

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NM OIL CONSERVATION**  
ARTESIA DISTRICT Form C-141  
Revised August 8, 2011  
**DEC 15 2014**  
Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.  
**RECEIVED**

**Release Notification and Corrective Action**

*NAB1435050931*

**OPERATOR**

Initial Report  Final Report

Name of Company: BOPCO, L.P. <i>810737</i>	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU-333H Flow Line spill approximately 1.64 miles S.E. of the well and approximately 963 ft. N.E. of the Tank Battery at the PLU-78	Facility Type: Exploration and Production <i>T.S. 39294</i>

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015- <del>39924</del>
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	24	24S	<i>T.S. 30S</i>					Eddy

Latitude N 32.196777 Longitude W 103.826680

**NATURE OF RELEASE**

Type of Release: Crude oil and produced water	Volume of Release: 2 bbl oil and 6 bbls produced water	Volume Recovered: 5 bbls. Total fluid
Source of Release: 2 7/8" flow line	Date and Hour of Occurrence: 12/8/14 time unknown	Date and Hour of Discovery: 12/8/14 at approximately 4:45 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
The flow line developed a leak due to external corrosion. A repair clamp was placed on the affected area until the flow line could be drained and a section of pipe replaced.

Describe Area Affected and Cleanup Action Taken.\*  
The spill impacted approximately 270 sq.ft. of pasture land and approximately 1450 sq.ft. of lease road. The flow line is located in an area with at least 10 other flow lines. There have been previous spills from the older flow lines in the corridor. The spill area will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Tony Savoie	Approved by Environmental Specialist: <i>Mike Beaman</i>	
Title: Waste Management and Remediation Specialist	Approval Date: <i>12/16/14</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval: <input type="checkbox"/> Attached <input type="checkbox"/>	
Date: 12/15/14 Phone: 432-556-8730	<b>Remediation per O.C.D. Rules &amp; Guidelines</b>	

\* Attach Additional Sheets If Necessary  
**SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 1/16/15** *2RP-2667*

## FIELD SPILL REPORT

**Distribution List:** CJ Barry, TA Savoie, RL Gawlik, B. Biehl, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, S Walters, B Blevins, G Goodgame

**DATE:** December 8, 2014

**Facility Name:** PLU 333H Flowline (API-30-015-39294)

**GPS COORDINATES (Lat & Long):** 32.196777 -103.826680 (UL-P-24-24S-30E)

**ESTIMATED VOLUMES (Oil & Water Separately):**

\*If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	2	1	1	Water:	6	4	2
Contained in impervious liner -	Oil:			0	Water:			0
	<b>Total:</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>Water:</b>	<b>6</b>	<b>4</b>	<b>2</b>

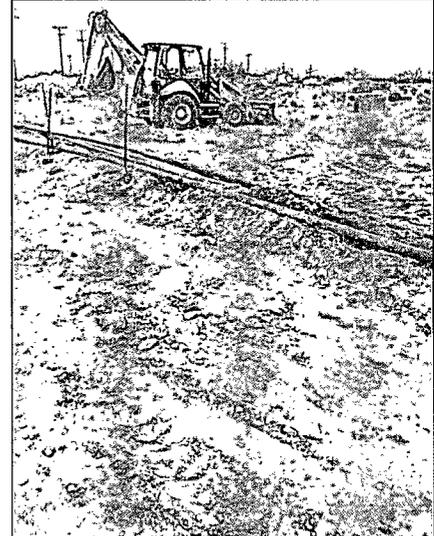
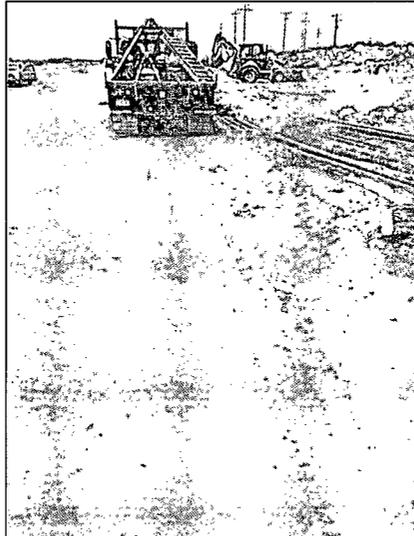
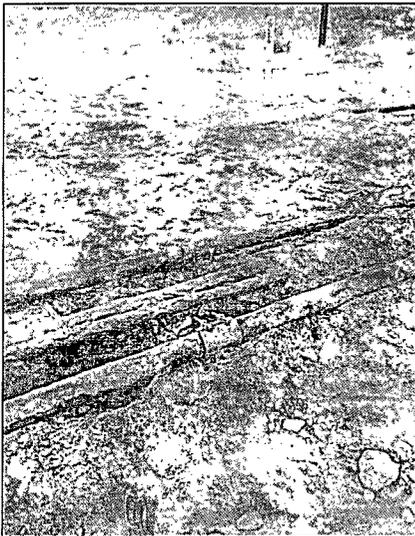
**DESCRIPTION (What happened?):**

Flowline failed due to corrosion. Flow lines were partially buried at the point of release

**SPILL RESPONSE (How was the spill cleaned up?):**

Most of fluid was recovered from the bell hole at the point of release while trying to get the flowline to stop leaking fluid. Flowline will be replaced.

**PICTURE ATTACHMENT:**



57:45 pm

PLU-333H

Wells Rd

PLU-333H 12-9-14

PLU-78 Del B

PLU-89

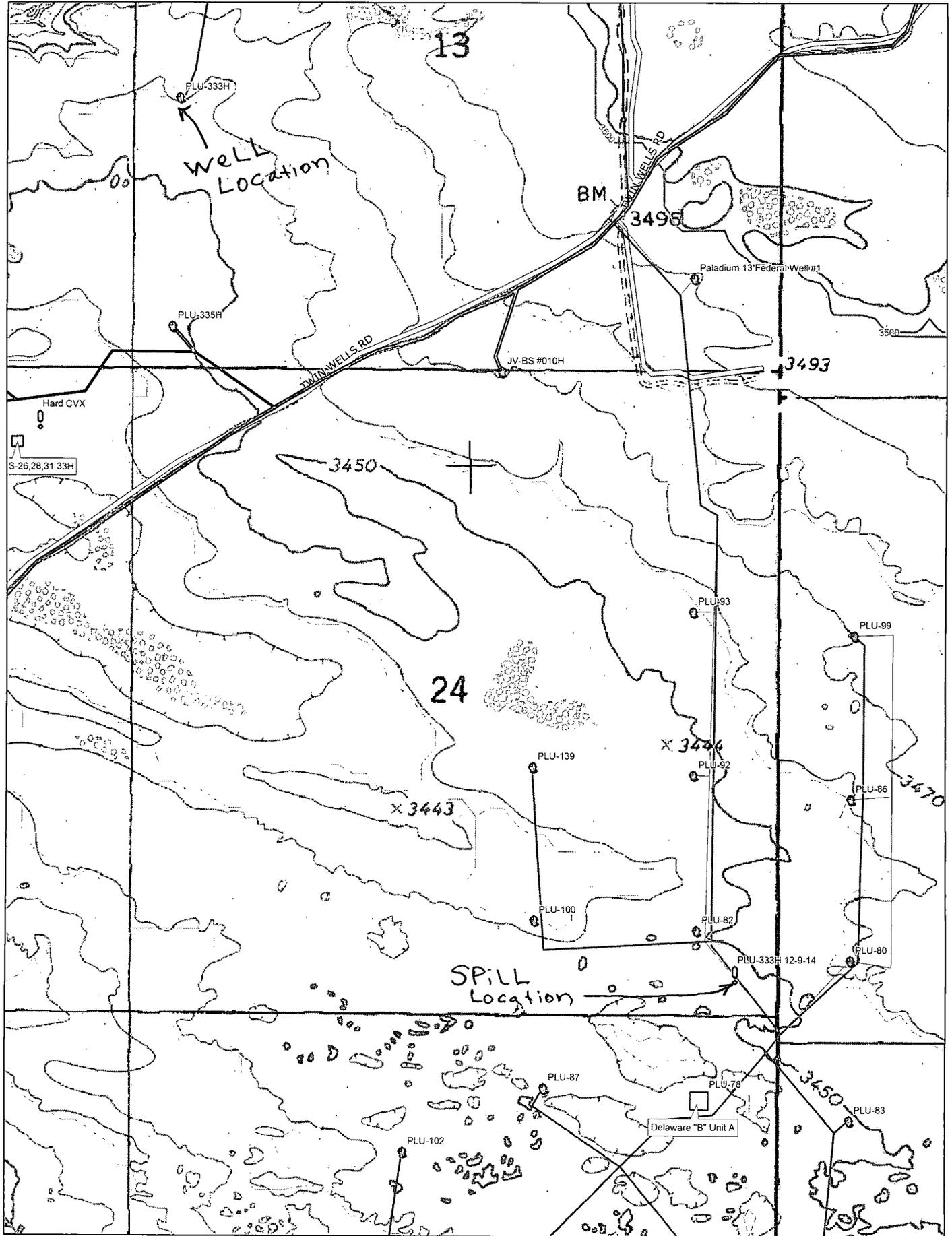
PLU-98 SWD

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Imagery Date: 2/13/2014 lat 32.201979° lon -103.827976° elev 3452 ft e



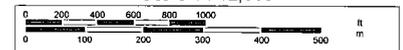
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www.delorme.com



Scale 1 : 12,800



1" = 1,066.7 ft Data Zoom 14-0