



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

October 19, 2005

Mark Fesmire

Director

Oil Conservation Division

Burlington Resources Oil & Gas Company, L. P.
P. O. Box 4289
Farmington, New Mexico 87499-9700

Attention: Joni Clark
jclark@br-inc.com

Administrative Order NSL-5287

Dear Ms. Clark:

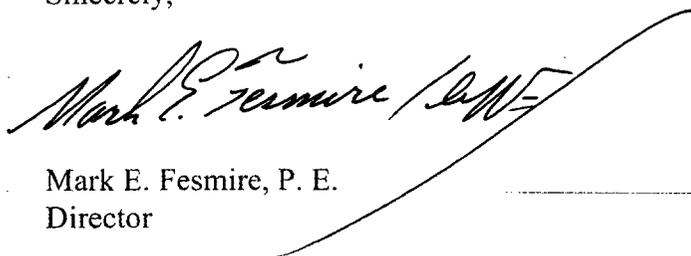
Reference is made to the following: (i) your application that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on September 20, 2005 (*administrative application reference No. pMES0-529249570*); and (ii) the Division's records in Aztec and Santa Fe: all concerning Burlington Resources Oil & Gas Company, L. P.'s ("Burlington") request for an exception to the well location requirements provided within the "*Special Rules for the Blanco-Mesaverde Pool*," as promulgated by Division Order No. R-10987-A, issued in Case No. 12069 and dated February 1, 1999, as amended by Division Order No. R-10987-A (1), dated December 2, 2002, for its proposed San Juan "28-6" Unit Well No. 170-N (**API No. 30-039-29573**) to be drilled at an unorthodox infill gas well location 180 feet from the South line and 80 feet from the East line (Unit P) of Section 5, Township 27 North, Range 6 West, NMPM, Blanco-Mesaverde Pool (**72319**), San Juan County, New Mexico.

The Blanco-Mesaverde gas production from this well is to be included within an existing standard 320.88-acre stand-up gas spacing and proration unit ("GPU") comprising Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of Section 5, which is currently dedicated to Burlington's: (i) San Juan "28-6" Unit Well No. 38 (**API No. 30-039-07197**), located at a standard gas well location 1150 feet from the North line and 800 feet from the East line (Lot 1/Unit A) of Section 5; (ii) San Juan "28-6" Unit Well No. 170 (**API No. 30-039-20482**), located at a standard infill gas well location 1650 feet from the North line and 1460 feet from the East line (Unit G) of Section 5; and (iii) San Juan "28-6" Unit Well No. 170-M (**API No. 30-039-25772**), also located at a standard infill gas well location 1915 feet from the South line and 1150 feet from the East line (Unit I) of Section 5.

This application has been duly filed under the provisions of Division Rules 104.F and 605.B and the applicable rules governing the Blanco-Mesaverde Pool.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Blanco-Mesaverde infill gas well location for Burlington's proposed San Juan "28-6" Unit Well No. 170-N is hereby approved. Further, all four of the aforementioned San Juan "28-6" Unit Wells No. 38, 170, 170-A, and 170-N and existing 320.88-acre GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and to the Blanco-Mesaverde Pool.

Sincerely,



Mark E. Fesmire, P. E.
Director

MEF/ms

cc: U. S. Bureau of Land Management – Farmington
New Mexico Oil Conservation Division – Aztec