

HOBBS OGD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
30 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company EOG Resources	Contact Reggie Phillips
Address 5509 Champions Drive Midland, TX 79706	Telephone No. (432) 686-3747
Facility Name Vaca Ridge 30 Federal Com 30	Facility Type Salt water disposal

Surface Owner Bureau of Land Management	Mineral Owner Bureau of Land Management	API No. 30-025-28873
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	30	24S	34E	1980	South	1980	West	Lea

Latitude 32.186336 Longitude -103.510983

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 10 barrels (bbls)	Volume Recovered 6 bbls
Source of Release Over flow of tank	Date and Hour of Occurrence 8/31/14, hour unknown	Date and Hour of Discovery 8/31/2014 at 1445
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A water leg was found to be plugged causing the flow of produced water to back up and overflow. The plugged water leg is in the process of being repaired as of 9/8/2014.

Describe Area Affected and Cleanup Action Taken.*
Produced water that was released remained within secondary containment and did not leave the site. A vacuum truck was used to recover approximately 6 of the 10 bbls of fluid released from within the secondary containment. Future assessment of soil impacts will be completed. Soil samples will be collected to delineate both the vertical and horizontal extent of the impact.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Zane Kurtz</i>	OIL CONSERVATION DIVISION	
Printed Name: Zane Kurtz	_____ Approved by Environmental Specialist:	
Title: Sr. Safety and Environmental Rep., EOG Resources	Approval Date: 9-9-14	Expiration Date: 11-9-14
E-mail Address: Zane_Kurtz@eogresources.com	Conditions of Approval: <i>Site Samples required, Delinquent & incomplete over a year NMOCD funds. Submit final C-141 by 11-9-14</i>	Attached <input type="checkbox"/> <i>IRP-3315</i>
Date: 09/09/2014 Phone: 432-425-2023		

* Attach Additional Sheets If Necessary

SEP 09 2014

*ogrid 7377
n7004 25 24 4502
p7019 25 24 4629*