

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-141
Revised August 8, 2011

AUG 4 2014
Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

X Initial Report Final Report

Name of Company: Cimarex Energy Company	Contact: Johnny Titsworth
Address: 600 N. Marienfield, Suite 600, Midland, TX 79701	Telephone No. (432)250-2059
Facility Name: Quail State #1 TB	Facility Type:

Surface Owner: State	Mineral Owner:	API No: 30-025-40841
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LOCATION OF RELEASE

Unit Letter P	Section II	Township 19S	Range 34E	Feet from the 210	North/South Line PSL	Feet from the 660	East/West Line FEL	County Lea
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Latitude: 32.66821 Longitude: -103.52462

NATURE OF RELEASE

Type of Release: crude / produced water	Volume of Release: 220 / 50	Volume Recovered: 210 / 45
Source of Release: Heater Treater	Date & Hour of Occurrence: 1/22/14	Date & Hour of Discovery: 1/22/14
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mark Martino	
By Whom? Mark Bishop	Date and Hour: 1/22/14	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse:	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
During the night, the man-way cover gasket failed and 220 barrels of crude and 50 barrels of produced water were released from the heater treater. The majority of the spill was contained inside the lined containment. There was some pooling on the pad as well as some overspray on the pad. There was also some overspray in the pasture area.

Describe Area Affected and Cleanup Action Taken.*
The crude and produced water were picked up from within the containment, and the overspray area on the pad was back-dragged. The pooling area on the pad will be assessed, as well as the overspray area in the pasture. A work plan with the analytical will be submitted for approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Johnny Titsworth	Approved by Environmental Specialist:	
Title: Environmental Compliance Coordinator	Approval Date: 8-4-2014	Expiration Date: _____
E-mail Address: jtitsworth@cimarex.com	Conditions of Approval: <i>Site Samples required.</i>	Attached <input type="checkbox"/> IRP-3209
Date: 1/23/14 Phone: (432)-250-2059		

* Attach Additional Sheets If Necessary

Delimitate & remediate area as per NMOCD guides. Submit form C-141
Ogrod 215099
N701421 627977
P701421 628225
AUG 04 2014