

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
HOBBS OGD

Form C-141
Revised October 10, 2003

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 16 2014

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	(817) 302-9407
Facility Name: Pipeline #101	(RP-2677)	Facility Type	Natural Gas Gathering
Surface Owner	Crawford	Mineral Owner:	
		Lease No.	30-025-38822

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	20	24S	37E					Lea

Latitude N32 degrees 11.749' Longitude W103 degrees 10.788'

NATURE OF RELEASE

Type of Release	Crude Oil, Produced Water and Natural Gas	Volume of Release:	7BBLS	Volume Recovered:	4 BBLS
Source of Release	16-Inch Steel Pipeline	Date and Hour of Occurrence	January 25, 2011 - Time Unknown	Date and Hour of Discovery	January 25, 2011 - approximately 1200 hrs
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Curt Stanley	Date and Hour:			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken:

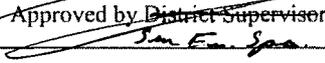
A sixteen (16) inch diameter low pressure steel pipeline developed a leak, most likely due to internal corrosion. A vacuum truck was called to recover free standing fluids from the ground surface. Following the excavation of the pipeline, a temporary pipeline clamp was utilized to mitigate the release. Following the initial response activities, the excavation was backfilled due to the proximity of the release to a county road. Permanent pipeline repairs will be made.

Describe Area Affected and Cleanup Action Taken.

The release affected an area measuring approximately 1,700 square feet. The release will be remediated per NMOCD regulatory guidelines following the completion of permanent pipeline repair activities.

Between February 28, and March 8 2013, approximately 408 yd³ of impacted material was excavated from the location. The final dimensions of the excavation were approximately 45' x 15' x 15'. Soil samples collected from the excavation floor and sidewalls indicated concentrations of Benzene, BTEX, TPH and chloride were less than NMOCD Regulatory Standards. **Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Callaway	Approved by District Supervisor: 	
Title: Sr. EHS Compliance Specialist	Approval Date: 12-16-14	Expiration Date: _____
E-mail Address: Crystal.Callaway@Regencygas.com	Conditions of Approval: _____	
Date: 12/01/2014	Phone: (817) 302-9407	1 RP 2672

DEC 18 2014