

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

SEP 09 2014 State of New Mexico
Energy Minerals and Natural Resources

RECEIVED Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

SEP 08 2014

RECEIVED

Form C-141
Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company EOG Resources	Contact Reggie Phillips
Address 5509 Champions Drive Midland, TX 79706	Telephone No. (432) 686-3747
Facility Name Red Hills North Unit 606	Facility Type Water Injection Facility - Tank Battery

Surface Owner Bureau of Land Management	Mineral Owner Bureau of Land Management	API No. 30-025-35901
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	6	25S	34E	530	South	1650	East	Lea

Latitude 32.153312 Longitude -103.505175

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 200 barrels (bbls)	Volume Recovered 150 bbls
Source of Release Over flow of tank	Date and Hour of Occurrence 8/16/2014, hour unknown	Date and Hour of Discovery 8/17/2014 at 0900
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The tank overflow shut off failed and the tank proceeded to overflow. The faulty overflow shut off is in the process of being repaired as of 9/8/2014.

Describe Area Affected and Cleanup Action Taken.*

Produced water that was released remained within secondary containment and did not leave the site. A vacuum truck was used to recover 150 bbls of fluid from within the secondary containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *Zane Kurtz*

Approved by Environmental Specialist:

Printed Name: Zane Kurtz

Title: Sr. Safety and Environmental Rep., EOG Resources

Approval Date: 9-9-14

Expiration Date: 11-9-14

E-mail Address: Zane.Kurtz@eogresources.com

Conditions of Approval:

Attached

Date: 09/09/2014

Phone: 432-425-2023

*Site Supervisor
Delimit & conduct area
as per NMOCD guides.
Submit final C-141 by 11-9-14*

IRP 3314

09/11/14 7377

77014 25244080

PT014 25244181

* Attach Additional Sheets If Necessary

SEP 09 2014