

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



Administrative Order DHC-4712  
Order Date: November 12, 2014  
Application Reference Number: pMAM1419753576

Vanguard Permian, LLC  
5847 San Felipe Street Suite 3000  
Houston, Texas 77057

Attention: Randall Hicks

Grizzell "B" Well No. 6  
API No. 30-025-38825  
Unit H, Section 8, Township 21 South, Range 37 East, NMPM  
Lea County, New Mexico

Pool	BLINEBRY OIL AND GAS (OIL)	Oil	6660
Names:	DRINKARD	Oil	19190
	TUBB OIL AND GAS (OIL)	Oil	60240
	WANTZ; ABO	Oil	62700

Reference is made to your recent application for an exception to 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

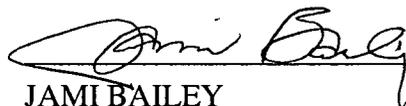
As per the application, the assignment of allowable and allocation of production from the well shall be based on the well test method. The allowable and allocation for the Drinkard, Tubb, and Wantz; Abo shall be based on prior District I DHC Order for the well test for these pools. The oil and gas production from each pool after testing will be divided by the combined tests to get a percentage for each pool.

Assignment of allowable and allocation of production from the well shall be as follows:

BLINEBRY OIL AND GAS (OIL)	Pct. Gas:74	Pct. Oil: 67
DRINKARD	Pct. Gas: 15	Pct. Oil: 13
WANTZ; ABO	Pct. Gas: 4	Pct. Oil: 13
TUBB OIL AND GAS (OIL)	Pct. Gas: 7	Pct. Oil: 7

REMARKS: The operator shall notify the Division's District I Office upon implementation of commingling operations.

Pursuant to 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY  
Director

JB/mam

cc: New Mexico Oil Conservation Division – Hobbs