

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: ConocoPhillips	Contact: Spencer Cluff
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-3143
Facility Name: EVGSAU 3127-398	Facility Type: Flow Line
Surface Owner: NMOCD	Mineral Owner NMOCD API No. 3002534835

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	31	17S	35E	1415	South	2140	East	LEA

Latitude **32.7881322662248** Longitude - **103.495437112899**

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 8.26 BBLs	Volume Recovered: 0 BBLs
Source of Release: 2" fiber glass injection line	Date and Hour of Occurrence 08/12/14 2:00 pm	Date and Hour of Discovery 08/13/2014 7:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomas Oberding	
By Whom? Spencer Cluff	Date and Hour: 08/13/2014 2:05 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

HOBBS OCD

If a Watercourse was Impacted, Describe Fully.*

AUG 13 2014

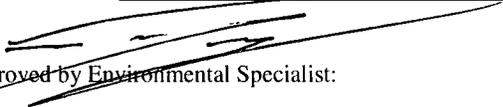
Describe Cause of Problem and Remedial Action Taken.*

On Tuesday, Aug. 12, 2014 at 1400 hrs. MST, a discharge of 8.26 BPW occurred at **EVGSAU 3127-398**. While checking wells, MSO discovered a 2" fiberglass injection line had ruptured. MSO shut in the line and submitted a work order to repair the line. The spill area is 129 ft. X 69 ft. X 1 inch deep, resulting in 8.26 BPW, all in pasture, with non-recovered. The spill area will be remediated according to NMOCD guidelines.

Describe Area Affected and Cleanup Action Taken.*

MSO shut in the line and submitted a work order to repair the line. The spill area is 129 ft. X 69 ft. X 1 inch deep, resulting in 8.26 BPW, all in pasture, with non-recovered. The spill area will be remediated according to NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Spencer A. Cluff</i>	OIL CONSERVATION DIVISION	
Printed Name: Spencer Cluff	 Approved by Environmental Specialist:	
Title: HSE Lead	Approval Date: 8-13-14	Expiration Date: 10-15-14
E-mail Address: spencer.a.cluff@conocophillips.com	Conditions of Approval: <i>Site Samples upon Release & include area as per NMOCD guides. Submit Final C-141 by 10-15-14</i>	Attached <input type="checkbox"/> IRP-3235 <i>ogrid 217817 N70 1422 5573 50 P70 1422 557501</i>
Date: 08/13/2014	Phone: 575-391-3143	

* Attach Additional Sheets If Necessary

AUG 14 2014