

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAY 23 2014

RECEIVED

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	BTA Oil Producers LLC	Contact	Pam Inskeep
Address	104 S Pecos, Midland, TX 79701	Telephone No.	432-682-3753
Facility Name	Gem, 8705 JV-P Battery	Facility Type	Battery

Surface Owner	State (Ken Smith, Grazing)	Mineral Owner	State	Lease No.	V-2199
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LOCATION OF RELEASE

nearest well - 30-02S-31209

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	2	20S	33E	510	south	1980	west	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Produced Oil	Volume of Release	8 bbls	Volume Recovered	4 bbls
Source of Release	Hole in flowline	Date and Hour of Occurrence	05/15/2014	Date and Hour of Discovery	05/15/2014
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Hobbs District office - Maxey Brown			
By Whom?	Pam Inskeep	Date and Hour	05/15/2014		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A			

If a Watercourse was Impacted, Describe Fully.*
N/A *Depth to g H₂O 7'100'*

Describe Cause of Problem and Remedial Action Taken.*
Unknown cause of hole in flowline coming in from well #5. Entire release was on the battery site, within the firewall. Upon discovery, the well was immediately shut in and the flowline was isolated.

Describe Area Affected and Cleanup Action Taken.*
All recoverable fluid will be vacuumed up and removed to an approved facility (Lea Land). Any affected soil that will need to be removed will be disposed of at Lea Land. Flowline will be repaired. If there is a need to replace affected soil, clean soil will be obtained from a nearby source.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Pam Inskeep</i>	OIL CONSERVATION DIVISION	
Printed Name: Pam Inskeep	Approved by <i>Environmental Specialist</i>	
Title: Regulatory Administrator	Approval Date: <i>5-27-14</i>	Expiration Date: <i>7-28-2014</i>
E-mail Address: pinskeep@btaoil.com	Conditions of Approval: <i>Site samples required. Delineate & remediate area to NMOCD guides</i>	Attached <input type="checkbox"/>
Date: 05/15/2014 Phone: 432-682-3753	<i>IRP 05-19-3048</i>	

* Attach Additional Sheets If Necessary

Area to NMOCD guides
submit final C-141 by 7-28-2014
orig id 260297
AT01414 738096
MAY 27 2014