



ADMINISTRATIVE ORDER DHC-1317

Texaco Exploration & Production, Inc.
P.O. Box 730
Hobbs, New Mexico 88241-0730

Attention: Mr. Monte C. Duncan

*New Mexico 'O' State NCT-1 Well No.37
Unit I, Section 36, Township 17 South, Range 34 East, NMPM,
Lea County, New Mexico.
Vacuum Blinebry (61850) and
Vacuum Drinkard (62110) Pools*

Dear Mr. Duncan:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil - 142 B/D	Gas - 284 Mcf/D	Water - 284 B/D
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Allocation of production from the well shall be on the following basis:

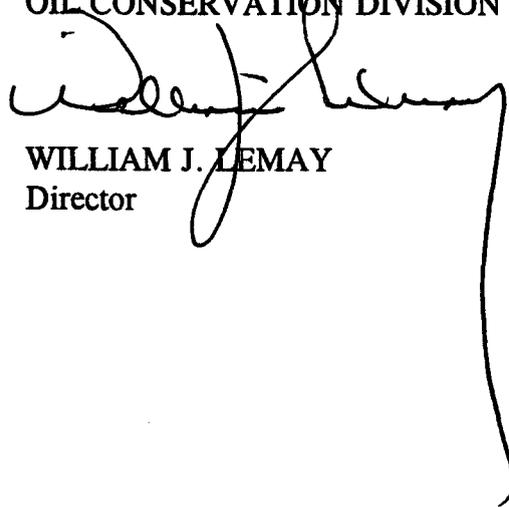
Vacuum Blinebry Pool	Oil 45%	Gas 12%
Vacuum Drinkard Pool	Oil 55%	Gas 88%

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 9th day of August, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

SEAL

WJL/BES

cc: Oil Conservation Division - Hobbs
State Land Office - Oil & Gas Division