

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

OCT 14 2014
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

FAB1433736499 OPERATOR Initial Report Final Report

Name of Company <i>Enterprise Field Services LLC</i>	Contact <i>Dina Babinski</i>
Address <i>PO Box 4324, Houston TX 77252</i>	Telephone No. <i>210-528-3824</i>
Facility Name <i>Pipeline ROW, 1002 Gathering Lateral</i>	Facility Type <i>Gas Gathering Pipeline</i>

Surface Owner <i>Private Owner</i>	Mineral Owner <i>NA - Pipeline</i>	API No. <i>NA</i>
------------------------------------	------------------------------------	-------------------

NA B1433736680 LOCATION OF RELEASE **IAB1433737360**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>NENW</i>	<i>14</i>	<i>24S</i>	<i>28E</i>	<i>478</i>	<i>South</i>	<i>47</i>	<i>West</i>	<i>Eddy</i>

Latitude *N 32.22287* Longitude *W -104.05838*

NATURE OF RELEASE

Type of Release <i>Natural Gas</i>	Volume of Release <i>2341 MCF, 5 bbls pipeline liquids</i>	Volume Recovered <i>NA</i>
Source of Release <i>Pipeline Leak and Blowdown</i>	Date and Hour of Occurrence <i>7/27/2014 @ 18:50 MDT</i>	Date and Hour of Discovery <i>7/27/2014 @ 20:10 MDT</i>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>NMOCD Reporting Hotline</i>	
By Whom? <i>Dina Babinski</i>	Date and Hour <i>7/27/2014 @ 22:40 MDT</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Pipeline leak was detected by Gulf Coast Helicopter pilot. The leaking portion was isolated, and pipeline section was blown down to start repair activities. The pipeline segment was brought back online after the leak was repaired.

Describe Area Affected and Cleanup Action Taken.*
Approximately 5 bbl of pipeline liquid were released from the leak within the pipeline Right of Way. Operations collected the contaminated soil during excavation of the pipeline. Initial soil sampling demonstrated that additional cleanup was necessary following initial excavation. Additional cleanup activities were undertaken, and subsequent soil sampling demonstrated that the chloride levels remained elevated. Subsequent excavation was performed to reduce the chloride levels. Subsequent soil sampling demonstrated that chloride levels were below remediation levels and cleanup was complete.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon Fields</i>	OIL CONSERVATION DIVISION	
Printed Name: <i>Jon E. Fields</i>	Approved by Environmental Specialist:	
Title: <i>Director, Field Environmental</i>	Approval Date: <i>10/14/14</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>jefields@eprod.com</i>	Conditions of Approval:	
Date: <i>10/10/2014</i> Phone: <i>713-381-6684</i>	FINAL	
	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

2RP-2627



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

October 10, 2014

7014 1200 0001 0918 2710
Return Receipt Requested

Mr. Mike Bratcher
New Mexico Oil Conservation Division
District 2 Office
811 South First Street
Artesia, New Mexico 88210

**RE: Form C-141 Report for Enterprise Field Services LLC
Releases on Carlsbad Area Gathering Lines**

Dear Mr. Bratcher:

Enclosed, please find the final C-141 Form for the pipeline leak and blowdown on our 1002 Line in Eddy County on July 27, 2014. The pipeline leak was detected by a Gulf Coast Helicopter pilot, and immediate repair activities were carried out to avoid further gas losses. An immediate notification of this event was performed by Ms. Dina Babinski via the NMOCD reporting hotline. An initial C-141 form for this event was submitted to NMOCD on August 8, 2014. This report is sent pursuant to NMAC 19.15.29 requirements for major releases.

After initial cleanup, soil sampling results demonstrated that further cleanup was necessary to meet the NMOCD remediation levels. Due to accessibility issues caused by the recent inclement weather in Eddy County, the cleanup activities and soil sampling were delayed. The latest soil sampling results demonstrate that cleanup is complete, and operations proceeded to backfill the excavation.

If you have any questions or need additional information, please contact Dina Babinski, our area Environmental Supervisor at 210-528-3824 or by email at djbabinski@eprod.com, or me at 713-318-6684.

Regards,

Jon E. Fields
Director, Field Environmental

/sjn

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 14 2014

RECEIVED