

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OCD

Form C-141
Revised October 10, 2003

MAR 26 2014

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Chase Settle
Address 104 S. 4 TH Street	Telephone No. 575-748-4171	
Facility Name Rider BRQ Federal #2-H	API Number 30-025-40558	Facility Type Battery
Surface Owner Federal	Mineral Owner Federal	Lease No. NMNM-108476

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	13	25S	34E	330'	South	660'	West	Lea

Latitude 32.12399 Longitude -103.42961

NATURE OF RELEASE

Type of Release Gas, Crude Oil, and Produced Water	Volume of Release 7 B/O, 8-B/PW, 20 MCF/G	Volume Recovered 4 B/O & 3 B/PW, 0 MCF/G
Source of Release Casing valve failure	Date and Hour of Occurrence 03/13/2014, AM	Date and Hour of Discovery 03/13/2014, AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A	DTW = 130'	
Describe Cause of Problem and Remedial Action Taken.* Casing valve failure allowed crude oil, produced water, and gas to be released on to the location pad.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 50' X 60' was affected on the location between the wellhead and battery. Vacuum truck was procured to remove standing fluid and backhoe used to remove impacted soils. Impacted soils were excavated and hauled to NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (165', Section 13, T25S-R34E, Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION DIVISION 	
Printed Name: Chase Settle	Approved by District Supervisor Environmental Specialist	
Title: NM Environmental Regulatory Agent	Approval Date: 3/26/14	Expiration Date: 5/27/14
E-mail Address: csettle@yatespetroleum.com	Conditions of Approval: SUBMIT FINAL	Attached: <input type="checkbox"/>
Date: Wednesday, March 26, 2014 Phone: 575-748-4171	2RP- C-141 BY 5/27/14	IRP-05-14-3035

* Attach Additional Sheets If Necessary

MAY 05 2014