

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Linn Energy	Contact Brian Wall
Address 2130 W. Bender Blvd., Hobbs, NM 88240	Telephone No. (806) 367-0645
Facility Name VL Foster #11	Facility Type Oil Producer

Surface Owner BLM	Mineral Owner	API No. 3001529648	NMOCD Case # 2RP-1866
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	17	17S	31E	1600	FNL	1050	FEL	Eddy

Latitude 32.83739666 Longitude -103.88681233

NATURE OF RELEASE

Type of Release Oil/Produced Water	Volume of Release 0.5 bbls/0.5bbls	Volume Recovered 0/0
Source of Release Stuffing box	Date and Hour of Occurrence 8/15/13 10:00 am	Date and Hour of Discovery 8/15/13 10:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton	
By Whom? Brian Wall	Date and Hour 8/15/13 3:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The stuffing box leaded due to the time getting stuck in the 'on' position and pumping off. Approximately 1 bbl on the ground on the lease pad near the well head combined water and oil. The timer was replaced and returned to normal operation.

Describe Area Affected and Cleanup Action Taken.* A total of 623 sq ft of lease pad was affected. On August 16th, 2013, BLM gave permission to begin work at the site. Two points were taken from the release area at the surface and at depth and field tested for chlorides and hydrocarbons. The samples were then taken to a commercial laboratory for analysis. Based on the lab data, the release was scraped to a depth of 1 ft bgs and a 5 point composite was taken from the base of the excavation and sent to a commercial laboratory. The 5 point composite returned a laboratory chloride result of 224 mg/kg a DRO reading of 19.5 mg/kg and a GRO and BTEX readings of non-detect. On August 28th, 2013, BLM approved the site to be backfilled. The site was backfilled with clean, imported caliche.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Fred B Wall</i>	Approved by Environmental Specialist: <i>[Signature]</i>	
Printed Name: Brian Wall	Approval Date: <i>9/8/14</i>	Expiration Date: <i>NA</i>
Title: Construction Foreman II	Conditions of Approval: <i>Final</i>	
E-mail Address: Bwall@linenergy.com	Attached <input type="checkbox"/>	
Date: _____ Phone: (806) 367-0645		

* Attach Additional Sheets If Necessary

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