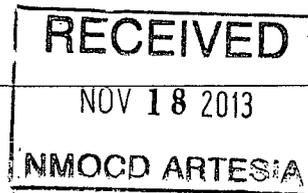
| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| F           | 22      | 19S      | 25E   | 1980          | FNL              | 1980          | FWL            | Eddy   |

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

|   |   |   |
|---|---|---|
| Type of Release: oil, water and gas   | Volume of Release: 80 bbls                    | Volume Recovered: 12 bbls                         |
| Source of Release: Flowline   | Date and Hour of Occurrence N/A               | Date and Hour of Discovery: 11/13/13 at 1:00 P.M. |
| Was Immediate Notice Given?<br><input checked="" type="checkbox"/> Yes... <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?<br>Mike Bratcher             |   |
| By Whom? Roger King   | Date and Hour: November 13, 2013 at 1:30 P.M. |   |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | If YES, Volume Impacting the Watercourse.     |   |

If a Watercourse was Impacted, Describe Fully.\*



Describe Cause of Problem and Remedial Action Taken.\*

Flowline leak between well and battery. Clean and remediate affected area.

Describe Area Affected and Cleanup Action Taken.\*

Buried flowline affected surface 30-50 feet from leak. Clean up surface area and remediate.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|   |   |                                   |
|---|---|-----------------------------------|
| Signature: <i>Tim Green</i>                   | <b>OIL CONSERVATION DIVISION</b>  |                                   |
| Printed Name: Tim Green                       | Approved by Environmental Specialist  | Signed By: <i>Mike Bratcher</i>   |
| Title: Regulatory/Production Manager          | Approval Date: <b>NOV 25 2013</b>   | Expiration Date:                  |
| E-mail Address: tgreen@nearburg.com           | Conditions of Approval:<br>Remediation per OCD Rule & Guidelines. <b>SUBMIT REMEDIATION PROPOSAL NO LATER THAN:</b> | Attached <input type="checkbox"/> |
| Date: November 15, 2013 Phone: (432) 818-2940 | <b>December 25, 2013</b>  |                                   |

\* Attach Additional Sheets If Necessary

*2RP-2074*