

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 14497A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2
AUG 13 2014

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Diamond 31 Fed Com 2H (CTB)

2. Name of Operator
EOG Resources

RECEIVED

9. API Well No.
30-025-40484

3a. Address
5509 Champions Drive
Midland, TX 79703

3b. Phone No. (include area code)
432-686-3662

10. Field and Pool or Exploratory Area
Red Hills; BS Upper Shale

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50 FNL & 403 FWL, NWNW, Sec 31, T24S, R34E

11. County or Parish, State
Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA.

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Approximately 60 bbls of produced water was released from equipment malfunction (poly line spit) located off location. Approximately 50 bbls or released fluids were recovered. EOG propose to delineate the impacted area, vertically and horizontally by collecting soil samples and having them analyzed for TPH, BTEX, and Chlorides. The impacted area will be excavated, stockpiled on poly-plastic, and transported to Sundance disposal facility. Clean material will be backfilled within the excavated area to normal grade.

Accepted for Report Only
NMOC D

Subject to like approval from NMOC D.

14. I hereby certify that the foregoing is true and correct. (Name/Printed/Typed)

Ryan Kainer

Title Sr. Safety & Environmental Rep

Signature

Date 06/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title SPET

Date 8-3-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

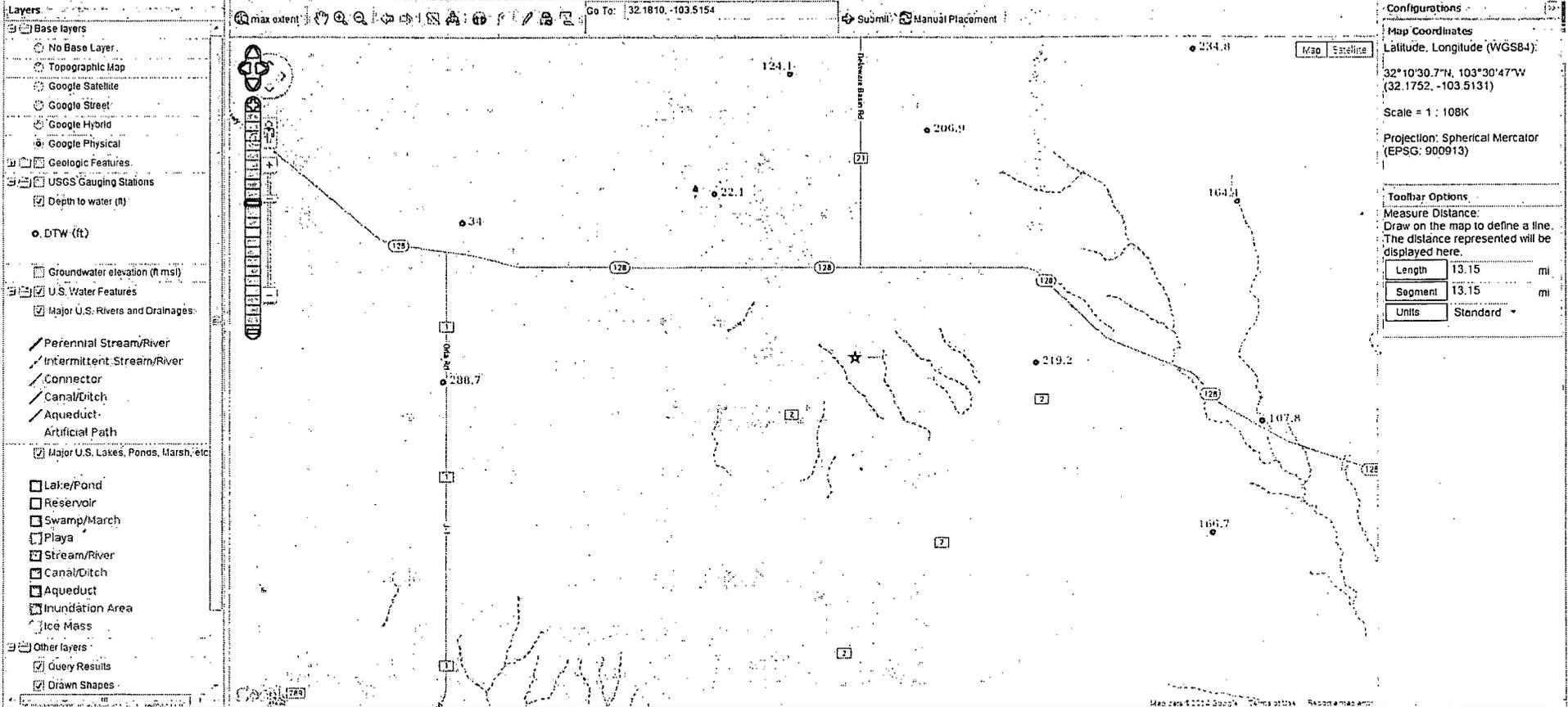
(Instructions on page 2)

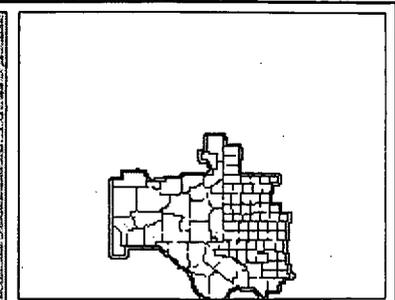
AUG 14 2014

Depth to Groundwater

PETROLEUM RECOVERY RESEARCH CENTER: a division of New Mexico Tech

[Back to PRC's Web Mapping Portal Home Page](#)





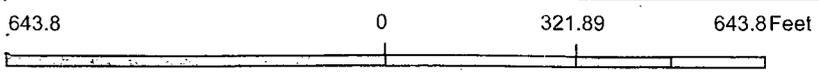
- Legend**
- EOG Well top
 - EOG Well bottom
 - EOG Well path
 - Title Opinions
 - Unit & Pooling Agreement
- Land Calendar Legend**
- ▨ EXPIRATION
 - ▩ OBLIGATION
 - ▧ PAYMENT
- EOG_Google_Imagery

Lat: 32.1810
Lon: -103.5154



eoresources
MIDLAND DIVISION

Diamond 31 Fed #2 CTB
Poly Line Spill



1: 3,863
Projection: WGS_1984_Web_Mercator_Auxiliary_Sphere

This map is a user generated static output from an Internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable.
THIS MAP IS NOT TO BE USED FOR NAVIGATION

Date: 6/4/2014

Author: