

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

HOBBS GGD
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

NOV 05 2014

Release Notification and Corrective Action

RECEIVED

OPERATOR		Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	(817) 302-9407
Facility Name	Lea County Field Dept.	Facility Type	Natural Gas Gathering
Surface Owner	State of New Mexico	Mineral Owner: State	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	9	22S	36E					Lea

Latitude N32 24.388

Longitude W103 15.952

NATURE OF RELEASE

Type of Release	Crude Oil, Produced water and Natural Gas	Volume of Release	330 Bbls Fluid and 672 MCF Nat. Gas	Volume Recovered	230 Bbls
Source of Release	30" Natural Gas Pipeline	Date and Hour of Occurrence	not known	Date and Hour of Discovery	8/25/07 Time: 10:16 a.m.
Was Immediate Notice Given?	X Yes No Not Required	If YES, To Whom?	Buddy Hill NMOCD		
By Whom?	Will Green	Date and Hour:	8/25/07 11:20 a.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken:

A 30" Natural Gas gathering line operating at approximately 30 p.s.i. developed a leak. The section of line near the leak site was shut in and allowed to blow-down. A vacuum truck was dispatched to the site and the repair crew started constructing dikes to contain the fluid being released. Approximately 230 bbls of fluid was recovered while the line was blowing down. The pipeline has since been repaired.

Describe Area Affected and Cleanup Action Taken. Approximately 15,345 sq. ft. of pasture land was affected by the leak and temporary repair. Heavily saturated soil was pushed toward the release point to prevent further saturation.

Prior to June 22, 2012, remediation activities were conducted at the Trunk "O" Line Release Site by an environmental contractor that is no longer affiliated with the site. On August 10, 2012, the site was revisited in an effort to determine if soil exhibiting benzene, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ and collect confirmation soil samples. Laboratory analytical reports from the confirmation soil samples indicated previous remediation activities met the requirements of the NMOCD.

Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Callaway	Approved by District Supervisor: 	
Title: Senior Environmental Remediation Specialist	Approval Date: 11-5-14	Expiration Date: _____
E-mail Address: Crystal.Callaway@Regencygas.com	Conditions of Approval:	
Date: 10/31/14	Phone: (817) 302-9407	IRP-1541

NOV 10 2014