DHC 5.7.96 1258



RECEIVED

APR 1 8 1996

CAN CONTRACTOR DIV.

April 16, 1996

Mr. William LeMay New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re:

San Juan 27-5 Unit #24A

1580'FSL, 1125'FEL Section 32, T-27-N, R-5-W, Rio Arriba County, NM

API #30-039-22310

Dear Mr. LeMay:

This is a request for administrative approval for downhole commingling the Blanco Mesa Verde and Blanco Pictured Cliffs pools in the subject well.

To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this commingling:

- Form C107A Application for Downhole Commingling;
- 2. C-102 plat for each zone showing its spacing unit and acreage dedication;
- 3. Production curve for each zone for at least one year;
- 4. Notification list of offset operators Meridian is operator of San Juan 27-5 Unit;
- 5. Notification list of working, overriding, and royalty interests.

Please let me know if you require additional data.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

encs.

xc:

Bureau of Land Management

Stadfued

State Land Office

DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

Form C-107-A New 3-12-96

P.O. Box 1980, Hobbs, NM 88241-1980 <u>DISTRICT II</u>

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

PO Box 4289, Farmington, NM 87499

APPROVAL PROCESS

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

MERIDIAN OIL

811 South First St., Artesia, NM 88210-2835

APPLICATION FOR DOWNHOLE COMMINGLING

X Administrative __Hearing **EXISTING WELLBORE** X_ YES __ NO

) perator		Addre	ess		
san Juan 27-5 Unit	24A Well No.		-27N-5W tr Sec - Twp - Rge		Rio Arriba
anin no 14500 Borresto	2-4- 24 55	481 410	20.020.20240	• =	It Lease Types: (check 1 or more)
GRID NO14538 Property (;0de/455	_ API NO	_30-039-22310	_ Federal	_, StateA, (and/or) Fee
The following facts are submitted in support of downhole commingling:	Upper Zone		Interne Zone		Lower Zone
Pool Name and Pool Code	Blanco Pictured Cli	iffs			Blanco Mesaverde
2. Top and Bottom of	3240'-3311'				4882'-5737'
Pay Section (Perforations)	3240 -3311				4002 -5101
3. Type of production (Oil or Gas)	gas				gas
4. Method of Production (Flowing or Artificial Lift)	flowing				flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	(Current) a. 500 psi		a.		a. 600 psi
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Original) b. 950 psi		b.		b. 1400 psi
6. Oil Gravity (^o API) or Gas BTU Content	1156 BTU				1169 BTU
7. Producing or Shut-In?	shut-in				producing
Production Marginal? (yes or no)	yes				
* If Shut-In and oil/gas/water rates of last production	Date: 10/92 Rates: 10 MCFD, 0 BOI	PD, 0 BWPD	Date: Rates:		Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	ļ				
* If Producing, give data and oil/gas/water water of recent test (within 60 days)	Date: Rates:		Date: Rates:		Date: 4/1/96 Rates: 150 MCFD, 2 BOPD, 0 BWPD
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: Gas:	15 %	Oil: Gas:	%	Oil: Gas: 85%
O. If allocation formula is based unattachments with supporting of the control o	d royalty interests io ling, and royalty inte given written notice es <u>X</u> No If yes, ar will the allocation fo	dentical in all erests been n e of the propo re fluids com ormula be rel	commingled zone notified by certified by certified osed downhole corpatible, will the found in the corpatible Yes	s? d mail? nmingling?	Yes X No X Yes No X Yes No No Yes Consideration Yes No N
 Will the value of production be 	-	•			
4. If this well is on, or communit Bureau of Land Management ha		_	•		•
5. NMOCD Reference Cases for Ri					
6. ATTACHMENTS: * C-102 for each zone * Production curve for * For zones with no pro * Data to support alloo * Notification list of all * Notification list of wo * Any additional states	to be commingled si each zone for at lea oduction history, esi ation method or for offset operators. orking, overriding, a ments, data, or docu	howing its sp ast one year. itimated prod mula. und royalty in uments requi	pacing unit and act (If not available, a luction rates and s terests for uncomi red to support con	reage dedicati attach explana upporting dat mon interest c nmingling.	ion. ition.) a. ases.
hereby certify that the inform	_			_	-
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YPE OR PRINT NAMEP	eggy Bradfield_	TEL	EPHONE NO. (505) 320	6-9727

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P. O. HOX 2018

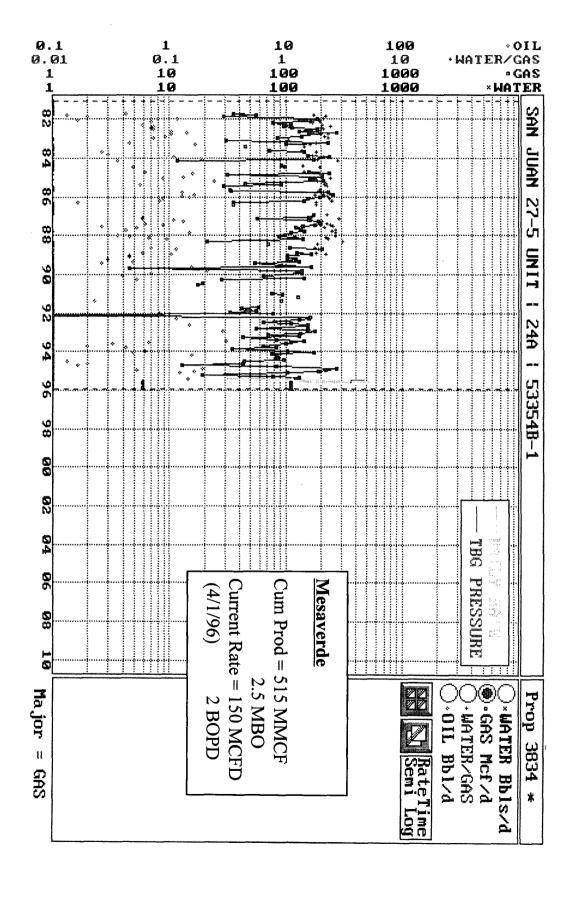
SANTA FE, NEW MEXICO 87501

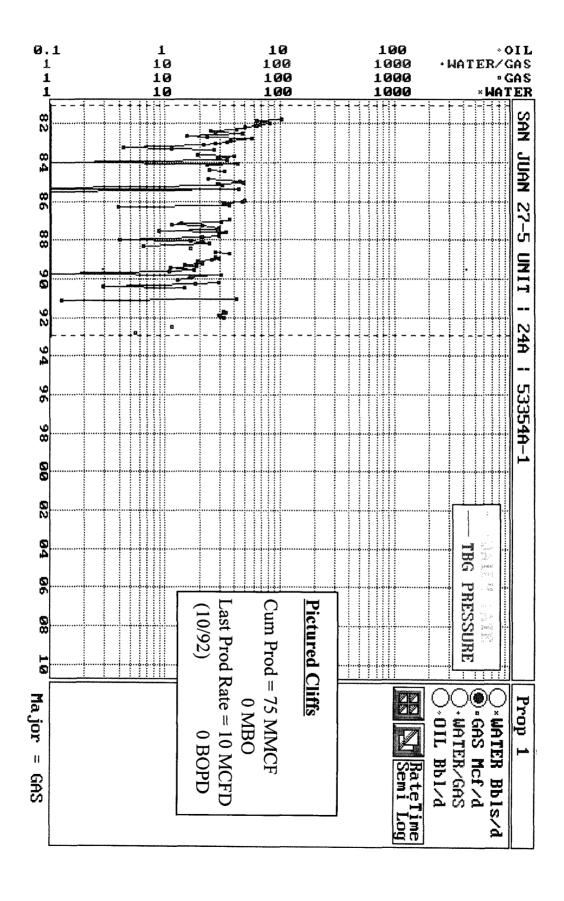
1980 Form C-102 kevised 10-1-78

All distances must be from the cuter boundaries of the Section

Eperator			Lease				Well No.
EL PASO NATU	RAL GAS COMF	PANY	SAN JU	AN 27-5 T	_{UNIT} (E-29	90-32)	2LiA
Unit Letter Se	ction	Township	Range		County		
I	32	27N	5W		Rio Arı	riba	
Actual Footage Locatio				······································	1120 1121		
3,400		ith	1125			East	
		77.10			from the		line
Ground Level Elev.	Producing Form	- recoured			ctured Cl	iffs	Co. O. R. 200
6564	Mesa Ver	rae - Cliffs	<u> </u>	Blanco M	esa Verde		60.0 & 320.0 Acres
1. Outline the e	icreage dedicat	ed to the subject w	ell by colore	ed pencil or	hachure ma	rks on the	plat below.
2. If more than interest and i		dedicated to the wel	l, outline ea	ich and iden	ntify the owr	ership the	reof (both as to working
I .	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?						all owners been consoli-
X Yes] No If an	swer is "yes;" type	of consolidat	tion	Unitiza	tion	
If answer is this form if no		wners and tract des	criptions whi	ich have ac	tually been	consolidat	ed. (Use reverse side of
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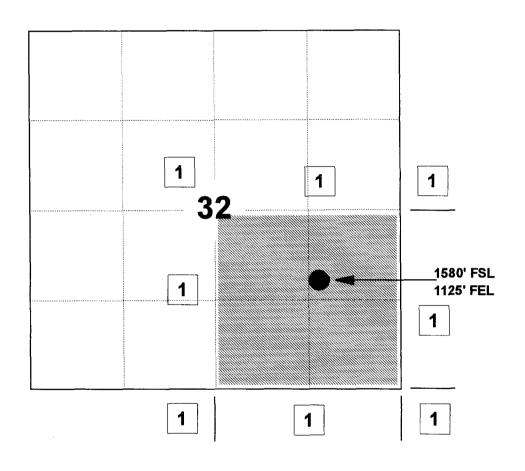


MERIDIAN OIL INC

SAN JUAN 27-5 UNIT #24A OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Pictured Cliffs Formations Commingle Well

Township 27 North, Range 5 West



1) Meridian Oil Inc.							
				-			

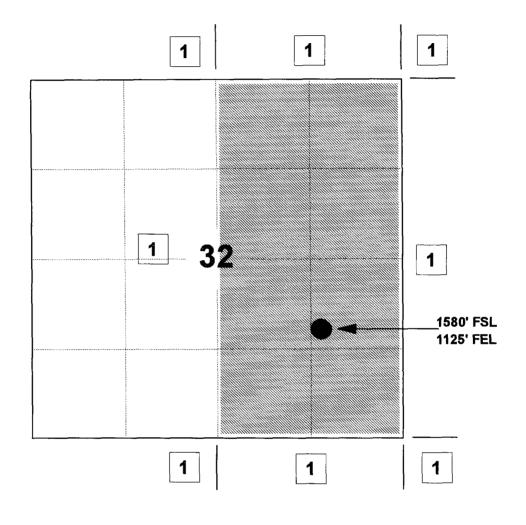
Pictured Cliffs Formation

MERIDIAN OIL INC

SAN JUAN 27-5 UNIT #24A OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Pictured Cliffs Formations Commingle Well

Township 27 North, Range 5 West



Mesaverde Formation

SAN JUAN 27-5 UNIT PICTURED CLIFFS FORMATION

Amoco Production Company

Bedrock Limited Partnership

Cinco General Partnership

Coastal Oil & Gas

Cruzelia C. & Pat D. Montova

Donald R. & Florence M. Candelaria

EJE Brown Company

Francis Lerby Candelaria

Genevieve Candelaria

Gerald E. Harrington

Gerald F. Harrington Trust

Harold O. Pool Irrevocable Trust

J. Fidel & Cordelia Candelaria

James M. Raymond, Ind. & as Trustee for Corinne M. Gay & Maydell M. Mast

James V. Harrington

John Christopher Candelaria

Kerr-McGee Corporation

Langdon D. Harrison

MAR Oil & Gas Corporation, Inc.

Mary Jone Chappell

Mercedes M. Skidmore

Meridian Oil Inc.

Nick G. Candelaria

Pablo Lenny Candelaria

Paul M. Candelaria

Paulette Sharon Candelaria

Robert L. Bayless

Robert P. Tinnin

Ruth Zimmerman Trust

Stephanie A. & Carlos Martinez

Sunwest Bank for Kathleen Quinn

Tempe LTD Partnership

T. H. McElvain Oil & Gas Limited Partnership

Thelma Pool Revocable Trust

The Wiser Oil Company

Thomas & Mary Dugan

SAN JUAN 27-5 UNIT MESAVERDE FORMATION

Amoco Production Company

Bedrock Limited Partnership

Cinco General Partnership

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