

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Apache Corporation	Contact Natalie Gladden
Address PO Box 1849 Eunice, NM 88231	Telephone No. 575-390-4186
Facility Name NEDU 606	Facility Type Injection well
Surface Owner Deck	Mineral Owner State of NM
API No. 30-025-06587	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	15	21S	37E	3375'	FSL	3225'	FEL	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 15	Volume Recovered 10
Source of Release Injection line leak	Date and Hour of Occurrence 01/21/12 6:40am	Date and Hour of Discovery 01/21/12 6:40am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leaking	HOBBS OCD
By Whom? Natalie Gladden	Date and Hour 01/23/12 3:57pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	FEB 13 2012

If a Watercourse was Impacted, Describe Fully.*

DTW = 45'

RECEIVED

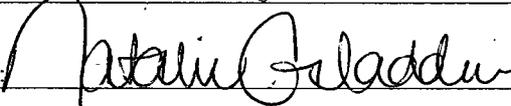
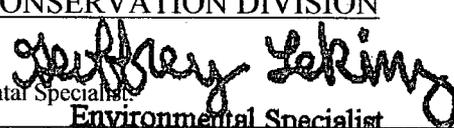
Describe Cause of Problem and Remedial Action Taken.*

Injection well leaked in the area of the wellhead, 15bbls of produced water was released and 10bbls of produced water was recovered. Site was backdrugged after the standing fluid was picked up.

Describe Area Affected and Cleanup Action Taken.*

All of the fluid remained on the location pad. A pulling unit will move onto well to determine cause of leak. Once well has been put back to production, then the site will be remediated to NMOCD Standards. Ground water depth is 40-58' bgs.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Natalie Gladden	 Approved by Environmental Specialist Environmental Specialist	
Title: EHS Environmental Tech	Approval Date: 02/13/12	Expiration Date: 09/13/12
E-mail Address: natalie.gladden@apachecorp.com	Conditions of Approval: SUBMIT FINAL C-141 BY 04/13/12	Attached <input type="checkbox"/>
Date: 01/24/12 Phone: 575-390-4186		WRP-06-14-3074

* Attach Additional Sheets If Necessary

NSAD 417752725 -

