

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Linn Energy	Contact Brian Wall
Address 2130 W. Bender Blvd., Hobbs, NM 88240	Telephone No. (806) 367-0645
Facility Name J.L. Keel A #28	Facility Type Flow Line Release
Surface Owner BLM	Mineral Owner
API No. 3001528231	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	7	17S	31E	2196	FSL	2028	FEL	EDDY

Latitude 32°50'52.24"N Longitude 103°54'26.222"W

NATURE OF RELEASE

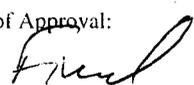
Type of Release Produced water/Oil	Volume of Release Unknown	Volume Recovered None
Source of Release Break in flow line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 6/27/11
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* While BLM was inspecting another site in the area, BLM discovered a flow line release to the J.L. Keel A #28 injection well. A total of 6762 sq ft of pasture land was affected by the release.

Describe Area Affected and Cleanup Action Taken.* RECS personnel were on site beginning on October 25th, 2013 to assess the site. The release was sampled at the surface and at depth at six points throughout the release area. The samples were field tested for chlorides and hydrocarbons and representative samples were taken to a commercial laboratory for analysis. The release on the east side of the road was located over a former pit area. On November 1st, 2013, RECS met with BLM at the site. BLM recommended that the release on the east side of the lease road and the pit area be capped with 6 inches of caliche and then 2 ft of clean, imported topsoil. The site would then be seeded with a blend of native vegetation. The area to the west side of the lease road did not need to be addressed since sampling indicates no ecological detriment occurred to the area. A Corrective Action Plan (CAP) detailing these actions was submitted to NMOCD and BLM on November 14th, 2013. BLM approved the CAP on November 15th, 2013 and NMOCD approved the CAP on February 13th, 2014. CAP activities began at the site on February 18th, 2014. A total of 180 yards of caliche was imported to the site and used to top-cap the east release area and pit. The caliche was watered and roller packed to provide a compact surface. A total of 694 yards of clean topsoil was imported to the site to backfill over the caliche to a depth of 2 ft. A sample of the imported soil was taken to a commercial laboratory for analysis and returned a chloride result of non-detect. On March 10th, 2014, soil amendments were added to the site and the site was seeded with BLM mix #2 and #4.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Fred B Wall	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by Environmental Specialist: 	
Title: Construction Foreman II	Approval Date: 7/31/14	Expiration Date: NA
E-mail Address: Bwall@linenergy.com	Conditions of Approval: 	Attached <input type="checkbox"/>
Date: 4/21/14	Phone: (806) 367-0645	

* Attach Additional Sheets If Necessary

2RP-2028