

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

SEP 11 2014

RECEIVED

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Legacy Reserves Operating, LP	Contact Freddie Gibbs
Address 303 W. Wall St. Suite 1800	Telephone No. (432) 689-5200
Facility Name Drickey Queen Sand Unit #808	Facility Type Well

Surface Owner BLM	Mineral Owner	Lease No. 30-005-00981
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LOCATION OF RELEASE

Unit Letter A	Section 4	Township 14S	Range 31E	Feet from the 665	North/South Line North	Feet from the 660	East/West Line East	County Chavez
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Flow line	Volume of Release 75 bbls	Volume Recovered 0 bbls
Source of Release Oil and Water	Date and Hour of Occurrence 9/5/14	Date and Hour of Discovery 9/5/14 10:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD - Lara, BLM - Jim Amos	
By Whom?	Date and Hour 9/5/14 4:30pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A flow line failure occurred 250' south of the well pad. Legacy immediately repaired the flow line.

Describe Area Affected and Cleanup Action Taken.*

Approximately 75 barrels of fluid were released from the flow line with no fluids recovered. The fluids from the release migrated into a narrow washout approximately 1,000'. The impacted area will be sampled to assess and delineate the spill area. Once assessed, a remediation work plan will be presented to the NMOCD/BLM for approval prior to any significant work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *Freddie Gibbs*

Printed Name: **Freddie Gibbs**

Title: **Production Superintendent**

E-mail Address: **fgibbs@legacyp.com**

Date: **9/8/2014** Phone: **(432) 221-6369**

Approved by District Supervisor:

Enriceta Specialist

Approval Date: **9-11-14**

Expiration Date: **11-11-14**

Conditions of Approval:

Site sample report

Attached

IRP-3317

* Attach Additional Sheets If Necessary

*Delimit & recheck area
as per NMOCD guides
submit form C-141 by
11-11-14*

*ogrid: 240974
n7014 25227009
p7014 25227212*

SEP-12 2014