

DATE IN 10/06/2014	SUSPENSE	ENGINEER MAM	LOGGED IN 10/07/2014	TYPE PLC	API NO MAM142805813
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



9AS
only

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] - PLC-404-A
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] - X TO ENERGY
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] 256 965

[1.] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A.] Location - Spacing Unit - Simultaneous Dedication
- NSL NSP DD SD

Check One Only for [B] or [C]

- [B.] Commingling-Storage-Measurement
- DHC CTB PLC PC OLS OLM
- [C.] Injection -Disposal -Pressure Increase- Enhanced Oil Recovery
- WFX PMX SWD IPI EOR PPR

Well
- Beck Federal
GAS com A
30-045-25614
- Beck Federal 12
30-045-31679
Pool
- Basin Dakota
71599
- Basin Fruitland
Coal
71629

[2.] NOTIFICATION REQUIRED TO: -Check Those Which Apply, or Dose Not Apply

- [A.] Working, Royalty or Overriding Royalty Interest Owners
- [B.] Offset Operators, Leaseholders or Surface Owner
- [C.] Application is One Which Requires Published Legal Notice
- [D.] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E.] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F.] Waivers are Attached

[3.] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4.] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kristen D. Babcock	<i>Kristen D. Babcock</i>	Regulatory Analyst	9/29/2014
Print or Type Name	Signature	Title	Date

Kristen_Lynch@xtoenergy.com



RECEIVED OGD

2014 OCT -6 P 1:00

382 CR 3100 Aztec, NM 87410
(505)333-3100 FAX: (505)333-3280

September 29, 2014

Mr. Michael McMilan
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Mr. Jim Lovato
Bureau of Land Management
1235 LaPlata Hwy
Farmington, NM 87401

Subject: Amendment to PLC-404 Surface Commingle
Bell Federal 12 #02 & Bell Federal Gas Com A #1E
Sec 12, T30N, R13W
San Juan County, NM

Dear Mr. McMilan & Mr. Jim Lovato:

XTO Energy Inc. requests permission for surface commingling of natural gas produced from the following wells: Bell Federal 12 #02 & Bell Federal Gas Com A #1E. These wells are located in Section 12-Township 30N-Range 13W UL E, in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus decreasing emissions, lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

The *Bell Federal Gas Com A #1E* will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). Another allocation meter will be set downstream of the Bell Federal 12 #02 CDP. Production volumes for the *Bell Federal 12 #02* will be calculated by subtracting the CDP volume from the *Bell Federal Gas Com A #1E* volume. Produced liquids will not be surface commingled. Ownership for these two wells is diverse; therefore all interest owners have been notified via certified mail, return receipt, on September 29, 2014.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Kristen D. Babcock
Regulatory Analyst

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other AMENDED		5. Lease Serial No. NMNM000546
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE FOOTAGES BELOW - SWNW SEC.12 (E) - T30N-R13W N.M.P.M.		8. Well Name and No. MULTIPLE SEE BELOW
		9. API Well No. MULTIPLE SEE BELOW
		10. Field and Pool, or Exploratory Area BASIN DAKOTA BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repa.	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SURFACE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>APPLICATION</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

BELL FEDERAL 12 #2 (FC) - API: 30-045-31679 - FOOTAGES: 1615' FNL & 900' FWL CA#: NMNM104938

BELL FEDERAL GAS CCM A #1E (DK) - API: 30-045-25614 - FOOTAGES: 1620' FNL & 930' FWL - CA#: NMNM073826

XTO Energy Inc proposes to surface commingle the above per the attached documents.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. BABCOCK	Title REGULATORY ANALYST
Signature <i>Kristen D. Babcock</i>	Date 9/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave. Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy, Inc.
OPERATOR ADDRESS: 382 CR 3100, Aztec, NM 87410

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-192-A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Basin Dakota (71599)				
Basin Fruitland Coal (71629)				

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kristen D. Babcock TITLE: REGULATORY ANALYST DATE: 9/29/14

TYPE OR PRINT NAME KRISTEN D. BABCOCK TELEPHONE NO.: 505-333-3206

E-MAIL ADDRESS: kristen_babcock@xtoenergy.com



OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

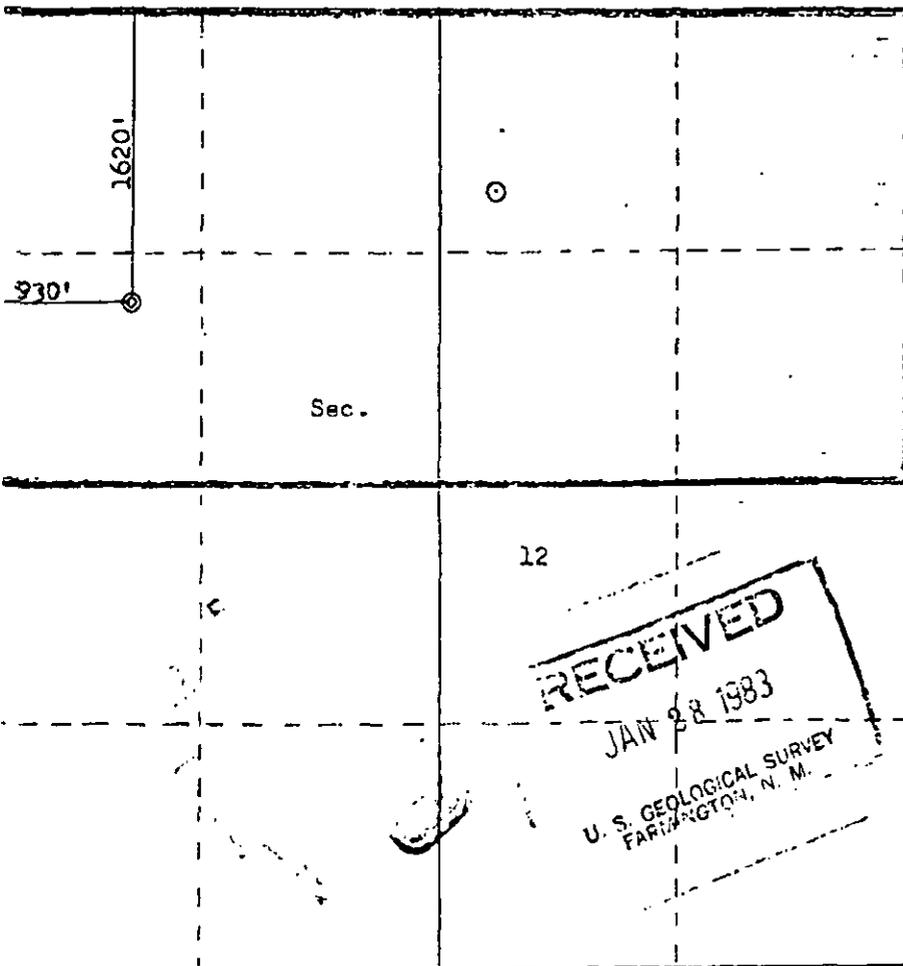
Operator AMOCO PRODUCTION COMPANY		Lease BELL FEDERAL GAS COM "A"			Well No. 1E
Section 12	Township 30N	Range 13W	County San Juan		
Actual Footage Location of Well:					
620	feet from the North	line and 930	feet from the West	line	
Ground Level Elev: 782	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: N 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>D. H. Shoemaker</i>	
Name D. H. SHOEMAKER	
Position DISTRICT ENGINEER	
Company AMOCO PRODUCTION COMPANY	
Date JANUARY 11, 1983	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed December 20, 1982	
Registered Professional Engineer and Land Surveyor <i>Fred B. Kerr Jr.</i> Fred B. Kerr Jr.	
Certificate No. 3950	

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer 00, Artesia, N.M. 88211-0710

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2060, Santa Fe, NM 87504-2060

State of New Mexico
Energy, Minerals & Natural Resources Department.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-045-31679		Pool Code 71629	Pool Name Basin Frontland Coal
Property Code 27787	Property Name BELL FEDERAL 12		Well Number 2
GRID No. 1167067	Operator Name XTO ENERGY INC.		Elevation 5787

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	30-N	13-W		1615	NORTH	900	WEST	SAN JUAN

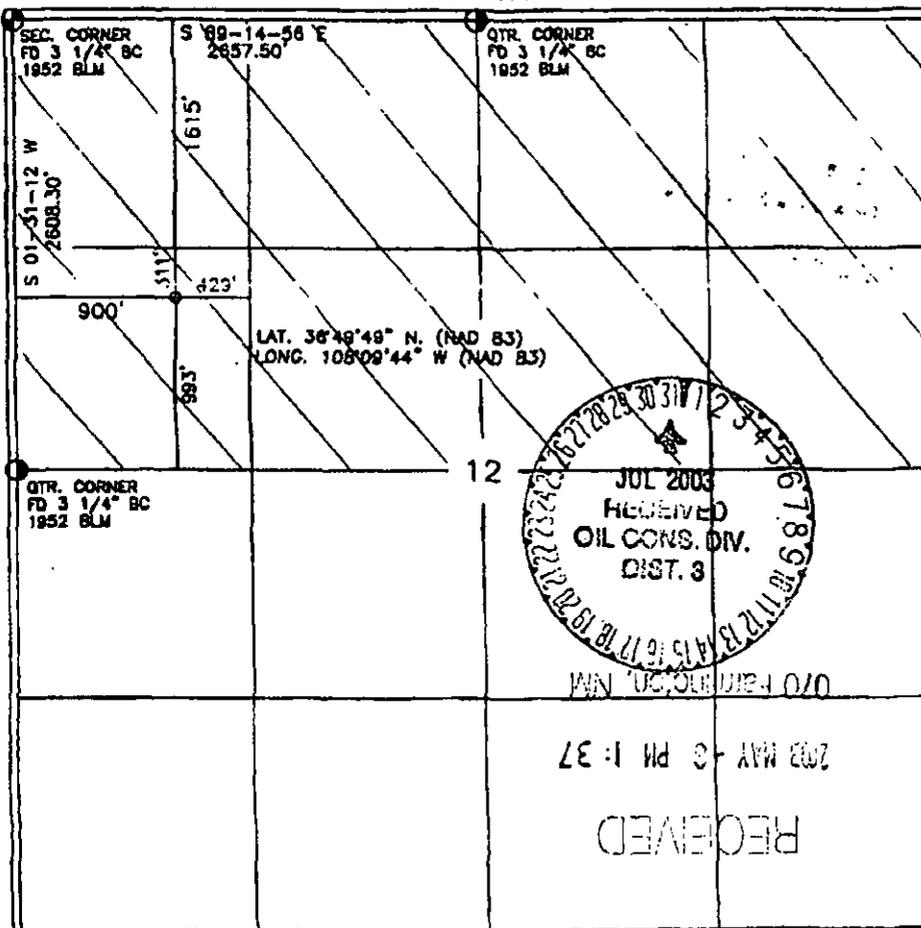
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres: 320 N/L
13 Joint or Infill: I
14 Consolidation Code:
15 Order No.:

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Jeffrey W. Patton
 Printed Name: JEFFREY W. PATTON
 Title: DRILLING ENGINEER
 Date: 5-7-03

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 3-06-03
 Signature of Professional Surveyor: [Signature]
 Registered Professional Surveyor
 Certificate Number: 14827



RECEIVED

Bell Federal CDP

Proposed Allocation Procedure

Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf = $(W/SUM W) \times X$
(individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

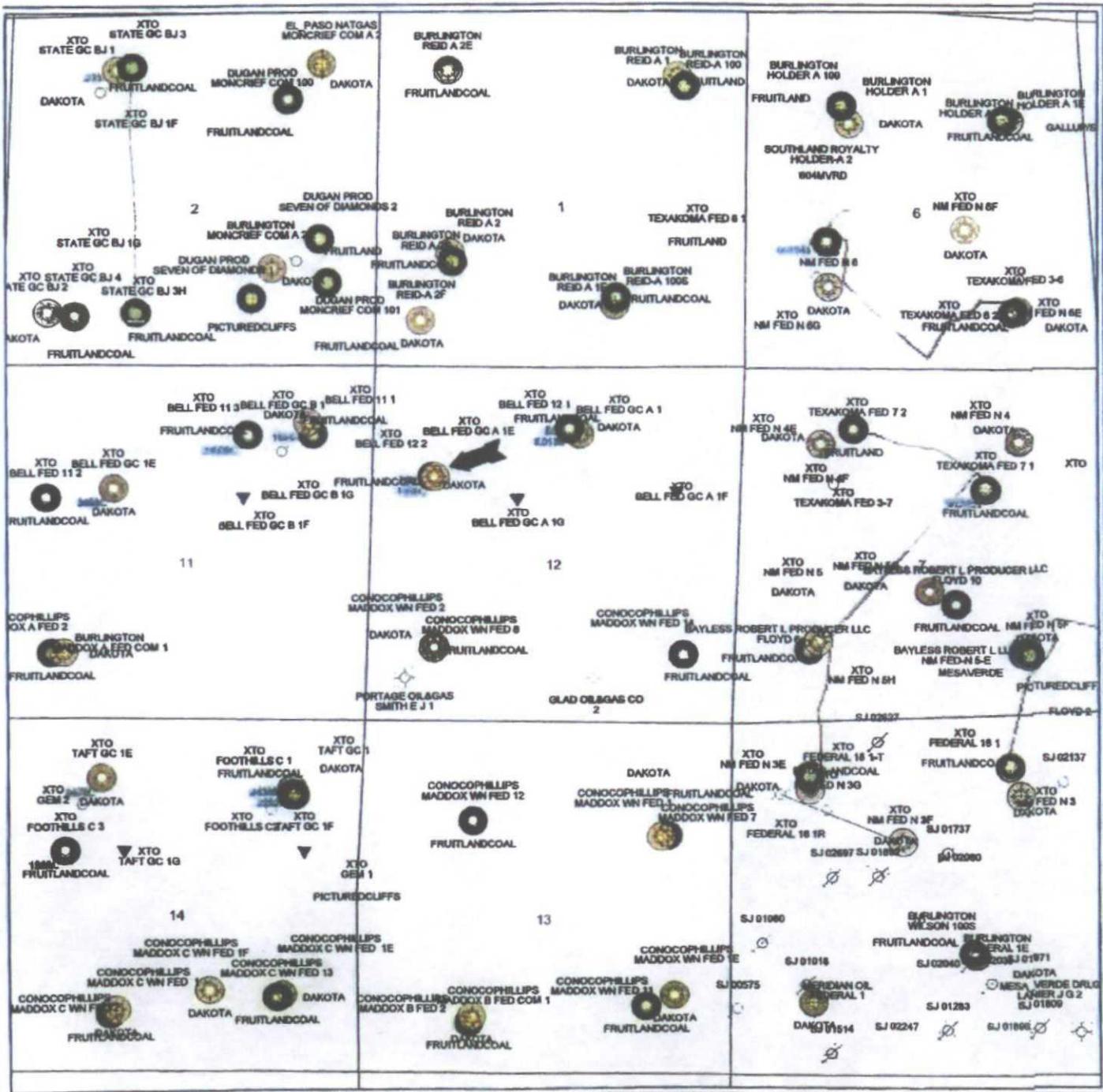
B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $W/SUM W$ for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by $W/SUM W$.

2. Allocated Individual Well BTU's = $((W \times \text{Individual well BTW}/SUM (@ \times \text{individual well BTU})) \times Y$. Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



XTO ENERGY, INC.

BELL FED GC A 01E & BELL FED 12-02

SJ Basin H2O.OVI
Sec. 12-T30N-R13W

POSTED WELL DATA

- Operator
- Well Label
- ProdFM

ATTRIBUTE MAP

- Shallow
- Farmington
- Fruitland Sand
- Fruitland Coal
- Pictured Cliffs
- Chocoma
- Mesa Verde
- Gallup
- Dakota
- Morrison
- Entrada
- Deep

WELL SYMBOLS

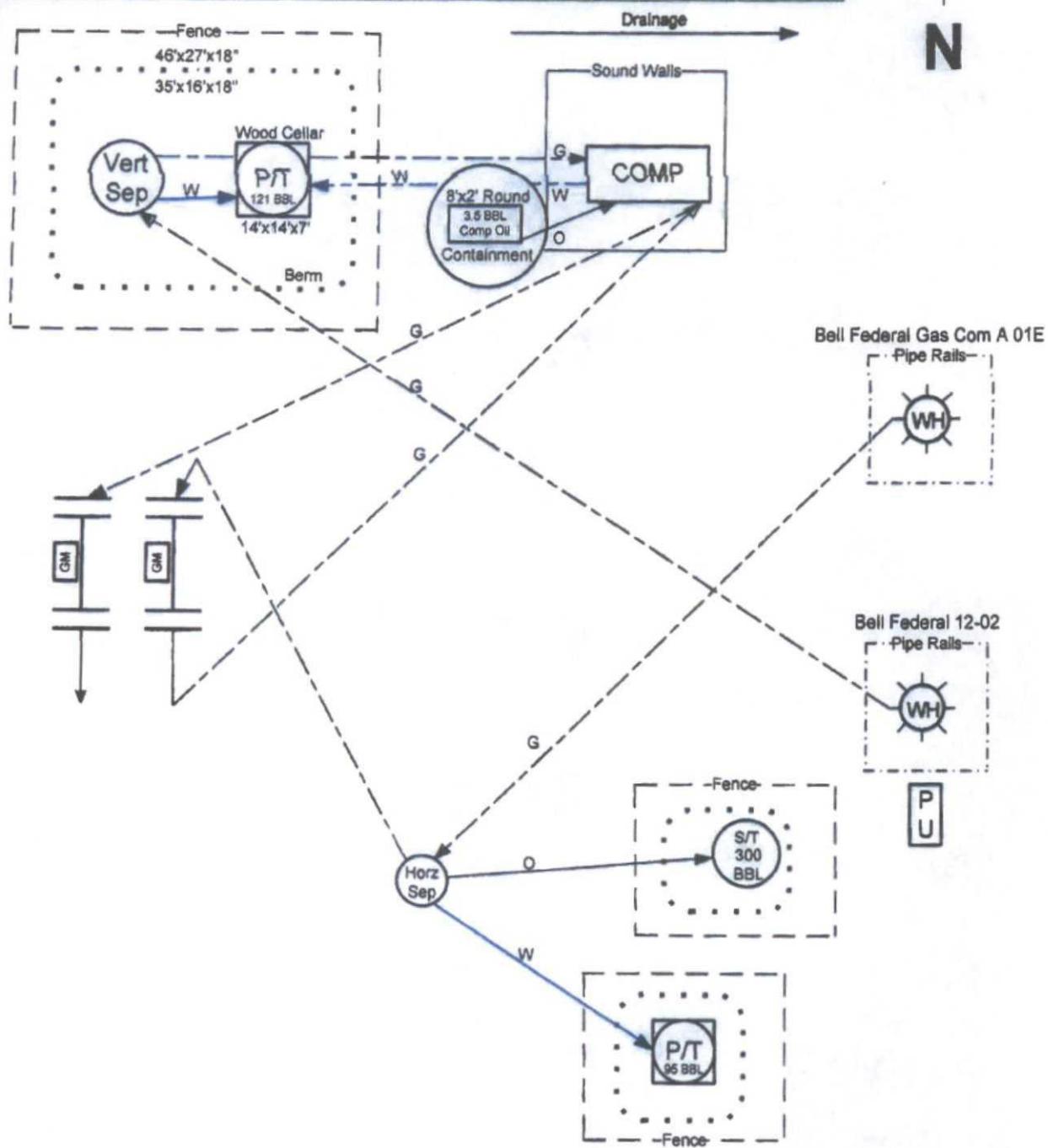
- Abandoned Location
- Coal Bed Methane
- Dry Hole
- Gas Well
- Injection Well
- Location
- Oil Well
- P&A Coal Bed Methane
- P&A Gas Well
- Service Well
- Staked Location

By: mk for BRB



July 10, 2014

Well Name: Bell Federal 12-02	Well Name: Bell Federal Gas Com A 01E
Field: San Juan County NM	Field: San Juan County NM
Lease #: Lease # NM-0546, API # 30-045-31679	Lease #: Lease # NM-0546, API # 30-045-25814
Section: SWNW Sec. 12 (E), T-30N, R-13W	Section: SWNW Sec. 12 (E), T-30N, R-13W
CA # If Applicable: N/A NMNM164938	CA # If Applicable: NMNM073826
Updated: 7/25/2014	Updated: 7/25/2014



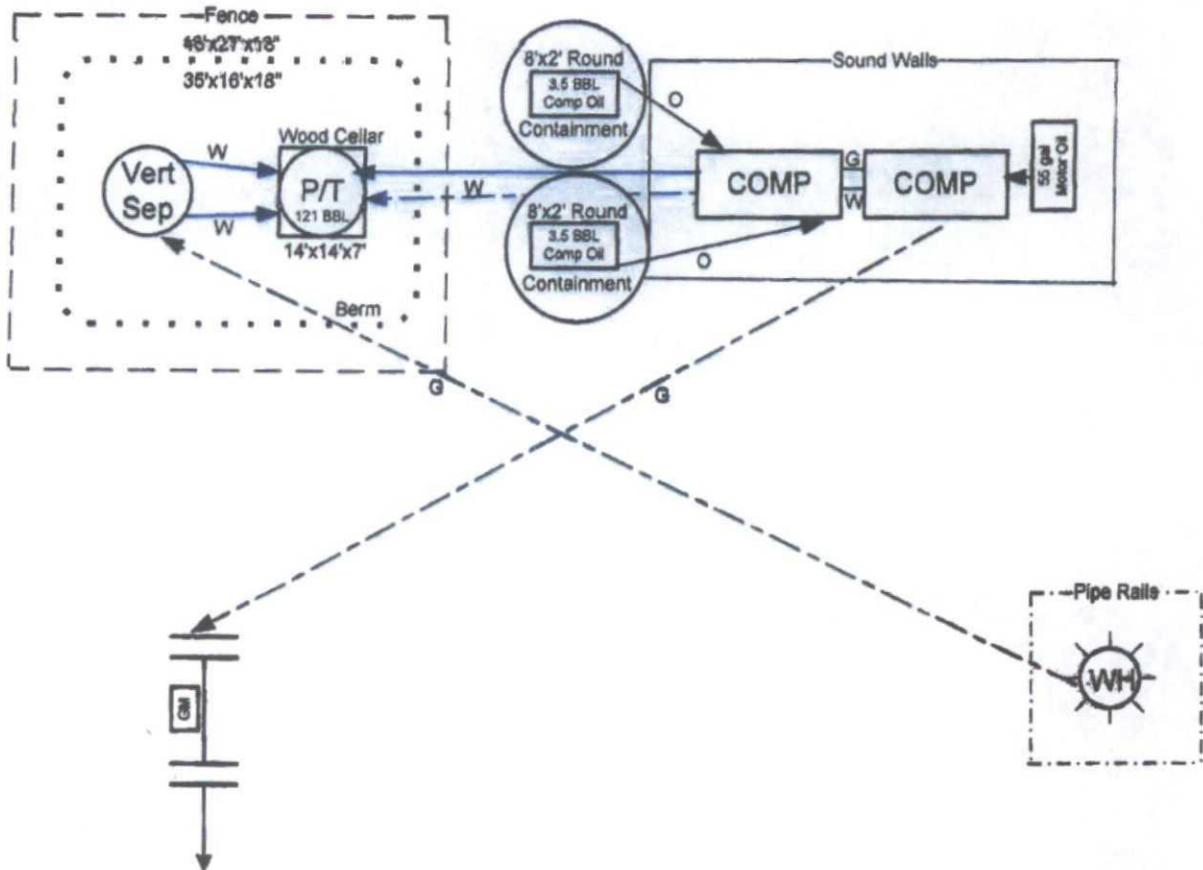
Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Well Name: Bell Federal 12 #2
 Field: San Juan County NM
 Lease #: Lease # NM-0546, API # 30-045-31679
 Section: SW/NW Sec. 12 (E), T-30N, R-13W
 CA # If Applicable: ~~NM~~ NMNM 104938
 Updated: 2/15/2010

Drainage →



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin □

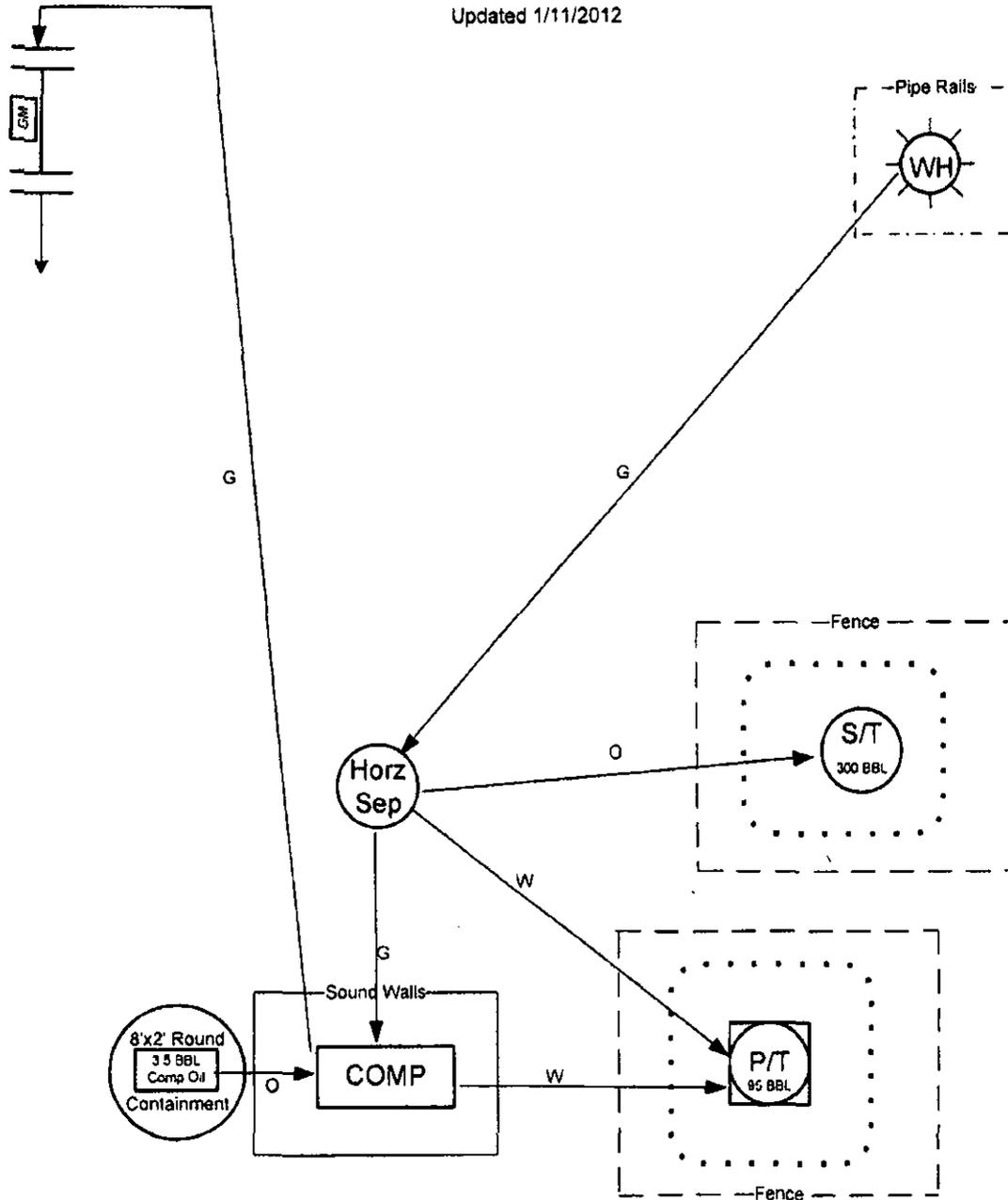
General sealing of valves, sales by tank gauging
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 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 362 Road 3100
 Aztec, NM 87410

XTO ENERGY, INC
BELL FEDERAL GAS COM A #1E
SW/4 NW/4 Sec 12, T30N, R13W, Unit E
LEASE: NMNM-0546
COMM AGREEMENT: NMNM-73826
API#: 30-045-25614



Updated 1/11/2012



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Compressor Information		
Location:	Bell Federal 12-2 CDP	
Property #	68822	
XTO Compressor #	1990C	
Lat/Long:	36.83025	-108.16175
Manufacturer:	CATERPILLAR	
Engine:	G3306NA	
Horse Power:	145	
Fuel Usage:	30	mcf
DK	50	mcf
FC	85	mcf

Well	Pumping Unit		Separator(s)		Vented Gas (mcfpd)
	Engine	Fuel Usage (mfcfd)	Burners (y/n)	Fuel Usage (mcfpd)	
Bell Federal GC A 1E	None	0	Y	5.7	0.0
Bell Federal 12-2	Arrow C-66	3.8	Y	5.7	0.0



382 CR 3100
Aztec, NM 87410

September 29, 2014

Dear Interest Owner

Subject: Amended Notice to Working and Royalty Interest Owners
Application to Surface Commingle Gas Production
San Juan County, New Mexico

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) for approval to surface commingle gas production from the Bell Federal 12 #2 Gas Well and Bell Federal Gas Com A #1E Gas Well. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from the Bell Federal Gas Com A #1E will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations. Another allocation meter will be set downstream of the Bell Federal 12 #2 CDP. Production volumes from the Bell Federal 12 #2 will be calculated by subtracting the CDP volume from the Bell Federal Gas Com A #1E volume. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3206. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

A handwritten signature in black ink that reads 'Kristen Babcock'. The signature is written in a cursive, flowing style.

Kristen Babcock
Regulatory Analyst

Xc: Well Files
FW Land Department

CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here: SEP 29 2014

USPS

Sent To: Christina Olga Boulden
Ilse Beyer AIF Sift AM Drieierskamp
DR - Sasse STR 14
28865 Lilienthal, Germany

PS Form Instructions

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here: SEP 29 2014

USPS

Sent To: Maddox Properties LLC
Jim Maddox & Michael R Maddox
PO Box 40713
Albuquerque, NM 87196-0713

PS Form Instructions

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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Sent To: Lucile Kathleen Posey
27341 Curtis Willie Rd
Folsom, LA 70437

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here: SEP 29 2014

USPS

Sent To: Reggie Waldren Rev Tr
82 Washington Pl #6E
New York, NY 10011

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here: SEP 29 2014

USPS

Sent To: Susan C Young
1270 Cedar Dr.
Southold, NY 11971

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here: SEP 29 2014

USPS

Sent To: John Randolph Tims Posey
387 Stratford Road
Asheville, NC 28804

PS Form Instructions

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(Domestic Mail Only; No Insurance Coverage Provided)

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OFFICIAL USE

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: **San Juan Partnership**
C/O True Oil Company
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Sent To: **Ernest Maurice Posey**
6841 Wuerpel St.
New Orleans, LA 70124

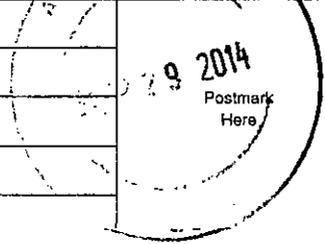
7012 1010 0002 9430 0075

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Street
or P.O.
City

James F & Jill A Bell
504 White Surf Dr #D
Gaithersburg, MD 20878-2937

PS R

Instructions?

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



September 24, 2014

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-404
Administrative Application Reference No. pMAM1423457334

XTO ENERGY, INC.
Attn: Ms. Kristen Babcock

Pursuant to your application received on August 22, 2014, XTO Energy Inc. (OGRID 256965) is hereby authorized to surface commingle gas production from the following pools located in Section 12, Township 30 North, Range 13 West, NMPM, San Juan County, New Mexico;

Basin Dakota (Prorated Gas) (71599)
Basin Fruitland Coal (Gas) (71629)

and from the following diversely owned wells located on federal lease in said Section, Township, and Range in San Juan County, New Mexico:

<u>Well Name</u>	<u>API No.</u>	<u>Unit Letter</u>	<u>Dedicated Acreage</u>
Bell Federal Gas Com "A" No. 1E	30-045-25614	E	N/2
Bell Federal 12 No. 2	30-045-31679	E	N/2

It is our understanding that ownership is diverse between these wells and/or pools, that notice has been provided to interest owners in the unit, as defined in Rule 19.15.4.12 A (8) NMAC.

The commingled gas production shall be measured and sold at the Bell Federal Gas Com "A" No. 1E (CTB) located in Unit E, Section 12, Township 13 North, Range 13 West, San Juan County, NMPM, New Mexico.

Gas production from each well shall be separately metered before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

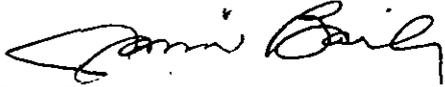
The operator shall notify the transporter of this commingling authority.

September 24, 2014
Page 2

The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

This approval is subject to like approval from the United States Bureau of Land Management before commencement of the commingling operations.

DONE at Santa Fe, New Mexico, on September 24, 2014.



Jami Bailey
Division Director

JB/mam

cc: Oil Conservation Division District Office – Aztec
Bureau of Land Management - Farmington

McMillan, Michael, EMNRD

From: Dean, David <David_Dean@xtoenergy.com>
Sent: Wednesday, September 24, 2014 8:06 AM
To: McMillan, Michael, EMNRD
Cc: Babcock, Kristen
Subject: RE: Bell Federal 12-2 & Bell Federal Gas Com A #1E Diverse Ownership

Mr. McMillian,

I have reviewed ownership for these two wells, and it is my determination that ownership is diverse. Both the Bell Federal 12-2(FC) and the Bell federal Gas Com A 1E(DK) are spaced for the N2 of Sec 12-30N-13W. Ownership became diverse when Amoco (now XTO) and True Oil entered into a tax agreement that only covered the DK zone. If you have any further questions, please advise.

Sincerely,

D. Jackson Dean
Associate Landman – Rockies Division (San Juan)
XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102
Phone: 817.885.6676 | Fax: 817.885.1938 | Mobile: 682.215.7065
david_dean@xtoenergy.com

An **ExxonMobil** Subsidiary

From: Babcock, Kristen
Sent: Tuesday, September 23, 2014 4:05 PM
To: Dean, David
Cc: McMillan, Michael, EMNRD (Michael.McMillan@state.nm.us)
Subject: Bell Federal 12-2 & Bell Federal Gas Com A #1E Diverse Ownership

Jackson Dean,

Michael McMillan with the NMOCD needs verification from you that these wells are of diverse ownership. He just needs a statement from you saying that they are.

Thank You!

KRISTEN BABCOCK
REGULATORY ANALYST
SAN JUAN DISTRICT OFFICE, WESTERN DIVISION
382 CR 3100, AZTEC, NM 87410
OFFICE (505) 333-3206



Well_Name: BELL FEDERAL 12 #2 API: 3004531679
Location: E-12-30.ON-13W 1615 FNL 900 FWL
Operator: XTO ENERGY INC County: San Juan

Year:	2014			
Pool Name:	BASIN FRUITLAND COAL (GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	3644	1190	31
February	0	3424	1060	28
March	0	3208	985	31
April	0	3196	1165	30
May	0	3092	1095	31
June	0	2988	1140	30
July	0	3240	1075	31
August	0	4209	1275	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
CUM	0	1257477		

Well_Name: BELL FEDEF API: 3004525614

Location: E-12-30.0N-13W 1620 FNL 930 FWL

Operator: XTO ENERGY INC County: San Juan

Land Type: Federal Well Type: Gas

Year: 2014

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	3	1789	20	31
February	1	1631	0	28
March	5	1533	82	31
April	3	1851	0	30
May	2	1759	40	31
June	1	1693	0	30
July	1	1762	110	31
August	3	1623	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
CUM	2097	538692		