

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD** State of New Mexico  
Energy Minerals and Natural Resources  
**AUG 20 2014** Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company CHEVRON U.S.A Inc.	Contact: Josie DeLeon
Address 56 Texas Camp Road, Lovington, NM 88260	Telephone No. Office: 575-396-4414 ext 222 Cellular: 432-425-1528
Facility Name Vacuum Glorietta West Unit #85	Facility Type Production Well
Surface Owner State of New Mexico	Mineral Owner State of New Mexico
API No. 3002520236	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	6	18.0S	35.0E					Lea

Latitude 32.787698° Longitude -103.514739°

**NATURE OF RELEASE**

Type of Release Produced Water Spill; oil	Volume of Release 0.12 BO and 123.6 BW	Volume Recovered 60 BW
Source of Release Flowline leak due to integrity of line	Date and Hour of Occurrence 08/29/12 03:00	Date and Hour of Discovery 08/29/12 9:30
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mr. Leking via voicemail	
By Whom? Nick Moschetti	Date and Hour 08/29/12 10:45	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
NA

Describe Cause of Problem and Remedial Action Taken.\*  
Flowline leak occurred while rig was flowing back well throughout the night into the header to relieve pressure. VGSAU 85 is a submersible production well that is currently down and has been down since early June. There is a rig currently rigged up on the well and when the well pressures up at night they release the pressure down the line to relieve pressure on the well. Our belief is that the release was due to either carbonic acid eating thru the line or CO2 breakthrough on the line causing the internal corrosion.

Describe Area Affected and Cleanup Action Taken.\*  
On discovery vacuum truck contacted and vacuumed up the standing fluids which were sent to disposal. 60bbls of produced water was recovered. Next steps are for the visually contaminated soil to be excavated up to 2 feet and sent off for disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: David Pagano	Approved by Environmental Specialist:	
Title: Health & Environmental Specialist	Approval Date: 9-20-14	Expiration Date: 10-22-14
E-mail Address: dpgn@chevron.com	Conditions of Approval: <i>see sample report submit final C-141 10-22-14</i>	Attached <input type="checkbox"/> IRP-3266 <i>08/29/12 9:30</i>
Date: 09/04/12 Phone: 505-787-9816		<i>n701423 256491</i> <i>p701423 256636</i>

\* Attach Additional Sheets If Necessary

**AUG 21 2014**