



Michelle Mullins
Environmental Coordinator

June 9, 2014

Oil Conservation Division
District 2 – Artesia
811 S. First St.
Artesia, NM 88210

Re: Myox 32 State #3H
30-015-41642
Sec. 32 T25S-R28E
Eddy County, NM

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 09 2014

RECEIVED

Mr. Bratcher,

COG would like to submit the enclosed document for closure of the Myox 32 State #3H release that was reported on the C-141 Initial submitted January 24, 2014.

Per your conversation with Mr. Robert Grubbs, along with the sampling analysis, indications are that all RRALs guidelines, recommended for a site ranking of ten have been met. I have included the lab analysis for your review. At this time COG Operating LLC is requesting closure.

A signed C-141 Final is enclosed for your consideration. Please feel free to contact me with any further questions or concerns at (432) 934-1052.

Sincerely,

Michelle Mullins

Enclosure: C-141 (initial)
C-141 (final)
Cardinal Lab analytical data

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	COG OPERATING LLC	Contact	Robert McNeill
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Myox 32 State #003H	Facility Type	Flowline
Surface Owner	State	Mineral Owner	
		Lease No. (API#)	30-015-41642

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	32	25S	28E					Eddy

Latitude 32 05.660 Longitude 104 07.012

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	18bbbls	Volume Recovered	17bbbls
Source of Release	Poly flowline	Date and Hour of Occurrence	01-17-2014	Date and Hour of Discovery	01-17-2014 4:20pm
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required		If YES, To Whom?		
By Whom?			Date and Hour	NM OIL CONSERVATION	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If YES, Volume Impacting the Watercourse. ARTESIA DISTRICT		

JUN 09 2014

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If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Poly crew cut into the line and squeezed off both ends. The water transfer pump kicked on building up pressure until the clamp on the upstream side failed. Shut down transfer pump and fused the line back together.

Describe Area Affected and Cleanup Action Taken.*

Initially 18bbbls of produced water were released. We were able to recover 17bbbls of produced water with a vacuum truck. All free fluids have been recovered. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Robert Grubbs Jr.	Approved by District Supervisor:		
Title: Senior Environmental Coordinator	Approval Date:	Expiration Date:	
E-mail Address: rgrubbs@concho.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 01-24-2014	Phone: 432-661-6601		

* Attach Additional Sheets If Necessary

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Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required				
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
If a Watercourse was Impacted, Describe Fully.*	<p style="text-align: right;">NM OIL CONSERVATION ARTESIA DISTRICT JUN 09 2014</p>				
Describe Cause of Problem and Remedial Action Taken.*	<p style="text-align: right;">RECEIVED</p>				
Poly crew cut into the line and squeezed off both ends. The water transfer pump kicked on building up pressure until the clamp on the upstream side failed. Shut down transfer pump and fused the line back together.					
Describe Area Affected and Cleanup Action Taken.*	Initially 18bbbls of produced water were released. We were able to recover 17bbbls of produced water with a vacuum truck. All free fluids have been recovered. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.				
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Signature:	<u>OIL CONSERVATION DIVISION</u>				
Printed Name:	Michelle Mullins	Approved by District Supervisor:			
Title:	Environmental Coordinator	Approval Date:	Expiration Date:		
E-mail Address:	mmullins@concho.com	Conditions of Approval:			Attached <input type="checkbox"/>
Date:	06-06-2014	Phone:	432-934-1052		

* Attach Additional Sheets If Necessary



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 29, 2014

MICHELLE MULLINS

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

RE: MYOX 32-3

Enclosed are the results of analyses for samples received by the laboratory on 05/28/14 15:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, prominent "C" at the beginning.

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 COG OPERATING
 MICHELLE MULLINS
 P. O. BOX 1630
 ARTESIA NM, 88210
 Fax To: NONE

 Received: 05/28/2014
 Reported: 05/29/2014
 Project Name: MYOX 32-3
 Project Number: NONE GIVEN
 Project Location: BASIN

 Sampling Date: 05/28/2014
 Sampling Type: Soil
 Sampling Condition: ** (See Notes)
 Sample Received By: Jodi Henson

Sample ID: T-1 11' (AH1) (H401630-05)

Chloride, SM4500Cl-B	mg/kg	Analyzed By: AP							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1710	16.0	05/29/2014	ND	400	100	400	0.00	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: <u>COG Operating LLC</u>		BILL TO		ANALYSIS REQUEST																							
Project Manager: <u>Michelle Mullins</u>		P.O. #:																									
Address: <u>2007 W Main</u>		Company: <u>COG</u>																									
City: <u>Artesia</u> Station: <u>M</u> Zip: <u>88210</u>		Attn: <u>Robert McNeil</u>																									
Phone #: <u>432-934-1052</u> Fax #:		Address: <u>600 W Illinois</u>																									
Project #: Project Owner: <u>mmullins@concho.com</u>		City: <u>Midland</u>																									
Project Name: <u>Myok 32-3</u>		State: <u>TX</u> Zip:																									
Project Location: <u>Basin</u>		Phone #:																									
Sampler Name: <u>Michelle Mullins</u>		Fax #:																									
FOR LAB USE ONLY																											
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS													MATRIX					PRESERV	SAMPLING		chloride			
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE	ICE/COOL	OTHER:	DATE	TIME													
<u>H401630</u>																											
	<u>1 T-1 3' (AHI)</u>	<u>G</u>	<u>1</u>										<u>5-28-14</u>														
	<u>2 T-1 5' (AHI)</u>	<u>G</u>	<u>1</u>										<u>5-28-14</u>														
	<u>3 T-1 7' (AHI)</u>	<u>G</u>	<u>1</u>										<u>5-28-14</u>														
	<u>4 T-1 9' (AHI)</u>	<u>G</u>	<u>1</u>										<u>5-28-14</u>														
	<u>5 T-1 11' (AHI)</u>	<u>G</u>	<u>1</u>										<u>5-28-14</u>														

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors, arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: <u>Michelle Mullins</u>	Date: <u>5-28-14</u> Time: <u>7:00am</u>	Received By: <u>Jodi Henson</u>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No (Add'l Phone #: _____)
Relinquished By: _____	Date: <u>5-28-14</u> Time: <u>3:30</u>	Received By: _____	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No (Add'l Fax #: _____)
Delivered By: (Circle One) Sampler - UPS - Bus - Other: _____		Sample Condition Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: <u>[Signature]</u>

Rush

straight from field