

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OCD

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 16 2014
Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: EHSAU Battery (closest well #510)	Facility Type: Battery
Surface Owner: State	Mineral Owner:
API No.: 30-025-34787	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	30	18S	39E	1650	South	330	East	Lea

Latitude: 32.715671543176 Longitude: -103.077115047575

NATURE OF RELEASE

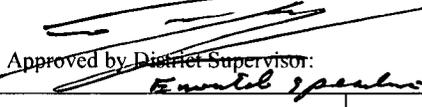
Type of Release: Oil / Produced Water	Volume of Release: 100 bbls / 900 bbls	Volume Recovered: 90 bbls / 810 bbls
Source of Release: Pump	Date and Hour of Occurrence: 12/08/2013	Date and Hour of Discovery: 12/08/2013 0900
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffry Leking NM OCD / Mike Burton- BLM	
By Whom? Brian Wall	Date and Hour 12/09/2013 1104	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: Head switches on water tanks froze over and were not reading accurately. One controlled the pump and the other the alarm. The pump control did not tell the pump to run and the alarm control did not send out a high tank alarm. Upon arriving to location I worked with the switches and was able to get pump running again stopping the overflow of the tanks. The firewall gave way and spill was not contained.

Describe Area Affected and Cleanup Action Taken.*: Other than inside the containment area approximately 100 BBL of fluid escaped on the south side of location. This area is approximately 50 ft. by 300 ft. of sandy ground and vegetation. Vacuum trucks were called in and picked up all puddled fluid totaling 900 BBL of fluid that was taken to disposal. estimate 100 BBL lost to absorption.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor: 	
Title: Construction Foreman II	Approval Date: 9-16-14	Expiration Date: 11-16-19
E-mail Address: bwall@linenergy.com	Conditions of Approval: Site Supplies request	Attached <input type="checkbox"/>
Date: 12/09/2013 Phone: 806-367-0645	IRP-3324	

SEP 16 2014

Delante & resident man upon
NMOCD guide. Submit final
C-141 by 11-16-14

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P701425 937180

* Attach Additional Sheets If Necessary

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