

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JUN 05 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Form C-141
Revised October 10, 2003

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: CMU #99	Facility Type: Injection

Surface Owner: State	Mineral Owner:	API No.: 30-025-01532
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	28	17S	33E	660	South	1980	West	Lea

Latitude: 32.8001317770603 Longitude: -103.670261601937

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 163 bbls	Volume Recovered: 0
Source of Release: Steel Pipeline	Date and Hour of Occurrence: 06/04/14	Date and Hour of Discovery: 06/04/14 0815
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jennifer Van Curen-BLM Tomas Oberding -NMOCD	
By Whom? Theresa McCracken	Date and Hour 06/05/14 0715	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Depth to g H₂O > 100'

Describe Cause of Problem and Remedial Action Taken.*: At appx, 8:15a.m., on June 6, 2014 I arrived to the CMU# 99 to find the inj. Line blew of the well. The line was still pumping water, so therefore I closed the valve and produced water quit pumping. I then started investigating the cause. I found that the line off had nipples busted and bent.

Describe Area Affected and Cleanup Action Taken.* : The area affected was appx, 510' long and 108' wide at the widest part.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *[Signature]*

Printed Name: Brian Wall

Title: Construction Foreman II

E-mail Address: bwall@linenergy.com

Date: 06/05/14

Phone: 806-367-0645

Approved by District Supervisor:

[Signature]
Environmental Specialist

Approval Date: 6-8-14

Expiration Date: 7-30-14

Conditions of Approval: Site Samples required. Remediate & delineate

Attached

The area as per NMOCD guides. Final C-141 due by 7-30-14

IRP 06-14-3061
ogrid: 269324

* Attach Additional Sheets If Necessary

JUN 06 2014