PDSM1426725221

	Order Number	API Number	Operator			County	
	DHC HOB-530	30- 025-41942	QUANTUM RES.MG	MT. LLC	LEA	A / STATE	
	Order Date	Well Name		Number		Location	
	09/24/2014	ENCORE M STATE	•	014-	N 20	22S 37E	1
				Oil %	UL Sec Gas %	T (+Dir) R(±Diri) Wtr %	
Pool 1	06660	BLINEBRY OIL & GA	S <oil></oil>	50%	50%	50%	
Pool 2	·19190	DRINKARD		ι 50%	50%	50%	
Pool 3							
Pool 4	unionamananani (mananananananananananananananananananan						
	Comments:	Posted Rooms	9/24/2014	Sn.			

POSTED BY & WHE	n dr	9/24	/2014			
ORDER NUMBER	API NUMBER	OPERA	TOR		cou	NTY/LEASE
DHC-HOB-530	30-025-41942	QUAN	TUM RES.MGM1	r. LLC	LEA /	STATE
ORDER DATE	WELL NAME		WELL #	UL SEC	T(+Dir)	R(+Dir)
09/22/2014	ENCORE M STATE		014	<u>N</u> <u>20</u>	<u>22S</u>	<u>37E</u>
			OIL %	GAS%	WTR	%
POOL 1_6660_	BLINEBRY OIL & GAS <oil></oil>		50%	<u>50%</u>	<u>50%</u>	
POOL 2 <u>19190</u>	DRINKARD		50%	50%	<u>50%</u>	
POOL 3						
POOL 4		_				
DOWNHOLE COMM	MINGLE CALCULATIONS:					
SECTION I				ALLOWABL	E AMOUN	TS
POOL 1 BLINEBR	Y OIL & GAS (OIL)	·		107	428_	MCF
POOL 2 <u>DRINKA</u>	RD			142	<u>852</u>	MCF
POOL 3						MCF
POOL 4						MCF
			POOL TOTALS	_249	<u>1280</u>	MCF
<u>SECTION II:</u>			<u> </u>		<u>GAS</u>	
	RY OIL & GAS <oil></oil>				50%	
POOL2 DRINKA	<u>ARD</u>		50% X	249 = 124.5	50%	
POOL 3						
POOL 4						
SECTION III: OIL_50	0% -/- 142 =284		GAS			
SECTION IV: 50	% X 284 = 1 <u>42</u>					
_						

Office	opriate District		f New Mex			Form C-103
<u>District</u> J - (575) 393-616 1625 N. French Dr., Hob		Energy, Mineral	is and Natur	al Resources	WELL API NO.	Revised August 1, 2011
District II - (575) 748-12 811 S. First St., Artesia, 1		OIL CONSER	RVATION	DIVISION)-025-41942
District III - (505) 334-6 1000 Rio Brazos Rd., Az	178		th St. Franc		5. Indicate Type of STATE	Lease FEE
District IV - (505) 476-3 1220 S. St. Francis Dr., S	460	Santa 1	Fe, NM 87:	505	6. State Oil & Gas I	
87505						
(DO NOT USE THIS FO	RM FOR PROPOS	CES AND REPORTS (ALS TO DRILL OR TO DE ATION FOR PERMIT" (FO	EPEN OR PLU	G BACK TO A R SUCH	7. Lease Name or U Encore M State	nit Agreement Name
PROPOSALS.) 1. Type of Well: O	il Well 🛚	Gas Well 🔲 Other			8. Well Number	014
2. Name of Operato Quantum Resou	r:				9. OGRID Number 243874	
3. Address of Opera	ator				10. Pool name or W	
	St., Suite #240	0, Houston, TX 7701	10		Blinebry Oil & Gas (Oil)	& Drinkard
4. Well Location Unit Letter	N	579 feet from th	e South	line and	2042 feet from t	he West line
Section	20	Township				County Lea
Table Silver		11. Elevation (Show	whether DR,)	
		337	7' GR			
	12. Check A	ppropriate Box to	Indicate Na	ture of Notice,	Report or Other D	ata
NO ⁻	TICE OF IN	TENTION TO:	1	SUB	SEQUENT REPO	ORT OF:
PERFORM REMED		PLUG AND ABANDO	= 1	REMEDIAL WOR	K 🗆 A	LTERING CASING 🔲
TEMPORARILY ABA		CHANGE PLANS MULTIPLE COMPL		COMMENCE DRI		AND A
DOWNHOLE COM	_	MOETI EE COME		CAGING/CLNIEN	1,100	
OTHER:				OTHER:		
				ertinent details, and	d give nertinent dates	including antimated data
of starting ar	ny proposed wo	eted operations. (Clear rk). SEE RULE 19.15 completion.	.7.14 NMAC	For Multiple Cor	npletions: Attach wel	lbore diagram of
of starting ar proposed con	ny proposed wor mpletion or reco	rk). SEE RULE 19.15. ompletion.	.7.14 NMAC	For Multiple Con	npletions: Attach wel	lbore diagram of
of starting ar proposed con	ny proposed wormpletion or reconstruction or reconstruction or reconstruction or reconstruction of the properties of the	rk). SEE RULE 19.15.	.7.14 NMAC	For Multiple Con	npletions: Attach wel	lbore diagram of
of starting ar proposed cor Quantum Res Rule 303C(4	ny proposed wormpletion or reconstruction or reconstruction or reconstruction or reconstruction of the properties of the	rk). SEE RULE 19.15. ompletion. gement, LLC reques	.7.14 NMAC	For Multiple Con	npletions: Attach wel	lbore diagram of
of starting ar proposed cor Quantum Re Rule 303C(4 (i) Ref. Division (ii) Blinebry C	ny proposed wor mpletion or reco sources Mana ()(b). on Order No. F Oil & Gas (Oil)	rk). SEE RULE 19.15. ompletion. gement, LLC reques R-11363 (#6660) & Drinkard (.7.14 NMAC. ts authority t	. For Multiple Cor	npletions: Attach wel	lbore diagram of
of starting ar proposed con Quantum Res Rule 303C(4 (i) Ref. Division (ii) Blinebry C (iii) Blinebry F	ny proposed won mpletion or reco sources Mana ()(b). on Order No. F Dil & Gas (Oil) Perfs: 5511-59	rk). SEE RULE 19.15. pmpletion. gement, LLC reques R-11363 (#6660) & Drinkard (55', Drinkard Perfs: 6	.7.14 NMAC. ts authority t #19190) 5291'-6646',	. For Multiple Cor	npletions: Attach wel	14698610CD
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SEP 2 2 2014

Sisterict. I 1825 M. Prench Dr., Hobbe Mr 88240 Sisterict. II 1801 W. Ground Avenue, Artenia, Mr 68210 Sisterict. III 1800 Me Brance Rd., Antec, Mr 67410 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Senta Re. NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

00 Bio Brazos strict.IV	Ri., Antec,	HM 87410				e, NM 87505	<i>D</i> 1.		Fee Lease - 3 Cop
20 S. St. Fred	pole Dr., Ser	sta Pa, RM		IOCA	TION AND A	CPPACE D	いっぱん かんしん		AMENDED REPO
	API Bumb	ET .	W13110	ž p.	onl Cade	CREAGE D.		Pool Hama	
Pruper	ty Code		L	6660	1 Prope	rty Earne	Blinebry C	il and Gas (Oil)	Pell Rumber
307932 Enc				Encore I		·			14
2438		Q	ıantum R	esource	s Management	ator Name ,_LLC			**************************************
					¹⁰ Surface	Location			
or lot no.	Section.	Tourship	Bange	let Ma	Fost from the	North/South Hos	Feet from th	East/Cost line	County
<u> </u>	20	22 5	37 E	<u> </u>	579	South	2042	West	Lea
	T				ole Location I				
i or let po	Scotian.	Township	Bange	Lot Mn	Fest from the	North/South line	Foot from th	o Best/West Mac	County
edicated Acre	a Water o	- h-600	^M Consolidation	Code S	Order Bo.		<u> </u>		
			Annathing		on that place				
M State	Lease				· · · · · · · · · · · · · · · · · · ·			Yolanda Perez Patrind Birms Regulatory Mana yperez@gracq.cc	.oger
M STATE 14 Dev. 3377' NAD 83 NM = 500843 = 895257 NAD 83 at. = 32' at. = 32' .ong.=-103	East 22' 18.03		To Leose Line 2061'	State Lea	72	•	~ ~ ~ 	18SURVEYOR C I having cartify that the one was plotted from fluid notes no or under my expension and correct to the best of m	Il headlen above on this pla of actual surveys made by , and that the same is true y belief.
	11 13.2	*	15	1	74	- 1	11.	06-02-2014 Data at Barrer	THELL STANDER

4.B	Miles _SV	of _	Eunice	. New Mexico.	File No.	A-9185
	. MILLEO M.B.	~		. TICK WICKTOO!	x 220 110.	

SEP 2 2 2014

District_I

1625 K. French Dr., Hobbs NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Azteo, NM 87410

District_IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AT
Kame
⁵ Well Number
14
g Elevation
3377'
ast/West line County
West Lea
ast/West line County
_

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

	DIMUM	ONII HAS DEEN AI	TROVED DI IIIE DI	1M1OI1
			16	17OPERATOR CERTIFICATION
Ş. Ş.	1			I hereby certify that the information contained herein is
(3 ²)	1			true and complete to the best of my knowledge and
	1			belief.
BHL 7	1			Molanda P
	Į.			Busture
M State Lease /	1			<i>1</i>
				Yolanda Perez
				Printed Name
	İ			Regulatory Manager
Ī				yperez@gracq.com
				Title and B-mail Address
				00/40/44
1				06/19/14
				1000
M STATE 14	77777777	111111111	177777777	18SURVEYOR CERTIFICATION
Elev. 3377'	12 M State	_		/ heroby certify that the well location shown on this plat
NAD 83 NM East N= 500843	k •	72	٦ .	was picted from field notes of actual surveys made by
E= 895257	5			me or under my supervision, and that the same is true
NAD 83	r ·			and correct to the best of my belief.
Lat. = 32° 22′ 18.03″	Lease 2061			, , ,
Long.=-103' 11' 13.20"		• ₇₄		06-02-2014 STALL
	Line	/*		Date of Survey Signature and Seal of Professional Standard (Control of Survey)
77777777	X \ -		7	Date of Survey Signature and Seal of Profittings Sturmer CO
75	166		1	/z/×/ ~/ «/
	2 6 5.		4	$\left(\frac{RG}{GG}\right)\left(\frac{10324}{10324}\right)$
	10 10 15 A7	70	18	(F) (10324) (S) (S) (S) (S) (S) (S) (S) (S) (S) (S
2042' -	14	To Lease Line	~	1 moral is a surgertal
a	- 579	TO LEGGE LINE)	Profession
5 37	79* -		7	10324 75S 10NAC
	<u> </u>	<u></u>	/	Cortificate Number

4.8	Miles	_SW_	of.	Eunice	New	Mexico.	File	No.	A-9185